### UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

### **FORM 10-Q**

<b>☑</b> QUARTERLY REPORT PURSUANT TO S	SECTION 13 OR 15(d)	) OF THE SECURITIES EXCHANGE ACT OF 1934
For the qu	arterly period ended Se OR	eptember 28, 2019
☐ TRANSITION REPORT PURSUANT TO	SECTION 13 OR 15(d)	) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition	period from	to
Co	ommission file number (	000-11917
	DAVEY	
	Y TREE EXPI ne of registrant as speci	ERT COMPANY ified in its charter)
Ohio		34-0176110
(State or other jurisdiction of incorporation or org	anization)	(I.R.S. Employer Identification Number)
(Address o	1500 North Mantua S P.O. Box 5193 Kent, OH 44240 of principal executive o	0
(Registrant	(330) 673-9511 's telephone number, inc	
Securities registered pursuant to Section 12(b)	of the Act:	
Title of each class	Trading Symbol(s)	Name of each exchange on which registered
N/A	N/A	N/A
	nths (or for such shorter j	quired to be filed by Section 13 or 15(d) of the Securities period that the registrant was required to file such reports), Yes $\blacksquare$ No $\square$
		every Interactive Data File required to be submitted pursuant ing 12 months (or for such shorter period that the registrant
	the definitions of "large	accelerated filer, a non-accelerated filer, a smaller reporting e accelerated filer," "accelerated filer," "smaller reporting ge Act.
Large Accelerated Filer □  Non-Accelerated Filer □	Accelerated I Smaller Reporting Comp	
		t has elected not to use the extended transition period for ed pursuant to Section 13(a) of the Exchange Act $\Box$
Indicate by check mark whether the registrant is a	shell company (as define	ed in Rule 12b-2 of the Exchange Act). Yes □ No 🗷
There were 23,177,264 Common Shares, \$1.00 pa	r value, outstanding as o	of November 1, 2019.

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"We," "us" "our," "Davey" and "Davey Tree," unless the context otherwise requires, means The Davey Tree Expert Company and its subsidiaries.

### THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(In thousands, except per share data dollar amounts)

	Sep	September 28, 2019		cember 31, 2018
Assets				
Current assets:				
Cash	\$	13,702	\$	22,661
Accounts receivable, net		232,245		195,906
Operating supplies		12,030		14,415
Other current assets		30,884		22,086
Total current assets		288,861		255,068
Property and equipment		662,256		639,396
Less accumulated depreciation		461,705		437,111
Total property and equipment, net		200,551		202,285
Right-of-use assets - operating leases		40,189		_
Other assets		21,677		21,769
Intangible assets and goodwill, net		49,920		47,501
Total assets	\$	601,198	\$	526,623
Liabilities and shareholders' equity	-			
Current liabilities:				
Accounts payable	\$	39,276	\$	43,958
Accrued expenses		61,220		44,061
Current portion of long-term debt and finance lease liabilities		30,532		23,859
Other current liabilities		41,683		27,434
Total current liabilities		172,711		139,312
Long-term debt		145,564		155,563
Lease liabilities - finance leases		1,787		2,862
Lease liabilities - operating leases		25,878		_,-,
Self-insurance reserve		62,643		56,351
Other noncurrent liabilities		10,487		10,125
Total liabilities		419,070		364,213
Commitments and contingencies (Note P)		115,070		301,213
Redeemable common shares related to 401KSOP and Employee Stock Ownership Plan (ESOP); 5,299 and 5,642 shares at redemption value as of September 28, 2019 and December 31, 2018		119,758		119,049
Common shareholders' equity:		117,750		117,017
Common shares, \$1.00 par value, per share; 48,000 shares authorized; 37,615 and 37,272 shares issued and outstanding before deducting treasury shares and which excludes 5,299				
and 5,642 shares subject to redemption as of September 28, 2019 and December 31, 2018		37,623		37,272
Additional paid-in capital		91,448		82,623
Common shares subscribed, unissued		110		6,799
Retained earnings		180,470		157,472
Accumulated other comprehensive loss		(5,636)		(5,034)
		304,015		279,132
Less: Cost of common shares held in treasury; 19,671 shares at September 28, 2019 and 20,033 shares at December 31, 2018		241,631		235,042
Common shares subscription receivable		14		729
Total common shareholders' equity		62,370		43,361
Total liabilities and shareholders' equity	\$	601,198	\$	526,623

## THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited) (In thousands, except per share dollar amounts)

	Three Months Ende			nded	Nine Months En			
	Sep	tember 28, 2019	September 29, 2018		September 28, 2019		Se	ptember 29, 2018
Revenues	\$	307,473	\$	265,318	\$	856,796	\$	744,618
Costs and expenses:								
Operating		193,137		171,125		546,931		483,430
Selling		56,921		49,367		153,854		133,341
General and administrative		19,895		16,758		57,610		51,834
Depreciation and amortization		15,319		14,807		44,121		41,866
Gain on sale of assets, net		(582)		(1,324)		(1,751)		(4,572)
Total costs and expenses		284,690		250,733		800,765		705,899
Income from operations		22,783		14,585		56,031		38,719
Other income (expense):								
Interest expense		(2,018)		(1,811)		(6,597)		(4,966)
Interest income		94		80		270		259
Other, net		(1,886)		(1,322)		(6,694)		(4,036)
Income before income taxes		18,973		11,532		43,010		29,976
Income taxes		5,539		3,148		10,322		6,505
Net income	\$	13,434	\$	8,384	\$	32,688	\$	23,471
Net income per share:								
Basic	\$	.59	\$	.35	\$	1.43	\$	.96
Diluted	\$	.56	\$	.34	\$	1.37	\$	.92
Weighted-average shares outstanding:								
Basic		22,793		23,768		22,830		24,443
Diluted	_	24,002		24,816		23,927		25,543
					_		_	

### THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

(Unaudited)
(In thousands)

	<b>Three Months Ended</b>				Nine Months Ended			
	Sept	ember 28, 2019	Sep	tember 29, 2018	Sep	tember 28, 2019	Se	ptember 29, 2018
Net income	\$	13,434	\$	8,384	\$	32,688	\$	23,471
Components of other comprehensive income (loss), net of tax:								
Foreign currency translation adjustments		(384)		517		823		(1,062)
Amortization of defined benefit pension items:								
Net actuarial (gain) loss		5		135		(1,461)		404
Prior service cost	_	12		11		36		35
Defined benefit pension plan adjustments		17		146		(1,425)		439
Other comprehensive income (loss), net of tax		(367)		663		(602)		(623)
Comprehensive income	\$	13,067	\$	9,047	\$	32,086	\$	22,848

## THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY (Unaudited) (In thousands, except per share data)

		nmon ares	P	ditional aid-in apital	Commo Shares Subscrib Unissue	ed,	Retained Earnings	Co	Accumulated Other omprehensive ncome (Loss), Net of Tax	Common Shares Held in Treasury	Common Shares Subscription Receivable	Total Common Shareholders' Equity
Balances at June 29, 2019	\$ 3	37,617	\$	91,921	\$ 5,	948	\$ 167,611	\$	(5,269) \$	(245,116)	\$ (431)	\$ 52,281
Net income		_		_		_	13,434		_	_	_	13,434
Change in 401KSOP and ESOP related shares		6		(61)		_	_		_	_	_	(55)
Shares sold to employees		_		193		_	_		_	250	_	443
Options exercised		_		216		_	_		_	283	_	499
Subscription shares		_		(1,413)	(5,	838)	_		_	7,258	417	424
Stock-based compensation		_		592		_	_		_	_	_	592
Dividends, \$.025 per share		_		_		_	(575)		_	_	_	(575)
Currency translation adjustments		_		_		_	_		(384)	_	_	(384)
Defined benefit pension plans		_		_		_	_		17	_	_	17
Shares purchased		_		_		_				(4,306)		(4,306)
Balances at September 28, 2019	\$ 3	37,623	\$	91,448	\$	110	\$ 180,470	\$	(5,636) \$	(241,631)	\$ (14)	\$ 62,370
Balances at January 1, 2019	\$ 3	37,272	\$	82,623	\$ 6,	799	\$ 157,472	\$	(5,034) \$	(235,042)	\$ (729)	\$ 43,361
Net income		_		_		_	32,688		_	_	_	32,688
Change in 401KSOP and ESOP related shares		351		6,886		_	(7,945)		_	_	_	(708)
Shares sold to employees		_		3,754		_	_		_	5,794	_	9,548
Options exercised		_		(793)		_	_		_	2,572	_	1,779
Subscription shares		_		(1,981)	(6,	689)	_		_	10,480	715	2,525
Stock-based compensation		_		959		_	_		_	_	_	959
Dividends, \$.075 per share		_		_		_	(1,745)		_	_	_	(1,745)
Currency translation adjustments		_		_		_	_		823	_	_	823
Defined benefit pension plans		_		_		_	_		(1,425)	_	_	(1,425)
Shares purchased						_				(25,435)		(25,435)
Balances at September 28, 2019	\$ 3	37,623	\$	91,448	\$	110	\$ 180,470	\$	(5,636) \$	(241,631)	\$ (14)	\$ 62,370

### THE DAVEY TREE EXPERT COMPANY CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY (Unaudited) (In thousands, except per share data)

	Common Shares	Additional Paid-in Capital	Common Shares Subscribed, Unissued	Retained Earnings	Accumulated Other Comprehensive Income (Loss), Net of Tax	Common Shares Held in Treasury	Common Shares Subscription Receivable	Total Common Shareholders' Equity
Balances at June 30, 2018	\$ 36,745	\$ 69,810	\$ 7,131	\$ 153,647	\$ (9,679)	\$ (216,065)	\$ (1,447)	\$ 40,142
Net income	_	_	_	8,384	_	_	_	8,384
Change in 401KSOP and ESOP related shares	11	209	_	_	_	_	_	220
Shares sold to employees	_	131	_	_	_	175	_	306
Options exercised	_	(25)	_	_	_	359	_	334
Subscription shares	_	(40)	(207)	_	_	329	594	676
Stock-based compensation	_	648	_	_	_	_	_	648
Dividends, \$.025 per share	_	_	_	(598)	_	_	_	(598)
Currency translation adjustments	_	_	_	_	517	_	_	517
Defined benefit pension plans	_	_	_	_	146	_	_	146
Shares purchased		_				(4,958)		(4,958)
Balances at September 29, 2018	\$ 36,756	\$ 70,733	\$ 6,924	\$ 161,433	\$ (9,016)	\$ (220,160)	\$ (853)	\$ 45,817
Balances at January 1, 2018	\$ 36,447	\$ 58,554	\$ 7,529	\$ 143,835	\$ (8,393)	\$ (198,327)	\$ (1,775)	\$ 37,870
Net income	_	_	_	23,471	_	_	_	23,471
Change in 401KSOP and ESOP related shares	309	5,607	_	(3,700)	_	_	_	2,216
Shares sold to employees	_	4,575	_	_	_	6,697	_	11,272
Options exercised	_	239	_	_	_	1,561	_	1,800
Subscription shares	_	(20)	(605)	_	_	867	922	1,164
Stock-based compensation	_	1,778	_	_	_	_	_	1,778
Dividends, \$.075 per share	_	_	_	(1,818)	_	_	_	(1,818)
Adoption of ASU 2014-09	_	_	_	(355)	_	_	_	(355)
Currency translation adjustments	_	_	_	_	(1,062)	_	_	(1,062)
Defined benefit pension plans	_	_	_	_	439	_	_	439
Shares purchased			_	_	_	(30,958)	_	(30,958)
Balances at September 29, 2018	\$ 36,756	\$ 70,733	\$ 6,924	\$ 161,433	\$ (9,016)	\$ (220,160)	\$ (853)	\$ 45,817

## THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (In thousands)

		nded		
	Sept	tember 28, 2019	Sep	otember 29, 2018
Operating activities				
Net income	\$	32,688	\$	23,471
Adjustments to reconcile net income to net cash provided by operating activities:				
Depreciation and amortization		44,121		41,866
Other		(1,106)		(834)
Changes in operating assets and liabilities, net of assets acquired:				
Accounts receivable		(35,956)		(24,370)
Accounts payable and accrued expenses		18,691		1,276
Self-insurance reserve		5,952		5,391
Prepaid expenses		(10,388)		(9,020)
Other, net		3,212		(12,983)
		24,526		1,326
Net cash provided by operating activities		57,214		24,797
Investing activities				
Capital expenditures:				
Equipment		(45,148)		(47,689)
Land and building		(1,108)		(591
Purchases of businesses, net of cash acquired		(3,800)		(8,241)
Proceeds from sales of fixed assets		2,502		5,836
Net cash used in investing activities		(47,554)		(50,685)
Financing activities				
Revolving credit facility borrowings		358,000		396,500
Revolving credit facility payments		(386,500)		(404,500)
Purchase of common shares for treasury		(25,435)		(30,958)
Sale of common shares from treasury		13,852		14,235
Dividends paid		(1,745)		(1,818)
Proceeds from notes payable		95,200		72,746
Payments of notes payable		(71,027)		(22,258)
Payments of finance leases		(1,061)		(664
Net cash (used in) provided by financing activities		(18,716)		23,283
Effect of exchange rate changes on cash		97		_
Decrease in cash		(8,959)		(2,605)
Cash, beginning of period		22,661		13,121
Cash, end of period	\$	13,702	\$	10,516
Supplemental cash flow information follows:				
Interest paid	\$	7,355	\$	5,163
Income taxes paid		2,239		7,898

# The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) September 28, 2019 (Amounts in thousands, except share data)

#### A. Basis of Financial Statement Preparation

The condensed consolidated financial statements present the financial position, results of operations and cash flows of The Davey Tree Expert Company and its subsidiaries. When we refer to "we," "us," "our," "Davey," or "Davey Tree", we mean The Davey Tree Expert Company and its subsidiaries, unless otherwise expressly stated or the context indicates otherwise.

We have prepared the accompanying unaudited condensed consolidated financial statements in accordance with accounting principles generally accepted in the United States ("U.S. GAAP"), as codified in the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC"), and with the rules and regulations of the Securities and Exchange Commission ("SEC") for interim financial information. The consolidated financial statements include all adjustments which, in the opinion of management, are necessary for a fair presentation of the results for the interim periods presented. All such adjustments are of a normal, recurring nature. All intercompany accounts and transactions have been eliminated.

Certain information and disclosures required by U.S. GAAP for complete financial statements have been omitted in accordance with the rules and regulations of the SEC. We suggest that these condensed consolidated financial statements be read in conjunction with the financial statements included in our annual report on Form 10-K for the year ended December 31, 2018 (the "2018 Annual Report").

*Use of Estimates in Financial Statement Preparation*—The preparation of financial statements in accordance with U.S. GAAP requires the use of estimates and assumptions that affect reported amounts. Our consolidated financial statements include amounts that are based on management's best estimates and judgments. Estimates are used for, but not limited to, accounts receivable valuation, depreciable lives of fixed assets, self-insurance reserves, income taxes and revenue recognition. Actual results could differ from those estimates.

The Company's fiscal quarters each contain thirteen operating weeks, with the exception of the fourth quarter of a 53-week fiscal year, which contains fourteen operating weeks. The Company's fiscal quarter that ended September 28, 2019 is referred to as the third quarter of 2019, and the fiscal quarter ended September 29, 2018 is referred to as the third quarter of 2018.

#### **Recent Accounting Guidance**

#### **Accounting Standards Adopted in 2019**

Accounting Standards Update 2016-02, Leases (Topic 842).-In February 2016, the FASB issued Accounting Standards Update ("ASU") 2016-02, "Leases (Topic 842)." ASU 2016-02, along with several subsequent updates, requires lessees to recognize assets and liabilities created by leases on their balance sheet along with additional disclosure information. The Company adopted the standard on January 1, 2019 using the Comparative Under ASC 840 approach, which permitted the Company to not recast historical periods for the adoption, and utilized practical expedients as available. The adoption of the new standard resulted in the recording, as of January 1, 2019, of operating right-of-use assets and lease liabilities of \$37,429. The adoption of the new standard did not impact our consolidated results of operations and had no impact on our cash flows.

Accounting Standards Update 2018-02, Income Statement - Reporting Comprehensive Income (Topic 220)--In February 2018, the FASB issued ASU 2018-02, "Income Statement - Reporting Comprehensive Income (Topic 220)." ASU 2018-02 provides an option to reclassify the stranded tax effects within accumulated other comprehensive income to retained earnings as a result of the Tax Cuts and Jobs Act of 2017. The Company adopted ASU 2018-02 effective January 1, 2019 and did not elect to reclassify the income tax effects of the Tax Cuts and Jobs Act from accumulated other comprehensive income to retained earnings.

(Amounts in thousands, except share data)

#### **Basis of Financial Statement Preparation (continued)** A.

SEC Release No. 33-10532, Disclosure Update and Simplification--In August 2018, the SEC adopted the final rule under SEC Release No. 33-10532, Disclosure Update and Simplification, amending certain disclosure requirements that were redundant, duplicative, overlapping, outdated or superseded. In addition, the amendments expanded the disclosure requirements on the analysis of shareholders' equity for interim financial statements. Under the amendments, an analysis of changes in each caption of shareholders' equity presented in the balance sheet must be provided in a note or separate statement. The analysis should present a reconciliation of the beginning balance to the ending balance of each period for which a statement of comprehensive income is required to be filed. We have incorporated the changes required by SEC Release No. 33-10532 in this report.

#### **Accounting Standards Adopted Not Yet Adopted**

Accounting Standards Update 2016-13, Financial Instruments - Credit Losses (Topic 326)-- In June 2016, the FASB issued ASU 2016-13, "Financial Instruments - Credit Losses (Topic 326)." ASU 2016-13 replaces the incurred loss impairment methodology in current GAAP for most financial instruments, including trade receivables, with an impairment model, known as the current expected credit loss model that is based on expected losses rather than incurred losses. The ASU is effective for fiscal years beginning after December 15, 2019. The Company is evaluating the potential impact of the standard on our consolidated financial statements and related disclosures.

#### B. **Seasonality of Business**

Due to the seasonality of our business, our operating results for the three and nine months ended September 28, 2019 are not indicative of results that may be expected for any other interim period or for the year ending December 31, 2019. Our business seasonality traditionally results in higher revenues during the second and third quarters as compared with the first and fourth quarters of the year, while the methods of accounting for fixed costs, such as depreciation expense, amortization, rent and interest expense, are not significantly impacted by business seasonality.

#### C. Accounts Receivable, Net and Supplemental Balance-Sheet Information

Accounts receivable, net, consisted of the following:

Accounts receivable, net	Sep	tember 28, 2019	Dec	cember 31, 2018
Accounts receivable	\$	177,644	\$	158,556
Receivables under contractual arrangements (1)		57,430		40,671
		235,074		199,227
Less allowances for doubtful accounts		2,829		3,321
Accounts receivable, net	\$	232,245	\$	195,906

Receivables under contractual arrangements consist of work-in-process in accordance with the terms of contracts, primarily with utility services customers.

(Amounts in thousands, except share data)

#### C. Accounts Receivable, Net and Supplemental Balance-Sheet Information (continued)

The following items comprise the amounts included in the balance sheets:

Other current assets	Septemb 201			ember 31, 2018
Refundable income taxes	\$	_	\$	1,625
Prepaid expense		29,979		19,529
Other		905		932
Total	\$	30,884	\$	22,086
Other assets, noncurrent	Septeml 201			ember 31, 2018
Assets invested for self-insurance	\$	13,302	\$	15,379
Investmentcost-method affiliate		1,251		1,218
Deferred income taxes		1,519		573
Other		5,605		4,599
Total	\$	21,677	\$	21,769
Accrued expenses	September 201	9		ember 31, 2018
Employee compensation	·		\$	24,086
Accrued compensated absences Self-insured medical claims		10,327		9,711
		6,611		3,343
Income tax payable Customer advances, deposits		9,183 2,337		1,322
Taxes, other than income		5,059		2,546
Other		2,651		3,022
Total	\$		\$	44,061
	<u> </u>		Ψ	,, 0 0 1
Od	Septeml 201			ember 31, 2018
Other current liabilities				
Notes payable	\$	425	\$	_
	\$	425	\$	_
Notes payable Current portion of: Lease liability-operating leases		425 14,159	\$	_ 
Notes payable Current portion of:			\$	

(Amounts in thousands, except share data)

#### C. Accounts Receivable, Net and Supplemental Balance-Sheet Information (continued)

Other noncurrent liabilities	Sep	otember 28, 2019	De	cember 31, 2018
Pension and retirement plans	\$	6,047	\$	6,138
Other		4,440		3,987
Total	\$	10,487	\$	10,125

#### **D.** Business Combinations

Our investments in businesses during the first nine months of 2019 were \$5,527, including liabilities assumed of \$402 and debt issued, in the form of notes payable to the sellers, of \$1,322, and have been included in our Residential and Commercial segment. Measurement-period adjustments are not complete. The measurement period for purchase price allocations ends as soon as information of the facts and circumstances becomes available, but does not exceed one year from the acquisition date. During the nine months ended September 29, 2018, our investment in businesses was \$10,553, including debt issued, in the form of notes payable to the sellers, of \$2,312.

The following table summarizes the preliminary purchase price allocation of the estimated fair values of the assets acquired and liabilities assumed:

	_	September 28, 2019		cember 31, 2018
Detail of acquisitions:				
Assets acquired:				
Cash	\$	3	\$	_
Receivables		41		1,311
Operating supplies		79		23
Prepaid expense		13		89
Equipment		1,120		4,079
Deposits and other		_		7
Intangibles		2,473		4,895
Goodwill		1,798		2,840
Liabilities assumed		(402)		(2,381)
Debt issued for purchases of businesses		(1,322)		(2,402)
Cash paid	\$	3,803	\$	8,461

The results of operations of acquired businesses have been included in the consolidated statements of operations beginning as of the effective dates of acquisition. The effect of these acquisitions on our consolidated revenues and results of operations for the period ended September 28, 2019 was not significant. Pro forma net sales and results of operations for the acquisitions, had they occurred at the beginning of the nine months ended September 28, 2019, are not material and, accordingly, are not provided.

The acquired intangible assets consist of tradenames, non-competition agreements and customer relationships. The tradenames and customer relationships were assigned an average useful life of six years and the non-competition agreements were assigned an average useful life of five years.

(Amounts in thousands, except share data)

#### D. Business Combinations (continued)

Subsequent to September 28, 2019 and through November 5, 2019, we acquired a business for approximately \$4,000. The acquired company is in our Residential and Commercial segment. We do not expect the effect of this acquisition on our consolidated revenues and results of operations to be significant.

#### E. Identified Intangible Assets and Goodwill, Net

The carrying amounts of the identified intangible assets and goodwill acquired were as follows:

	<b>September 28, 2019</b>				<b>December 31, 2018</b>			
	Carrying Amount		Accumulated Amortization		Carrying Amount			cumulated nortization
Amortized intangible assets:								
Customer lists/relationships	\$	27,141	\$	19,565	\$	25,179	\$	18,251
Employment-related		8,229		7,245		8,133		6,954
Tradenames		7,160		5,698		6,858		5,435
								_
Amortized intangible assets		42,530	\$	32,508		40,170	\$	30,640
Less accumulated amortization		32,508				30,640		
Identified intangible assets, net		10,022				9,530		
Goodwill		39,898				37,971		
	\$	49,920			\$	47,501		

The changes in the carrying amounts of goodwill, by segment, for the nine months ended September 28, 2019 and September 29, 2018 follow:

	ance at ry 1, 2019	A	cquisitions	an	nnslation d Other ustments	Balance at ember 28, 2019
Utility	\$ 4,911	\$	_	\$	_	\$ 4,911
Residential and Commercial	 33,060		1,798		129	34,987
Total	\$ 37,971	\$	1,798	\$	129	\$ 39,898

	alance at nary 1, 2018	 Acquisitions	Translation and Other Adjustments	Sep	Balance at tember 29, 2018
Utility	\$ 3,424	\$ 1,499	\$ _	\$	4,923
Residential and Commercial	 32,053	 1,104	(318)		32,839
Total	\$ 35,477	\$ 2,603	\$ (318)	\$	37,762

(Amounts in thousands, except share data)

#### E. Identified Intangible Assets and Goodwill, Net (continued)

*Estimated future aggregate amortization expense of intangible assets*—The estimated future aggregate amortization expense of intangible assets, as of September 28, 2019 is as follows:

	ated Future ation Expense
Year ending December 31, 2019	\$ 648
2020	2,388
2021	1,923
2022	1,692
2023	1,524
Thereafter	 1,847
	\$ 10,022

#### F. Long-Term Debt and Commitments Related to Letters of Credit

Our long-term debt consisted of the following:

	September 28, 2019		December 31, 2018	
Revolving credit facility:				
Swing-line borrowings	\$	10,000	\$	2,500
LIBOR borrowings		55,000		91,000
		65,000		93,500
Senior unsecured notes:				
5.09% Senior unsecured notes		6,000		12,000
3.99% Senior unsecured notes		50,000		50,000
4.00% Senior unsecured notes		25,000		_
		81,000		62,000
Term loans		29,254		23,176
		175,254		178,676
Less debt issuance costs		467		599
Less current portion		29,223		22,514
	\$	145,564	\$	155,563

**Revolving Credit Facility** --As of September 28, 2019, we had a \$250,000 revolving credit facility with a group of banks, which expires in October 2022 and permits borrowings, as defined, up to \$250,000, including a letter of credit sublimit of \$100,000 and a swing-line commitment of \$25,000. Under certain circumstances, the amount available under the revolving credit facility may be increased to \$325,000. The revolving credit facility contains certain affirmative and negative covenants customary for this type of facility and includes financial covenant ratios with respect to a maximum leverage ratio (not to exceed 3.00 to 1.00 with exceptions in case of material acquisitions) and a minimum interest coverage ratio (not less than 3.00 to 1.00), in each case subject to certain further restrictions

(Amounts in thousands, except share data)

#### F. Long-Term Debt and Commitments Related to Letters of Credit (continued)

as described in the credit agreement. As of September 28, 2019, we had unused commitments under the facility approximating \$182,087, with \$67,913 committed, consisting of borrowings of \$65,000 and issued letters of credit of \$2,913.

Borrowings outstanding bear interest, at Davey Tree's option, of either (a) a base rate or (b) LIBOR plus a margin adjustment ranging from .875% to 1.50%--with the margin adjustments in both instances based on the Company's leverage ratio at the time of borrowing. The base rate is the greater of (i) the agent bank's prime rate, (ii) LIBOR plus 1.50%, or (iii) the federal funds rate plus .50%. A commitment fee ranging from .10% to .225% is also required based on the average daily unborrowed commitment.

5.09% Senior Unsecured Notes-During July 2010, we issued 5.09% Senior Unsecured Notes, Series A (the "5.09% Senior Notes"), in the aggregate principal amount of \$30,000 pursuant to a Master Note Purchase Agreement (the "Purchase Agreement") between the Company and the purchasers of the 5.09% Senior Notes. The 5.09% Senior Notes are due July 22, 2020.

The 5.09% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commenced on July 22, 2016 (the sixth anniversary of issuance). The Purchase Agreement contains customary events of default and covenants related to limitations on indebtedness and transactions with affiliates and the maintenance of certain financial ratios.

3.99% Senior Unsecured Notes--On September 21, 2018, we issued 3.99% Senior Notes, Series A (the "3.99% Senior Notes"), in the aggregate principal amount of \$50,000. The 3.99% Senior Notes are due September 21, 2028.

The 3.99% Senior Notes were issued pursuant to a Note Purchase and Private Shelf Agreement (the "Note Purchase and Shelf Agreement") between the Company, PGIM, Inc. and the purchasers of the 3.99% Senior Notes. Subsequent series of promissory notes may be issued pursuant to the Note Purchase and Shelf Agreement (the "Shelf Notes") in an aggregate additional principal amount not to exceed \$50,000 (\$25,000 of which was issued on February 5, 2019).

The 3.99% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commence on September 21, 2024 (the sixth anniversary of issuance). The Note Purchase and Shelf Agreement contains customary events of default and covenants related to limitations on indebtedness and transactions with affiliates and the maintenance of certain financial ratios. The Company may prepay at any time all, or from time to time any part of, the outstanding principal amount of the 3.99% Senior Notes, subject to the payment of a make-whole amount.

In conjunction with the issuance of the 3.99% Senior Notes, on September 21, 2018, the Company entered into an amendment to its revolving credit facility. The amendment amended certain provisions and covenants in the credit agreement to generally conform them to the corresponding provisions and covenants in the Note Purchase and Shelf Agreement. The amendment also permitted the Company to incur indebtedness arising under the Note Purchase and Shelf Agreement in an aggregate principal amount not to exceed \$75,000, which included the \$50,000 of 3.99% Senior Notes, plus an additional \$25,000 in Shelf Notes (which were issued on February 5, 2019).

4.00% Senior Unsecured Notes-On February 5, 2019, we issued 4.00% Senior Notes, Series B (the "4.00% Senior Notes") pursuant to the Note Purchase and Shelf Agreement in the aggregate principal amount of \$25,000. The notes are due September 21, 2028. Subsequent series of Shelf Notes may be issued pursuant to the Note Purchase and Shelf Agreement in an aggregate additional principal amount not to exceed \$25,000. A further amendment to the revolving credit facility would be required for such a transaction to be permissible under the revolving credit facility. The 4.00% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured

(Amounts in thousands, except share data)

#### F. Long-Term Debt and Commitments Related to Letters of Credit (continued)

obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commence on September 21, 2024.

The net proceeds of all senior notes were used to pay down borrowings under our revolving credit facility.

**Term loans**--Periodically, the Company will enter into term loans for the procurement of insurance or to finance acquisitions.

Aggregate Maturities of Long-Term Debt--Aggregate maturities of long-term debt based on the principal amounts outstanding at September 28, 2019 were as follows: 2019--\$6,460; 2020--\$22,871; 2021--\$5,558; 2022--\$65,328; 2023--\$37; and thereafter \$75,000.

Accounts Receivable Securitization Facility--In May 2019, the Company amended its Accounts Receivable Securitization Facility (the "AR Securitization program") to extend the scheduled termination date for an additional one year period, to May 19, 2020.

The AR Securitization program has a limit of \$100,000, of which \$76,732 and \$67,438 were issued for letters of credit ("LCs") as of September 28, 2019 and December 31, 2018, respectively.

Under the AR Securitization program, Davey Tree transfers by selling or contributing current and future trade receivables to a wholly-owned, bankruptcy-remote financing subsidiary which pledges a perfected first priority security interest in the trade receivables--equal to the issued LCs as of September 28, 2019--to the bank in exchange for the bank issuing LCs.

Pre-petition receivables from PG&E Corporation and its regulated utility subsidiary, Pacific Gas and Electric Company (collectively, "PG&E"), which filed voluntary bankruptcy petitions under Chapter 11 of the United States Bankruptcy Code in the U.S. Bankruptcy Court for the Northern District of California, while remaining in the securitized pool, are considered ineligible and are excluded from performance ratios and reserves.

Fees payable to the bank include: (a) an LC issuance fee, payable on each settlement date, in the amount of .90% per annum on the aggregate amount of all LCs outstanding plus outstanding reimbursement obligations (e.g., arising from drawn LCs), if any, and (b) an unused LC fee, payable monthly, equal to (i) .35% per annum for each day on which the sum of the total LCs outstanding plus any outstanding reimbursement obligations is greater than or equal to 50% of the facility limit and (ii) .45% per annum for each day on which the sum of the total LCs outstanding plus any outstanding reimbursement obligations is less than 50% of the facility limit. If an LC is drawn and the bank is not immediately reimbursed in full for the drawn amount, any outstanding reimbursement obligation will accrue interest at a per annum rate equal to a reserve-adjusted LIBOR or, in certain circumstances, a base rate equal to the higher of (i) the bank's prime rate and (ii) the federal funds rate plus .50% and, following any default, 2.00% plus the greater of (a) adjusted LIBOR and (b) a base rate equal to the higher of (i) the bank's prime rate and (ii) the federal funds rate plus .50%.

The agreements underlying the AR Securitization program contain various customary representations and warranties, covenants, and default provisions which provide for the termination and acceleration of the commitments under the AR Securitization program in circumstances including, but not limited to, failure to make payments when due, breach of a representation, warranty or covenant, certain insolvency events or failure to maintain the security interest in the trade receivables, and defaults under other material indebtedness.

Total Commitments Related to Issued Letters of Credit--As of September 28, 2019, total commitments related to issued LCs were \$81,655, of which \$2,913 were issued under the revolving credit facility, \$76,732 were issued under the AR Securitization program, and \$2,010 were issued under short-term lines of credit. As of December 31, 2018,

(Amounts in thousands, except share data)

#### F. Long-Term Debt and Commitments Related to Letters of Credit (continued)

total commitments related to issued LCs were \$72,565, of which \$3,123 were issued under the revolving credit facility, \$67,438 were issued under the AR Securitization program, and \$2,004 were issued under short-term lines of credit.

As of September 28, 2019, we are in compliance with all debt covenants.

#### G. Leases

We lease certain office and parking facilities, warehouse space, equipment, vehicles and information technology equipment under operating leases. Lease expense for these leases is recognized within the Condensed Consolidated Statements of Operations on a straight-line basis over the lease term, with variable lease payments recognized in the period those payments are incurred. The following table summarizes the amounts recognized in our Condensed Consolidated Balance Sheet related to leases:

	Condensed Consolidated Balance Sheet Classification		ember 28, 2019
Assets			
Operating lease assets	Right-of-use assets - operating leases	\$	40,189
Finance lease assets	Property and equipment, net		3,260
Total lease assets		\$	43,449
Liabilities			
Current operating lease liabilities	Other current liabilities	\$	14,159
Non-current operating lease liabilities	Lease liabilities - operating leases		25,878
Total operating lease liabilities			40,037
Current portion of finance lease liabilities	Current portion of long-term debt and finance lease liabilities		1,309
Non-current finance lease liabilities	Lease liabilities - finance leases		1,787
Total finance lease liabilities			3,096
Total lease liabilities		\$	43,133

(Amounts in thousands, except share data)

#### G. Leases (continued)

The components of lease cost recognized within our Condensed Consolidated Statement of Operations were as follows:

	Condensed Consolidated Statement of Operations Classification	Septe	e Months Ended ember 28, 2019	 ne Months Ended tember 28, 2019
Operating lease cost	Operating expense	\$	1,845	\$ 4,912
Operating lease cost	Selling expense		2,188	6,513
Operating lease cost	General and administrative expense		214	617
Finance lease cost:				
Amortization of right-of-use assets	Depreciation and amortization		339	1,024
Interest expense on lease liabilities	Interest expense		28	91
Other lease cost (1)	Operating expense		855	2,585
Other lease cost (1)	Selling expense		195	811
Other lease cost (1)	General and administrative expense		12	15
Total lease cost		\$	5,676	\$ 16,568

<sup>(1)</sup> Other lease cost includes short-term lease costs and variable lease costs.

We often have options to renew lease terms for buildings and other assets. The exercise of lease renewal options is generally at our sole discretion. In addition, certain lease agreements may be terminated prior to their original expiration date at our discretion. We evaluate each renewal and termination option at the lease commencement date to determine if we are reasonably certain to exercise the option on the basis of economic factors. The table below summarizes the weighted average remaining lease term as of September 28, 2019.

Operating leases	3.5 years
Finance leases	2.5 years

The discount rate implicit within our leases is generally not determinable and therefore the Company determines the discount rate based on its incremental borrowing rate. The incremental borrowing rate for each lease is determined based on its term and the currency in which lease payments are made, adjusted for the impacts of collateral. The table below summarizes the weighted average discount rate used to measure our lease liabilities as of September 28, 2019.

Operating leases	3.82%
Finance leases	3 36%

(Amounts in thousands, except share data)

#### G. Leases (continued)

#### **Supplemental Cash Flow Information Related to Leases**

	Nine Mon Ended September 2019	
Cash paid for amounts included in the measurement of lease liabilities:	'	_
Operating cash flows from operating leases	\$	(12,524)
Operating cash flows from finance leases		(91)
Financing cash flows from finance leases		(1,061)
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases		52,889

#### **Maturity Analysis of Lease Liabilities**

		As of September 28, 2019			
		Operating Leases		Finance Leases	
Remaining three months of 201	\$	4,126	\$	280	
2020	)	14,679		1,371	
202		10,958		1,206	
202	2	7,398		272	
202	3	3,410		82	
Thereafte	r	2,468		_	
Total lease payments		43,039		3,211	
Less interest		3,002		115	
Total	\$	40,037	\$	3,096	

		De	cember 31, 2018
			Operating Leases
	2019	\$	14,023
	2020		11,272
	2021		7,712
	2022		5,129
	2023		2,060
	Thereafter		1,923
Total lease payments		\$	42,119

(Amounts in thousands, except share data)

#### Η. **Stock-Based Compensation**

Our shareholders approved the 2014 Omnibus Stock Plan (the "2014 Stock Plan") at our annual meeting of shareholders on May 20, 2014. The 2014 Stock Plan replaced the expired 2004 Omnibus Stock Plan (the "2004 plan") previously approved by the shareholders in 2004. The 2014 Stock Plan is administered by the Compensation Committee of the Board of Directors and has a term of ten years. All directors of the Company and employees of the Company and its subsidiaries are eligible to participate in the 2014 Stock Plan. The 2014 Stock Plan (similar to the 2004 plan) continues the maintenance of the Employee Stock Purchase Plan, as well as provisions for the grant of stock options and other stock-based incentives. The 2014 Stock Plan provides for the grant of five percent of the number of the Company's common shares outstanding as of the first day of each fiscal year plus the number of common shares that were available for grant of awards, but not granted, in prior years. In no event, however, may the number of common shares available for the grant of awards in any fiscal year exceed ten percent of the common shares outstanding as of the first day of that fiscal year. Common shares subject to an award that is forfeited, terminated, or canceled without having been exercised are generally added back to the number of shares available for grant under the 2014 Stock Plan.

Stock-based compensation expense under all share-based payment plans -- our Employee Stock Purchase Plan, stock option plans, stock-settled stock appreciation rights ("SSARs") and restricted stock units ("RSUs") -- are included in the results of operations as follows:

	T	Three Moi	Ended	Nine Months Ended				
	-	mber 28, 019	Sep	otember 29, 2018	Sep	otember 28, 2019	Sej	ptember 29, 2018
Compensation expense, all share-based								
payment plans	\$	655	\$	785	\$	2,184	\$	2,578

Stock-based compensation consisted of the following:

Employee Stock Purchase Plan--Under the Employee Stock Purchase Plan, all full-time employees with one year of service are eligible to purchase, through payroll deduction, common shares. Employee purchases under the Employee Stock Purchase Plan are at 85% of the fair market value of the common shares--a 15% discount. We recognize compensation costs as payroll deductions are made. The 15% discount of total shares purchased under the plan resulted in compensation cost of \$866 being recognized for the nine months ended September 28, 2019 and \$765 for the nine months ended September 29, 2018.

Stock Option Plans--The stock options outstanding were awarded under a graded vesting schedule, measured at fair value, and have a term of ten years. Compensation costs for stock options are recognized over the requisite service period on the straight-line recognition method. Compensation cost recognized for stock options was \$444 for the nine months ended September 28, 2019 and \$506 for the nine months ended September 29, 2018.

Stock-Settled Stock Appreciation Rights-- A SSAR is an award that allows the recipient to receive common shares equal to the appreciation in the fair market value of our common shares between the date the award was granted and the conversion date of the shares vested. Effective January 1, 2019, management and the Compensation Committee replaced the issuance of future SSARs with performance-based restricted stock units ("PRSUs") for certain management employees.

(Amounts in thousands, except share data)

#### H. Stock-Based Compensation (continued)

The following table summarizes our SSARs as of September 28, 2019.

Stock-Settled Stock Appreciation Rights	Number of Rights	Veighted- Average ward Date Value	Weighted- Average Remaining Contractual Life	recognized npensation Cost	Aggregate Intrinsic Value		
Unvested, January 1, 2019	380,982	\$ 3.42					
Granted							
Forfeited	(3,197)	3.43					
Vested	(115,080)	3.31					
Unvested, September 28, 2019	262,705	\$ 3.47	1.7 years	\$ 631	\$	5,937	

Compensation costs for SSARs are determined using a fair-value method and amortized over the requisite service period. Compensation expense for SSARs was \$269 for the nine months ended September 28, 2019 and \$406 for the nine months ended September 29, 2018.

**Restricted Stock Units**--During the nine months ended September 28, 2019, the Compensation Committee awarded 29,046 PRSUs to certain management employees and 11,942 RSUs to nonemployee directors. The Compensation Committee made similar awards in prior periods. The awards vest over specified periods. The following table summarizes PRSUs and RSUs as of September 28, 2019.

Restricted Stock Units	Number of Stock Units	A	Veighted- Average rant Date Value	Weighted- Average Remaining Contractual Life	nrecognized mpensation Cost	ggregate ntrinsic Value
Unvested, January 1, 2019	247,838	\$	15.68			
Granted	40,988		20.45			
Forfeited	(4,093)		16.39			
Vested	(60,474)		13.55			
Unvested, September 28, 2019	224,259	\$	17.11	2.1 years	\$ 1,839	\$ 5,068
Employee PRSUs	192,837	\$	16.80	2.3 years	\$ 1,474	\$ 4,358
Nonemployee Director RSUs	31,422	\$	19.01	1.7 years	\$ 365	\$ 710

Compensation cost for RSUs is determined using a fair-value method and amortized on the straight-line recognition method over the requisite service period. Compensation expense on RSUs totaled \$605 for the nine months ended September 28, 2019 and \$901 for the nine months ended September 29, 2018.

We estimated the fair value of each stock-based award on the date of grant using a binomial option-pricing model. The binomial model considers a range of assumptions related to volatility, risk-free interest rate and employee exercise behavior. Expected volatilities utilized in the binomial model are based on historical volatility of our stock prices and other factors. Similarly, the dividend yield is based on historical experience and expected future changes. The

(Amounts in thousands, except share data)

#### H. Stock-Based Compensation (continued)

binomial model also incorporates exercise assumptions based on an analysis of historical data. The expected life of the stock-based awards is derived from the output of the binomial model and represents the period of time that awards granted are expected to be outstanding.

The fair values of stock-based awards granted were estimated at the dates of grant with the following weighted-average assumption.

	Nine Mon	ths Ended
	September 28, 2019	September 29, 2018
Volatility rate	9.9%	10.1%
Risk-free interest rate	2.3%	2.7%
Expected dividend yield	.7%	.7%
Expected life of awards (years)	8.8	9.2

*General Stock Option Information*—The following table summarizes activity under the stock option plans for the nine months ended September 28, 2019.

Stock Options	Number of Options Outstanding	,	Weighted- Average Exercise Price	Weighted- Average Remaining Contractual Life	aggregate Intrinsic Value
Outstanding, January 1, 2019	1,466,264	\$	13.94		
Granted	151,145		21.10		
Exercised	(91,739)		10.48		
Forfeited	(20,160)		17.67		
Outstanding, September 28, 2019	1,505,510	\$	14.82	5.7 years	\$ 11,713
Exercisable, September 28, 2019	1,015,025	\$	13.08	4.5 years	\$ 9,667

As of September 28, 2019, there was approximately \$1,484 of unrecognized compensation cost related to stock options outstanding. The cost is expected to be recognized over a weighted-average period of 2.7 years. "Intrinsic value" is defined as the amount by which the market price of a common share exceeds the exercise price of an option.

Common shares are issued from treasury upon the exercise of stock options, SSARs, RSUs, PRSUs or purchases under the Employee Stock Purchase Plan.

## The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) September 28, 2019 (Amounts in thousands, expent share data)

(Amounts in thousands, except share data)

#### I. Net Periodic Benefit Expense--Defined Benefit Pension Plans

The results of operations included the following net periodic benefit expense (income) recognized related to our defined-benefit pension plans.

		Three Mon	nths	Ended	<b>Nine Months Ended</b>					
	September 28, September 29, 2019 2018		Se	eptember 28, 2019	September 29 2018					
Components of pension expense (income)										
Service costsincrease in benefit obligation earned	\$	_	\$	100	\$	75	\$	300		
Interest cost on projected benefit obligation		31		180		167		539		
Expected return on plan assets		_		(58)		(37)		(173)		
Settlement loss		_		_		1,677		_		
Amortization of net actuarial loss		6		181		81		545		
Amortization of prior service cost		16		16		48		48		
Net pension expense of defined benefit pension plans	\$	53	\$	419	\$	2,011	\$	1,259		

During April 2019, we entered into an agreement to purchase a guaranteed group annuity contract from a third-party insurance company which unconditionally and irrevocably guarantees the full-payment of all annuity payments to the remaining 231 participants in our Employee Retirement Plan ("ERP") for which benefits were frozen effective December 31, 2008. The April 2019 agreement transferred all remaining ERP benefit obligations to the third-party insurance company, resulting in a pretax actuarial settlement loss of \$1,677.

The components of net periodic benefit expense, other than the service cost component, are included in the line item other income (expense) in the statement of operations.

#### J. Income Taxes

Our income tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. Each quarter we update our estimate of the annual effective tax rate and, if our estimated annual tax rate changes, we make a cumulative adjustment. The estimated annual effective tax rate for the nine months ended September 28, 2019 was 24.0%. Our annual effective tax rate for the nine months ended September 29, 2018 was estimated at 21.7%. Our effective tax rate was 29.2% and 27.3% for the three months ended September 28, 2019 and September 29, 2018, respectively. The change in the effective tax rate from statutory tax rates is primarily due to the impact of state and local taxes which are partially offset by favorable discrete items.

As of September 28, 2019, we had unrecognized tax benefits of \$1,323, of which \$597 would affect our effective rate if recognized, and accrued interest expense related to unrecognized benefits of \$40. At December 31, 2018, we had unrecognized tax benefits of \$1,325, of which \$599 would affect our effective rate if recognized, and accrued interest expense related to unrecognized benefits of \$35. Unrecognized tax benefits are the differences between a tax position taken, or expected to be taken in a tax return, and the benefit recognized for financial reporting purposes.

# The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) September 28, 2019 (Amounts in thousands, except share data)

#### J. Income Taxes (continued)

We recognize interest accrued related to unrecognized tax benefits in income tax expense. Penalties, if incurred, would be recognized as a component of income tax expense.

The Company is routinely under audit by federal, state, local and Canadian authorities in the area of income tax. These audits include questioning the timing and the amount of income and deductions and the allocation of income and deductions among various tax jurisdictions. The Company has been audited by the Internal Revenue Service through 2016. With the exception of U.S. state jurisdictions, the Company is no longer subject to examination by tax authorities for the years through 2016. As of September 28, 2019, we believe it is reasonably possible that the total amount of unrecognized tax benefits will not significantly increase or decrease.

#### K. Accumulated Other Comprehensive Income (Loss)

Comprehensive income (or loss) is comprised of net income (or net loss) and other components, including currency translation adjustments and defined benefit pension plan adjustments.

The following summarizes the components of other comprehensive income (loss) accumulated in shareholders' equity for the three and nine months ended September 28, 2019 and the three and nine months ended September 29, 2018:

Three Months Ended September 28, 2019	Cu Trai	oreign rrency nslation istments		Defined Benefit Pension Plans	Accumulated Other Comprehensive Income (Loss)		
Balance at June 29, 2019	\$	(4,612)	\$	(657)	\$	(5,269)	
Other comprehensive income (loss) before reclassifications							
Unrealized losses	\$	(384)	\$	_	\$	(384)	
Amounts reclassified from accumulated other comprehensive income (loss)		_		22		22	
Tax effect		_		(5)		(5)	
Net of tax amount		(384)		17		(367)	
Balance at September 28, 2019	\$	(4,996)	\$	(640)	\$	(5,636)	
						Accumulated Other omprehensive ncome (Loss)	
Three Months Ended September 29, 2018	Cu Trai	oreign rrency nslation istments		Defined Benefit Pension Plans	Con	Other nprehensive	
Three Months Ended September 29, 2018  Balance at June 30, 2018	Cu Trai	rrency nslation	\$	Benefit Pension	Con	Other nprehensive	
•	Cu Trai Adju	rrency nslation istments	\$	Benefit Pension Plans	Con Inc	Other nprehensive come (Loss)	
Balance at June 30, 2018	Cu Trai Adju	rrency nslation istments	<u>\$</u>	Benefit Pension Plans	Con Inc	Other nprehensive come (Loss)	
Balance at June 30, 2018  Other comprehensive income (loss) before reclassifications	Cu Tran Adju	rrency nslation astments (4,884)	_	Benefit Pension Plans	Con Inc \$	Other nprehensive come (Loss) (9,679)	
Balance at June 30, 2018  Other comprehensive income (loss) before reclassifications Unrealized gains  Amounts reclassified from accumulated other	Cu Tran Adju	rrency nslation astments (4,884)	_	Benefit Pension Plans (4,795)	Con Inc \$	Other mprehensive come (Loss) (9,679)	
Balance at June 30, 2018  Other comprehensive income (loss) before reclassifications Unrealized gains  Amounts reclassified from accumulated other comprehensive income (loss)	Cu Tran Adju	rrency nslation astments (4,884)	_	Benefit Pension Plans (4,795) — — 197	Con Inc \$	Other nprehensive come (Loss) (9,679) 517	

(Amounts in thousands, except share data)

#### K. Accumulated Other Comprehensive Income (Loss) (continued)

Nine Months Ended September 28, 2019	Cı Tra	oreign urrency anslation ustments	Defined Benefit Pension Plans	Accumulated Other Comprehensive Income (Loss)		
Balance at January 1, 2019	\$	(5,819)	\$ 785	\$	(5,034)	
Other comprehensive income (loss) before reclassifications						
Unrealized gains	\$	823	\$ _	\$	823	
Amounts reclassified from accumulated other comprehensive income (loss)		_	(1,573)		(1,573)	
Tax effect			 148		148	
Net of tax amount		823	(1,425)		(602)	
Balance at September 28, 2019	\$	(4,996)	\$ (640)	\$	(5,636)	
Nine Months Ended September 29, 2018	Cu Tra	oreign urrency anslation ustments	Defined Benefit Pension Plans	Con	cumulated Other prehensive ome (Loss)	
Nine Months Ended September 29, 2018  Balance at January 1, 2018	Cu Tra	urrency inslation	\$ Benefit Pension	Con	Other prehensive	
-	Cı Tra Adj	urrency inslation ustments	\$ Benefit Pension Plans	Con	Other aprehensive ome (Loss)	
Balance at January 1, 2018	Cı Tra Adj	urrency inslation ustments	Benefit Pension Plans	Con	Other aprehensive ome (Loss) (8,393)	
Balance at January 1, 2018  Other comprehensive income (loss) before reclassifications	Cu Tra Adj	urrency anslation ustments (3,305)	Benefit Pension Plans	Com Inco	Other aprehensive ome (Loss)	
Balance at January 1, 2018  Other comprehensive income (loss) before reclassifications Unrealized losses  Amounts reclassified from accumulated other	Cu Tra Adj	urrency anslation ustments (3,305)	Benefit Pension Plans (5,088)	Com Inco	Other aprehensive ome (Loss) (8,393) (1,062)	
Balance at January 1, 2018  Other comprehensive income (loss) before reclassifications Unrealized losses  Amounts reclassified from accumulated other comprehensive income (loss)	Cu Tra Adj	urrency anslation ustments (3,305)	Benefit Pension Plans (5,088) ———————————————————————————————————	Com Inco	Other aprehensive ome (Loss) (8,393) (1,062)	

The change in defined benefit pension plans of \$22 and \$(1,573) for the three and nine months ended September 28, 2019 and \$197 and \$593 for the three and nine months ended September 29, 2018 is included in net periodic pension expense classified in the condensed consolidated statement of operations as general and administrative or other income (expense).

(Amounts in thousands, except share data)

#### L. Per Share Amounts and Common and Redeemable Shares Outstanding

We calculate our basic earnings per share by dividing net income or net loss by the weighted average number of common shares outstanding during the period. Diluted earnings per share are calculated in a similar manner, but include the effect of dilutive securities. To the extent these securities are antidilutive, they are excluded from the calculation of earnings per share. The per share amounts were computed as follows:

		Three Mon	ıths	Ended	Nine Months Ended			
	Sep	tember 28, 2019	Se	eptember 29, 2018	Se	ptember 28, 2019	Se	eptember 29, 2018
Income available to common shareholders:								
Net income	\$	13,434	\$	8,384	\$	32,688	\$	23,471
Weighted-average shares: Basic:								
Outstanding		22,790		23,592		22,822		23,916
Partially-paid share subscriptions		3		176		8		527
Basic weighted-average shares		22,793		23,768		22,830		24,443
Diluted:								
Basic from above		22,793		23,768		22,830		24,443
Incremental shares from assumed:								
Exercise of stock subscription purchase rights		13		151		73		146
Exercise of stock options and awards		1,196		897		1,024		954
Diluted weighted-average shares		24,002		24,816		23,927		25,543
Net income per share:								
Basic	\$	.59	\$	.35	\$	1.43	\$	.96
Diluted	\$	.56	\$	.34	\$	1.37	\$	.92

(Amounts in thousands, except share data)

#### L. Per Share Amounts and Common and Redeemable Shares Outstanding (continued)

Common and Redeemable Shares Outstanding--A summary of the activity of the common and redeemable shares outstanding for the nine months ended September 28, 2019 follows:

	Common Shares Net of Treasury Shares	Redeemable Shares	Total
Shares outstanding at January 1, 2019	17,238,497	5,642,155	22,880,652
Shares purchased	(612,397)	(580,444)	(1,192,841)
Shares sold	240,872	237,474	478,346
Stock subscription offering cash purchases	861,519	_	861,519
Options and awards exercised	214,685	<u> </u>	214,685
Shares outstanding at September 28, 2019	17,943,176	5,299,185	23,242,361

On September 28, 2019, we had 23,242,361 common and redeemable shares outstanding, employee options exercisable to purchase 1,015,025 common shares and partially-paid subscriptions for 11,122 common shares.

Stock Subscription Offering--Beginning May 2012, the Company offered to eligible employees and nonemployee directors the right to subscribe to common shares of the Company at \$9.85 per share in accordance with the provisions of The Davey Tree Expert Company 2004 Omnibus Stock Plan and the rules of the Compensation Committee of the Company's Board of Directors (collectively, the "plan"). The offering period ended on August 1, 2012 and resulted in the subscription of 1,275,428 common shares for \$12,563 at \$9.85 per share.

Under the plan, a participant in the offering purchasing common shares for an aggregate purchase price of less than \$5 was required to pay with cash. All participants (excluding Company directors and officers) purchasing \$5 or more of the common shares had an option to finance their purchase through a down-payment of at least 10% of the total purchase price and a seven-year promissory note for the balance due with interest at 2%. Payments on the promissory note can be made either by payroll deductions or annual lump-sum payments of both principal and interest.

Common shares purchased under the plan have been pledged as security for the payment of the promissory note and the common shares will not be issued until the promissory note is paid-in-full. Dividends will be paid on all subscribed shares, subject to forfeiture to the extent that payment is not ultimately made for the shares.

All participants in the offering purchasing in excess of \$5 of common shares were granted a "right" to purchase one additional common share at a price of \$9.85 per share for every three common shares purchased under the plan. As a result of the stock subscription, employees were granted rights to purchase 423,600 common shares. Each right may be exercised at the rate of one-seventh per year and will expire seven years after the date that the right was granted. Employees may not exercise a right should they cease to be employed by the Company.

# The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) September 28, 2019 (Amounts in thousands, except share data)

#### M. Operations by Business Segment

We provide a wide range of arboricultural, horticultural, environmental and consulting services to residential, utility, commercial and government entities throughout the United States and Canada. We have two reportable operating segments organized by type or class of customer: Residential and Commercial, and Utility.

**Residential and Commercial**--Residential and Commercial provides services to our residential and commercial customers including: the treatment, preservation, maintenance, removal and planting of trees, shrubs and other plant life; the practice of landscaping, grounds maintenance, tree surgery, tree feeding and tree spraying; the application of fertilizer, herbicides and insecticides; and natural resource management and consulting, forestry research and development, and environmental planning.

**Utility**--Utility is principally engaged in providing services to our utility customers--investor-owned, municipal utilities, and rural electric cooperatives--including: the practice of line-clearing and vegetation management around power lines and rights-of-way and chemical brush control; and natural resource management and consulting, forestry research and development, and environmental planning.

All other operating activities, including research, technical support and laboratory diagnostic facilities, are included in "All Other."

*Measurement of Segment Profit and Loss and Segment Assets*--We evaluate performance and allocate resources based primarily on operating income and also actively manage business unit operating assets. Segment information, including reconciling adjustments, is presented consistent with the basis described in our 2018 Annual Report.

(Amounts in thousands, except share data)

#### M. Operations by Business Segment (continued)

Segment information reconciled to consolidated external reporting information follows:

	<u>Utility</u>	esidential and mmercial	_(	All Other		econciling ljustments	Co	onsolidated
Three Months Ended September 28, 2019								
Revenues	\$ 160,088	\$ 146,769	\$	616	\$	<del></del>	\$	307,473
Income (loss) from operations	10,941	 17,667	_	(3,456)		(2,369) (a)		22,783
Interest expense						(2,018)		(2,018)
Interest income						94		94
Other income (expense), net					_	(1,886)		(1,886)
Income before income taxes							\$	18,973
Segment assets, total	\$ 247,031	\$ 238,692	\$		\$	115,475 (b)	\$	601,198
Three Months Ended September 29, 2018								
Revenues	\$ 135,768	\$ 130,408	\$	(858)	\$	_	\$	265,318
Income (loss) from operations	6,198	13,360		(3,615)		(1,358) (a)		14,585
Interest expense						(1,811)		(1,811)
Interest income						80		80
Other income (expense), net						(1,322)		(1,322)
Income before income taxes							\$	11,532
Segment assets, total	\$ 222,194	\$ 214,374	\$		\$	85,087 (b)	\$	521,655
Nine Months Ended September 28, 2019			_			_		
Revenues	\$ 451,749	\$ 404,134	\$	913	\$	_	\$	856,796
Income (loss) from operations	26,816	44,772	(	11,825)		(3,732) (a)		56,031
Interest expense						(6,597)		(6,597)
Interest income						270		270
Other income (expense), net					_	(6,694)		(6,694)
Income before income taxes							\$	43,010
Segment assets, total	\$ 247,031	\$ 238,692	\$		\$	115,475 (b)	\$	601,198
Nine Months Ended September 29, 2018								
Revenues	\$ 382,951	\$ 361,218	\$	449	\$	<del></del>	\$	744,618
Income (loss) from operations	14,277	37,089	_(	10,171)		(2,476) (a)		38,719
Interest expense						(4,966)		(4,966)
Interest income						259		259
Other income (expense), net						(4,036)		(4,036)
Income before income taxes							\$	29,976
Segment assets, total	\$ 222,194	\$ 214,374	\$		\$	85,087 (b)	\$	521,655

(Amounts in thousands, except share data)

#### M. Operations by Business Segment (continued)

Reconciling adjustments from segment reporting to consolidated external financial reporting include unallocated corporate items:

- (a) Reclassification of depreciation expense and allocation of corporate expenses.
- (b) Corporate assets include cash, prepaid expenses, corporate facilities, enterprise-wide information systems and other nonoperating assets.

#### N. Revenue Recognition

We account for revenue in accordance with ASC Topic 606, Revenue from Contracts with Customers.

#### **Nature of Performance Obligations and Significant Judgments**

At contract inception, the Company assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promised good or service (or bundle of goods and services) that is distinct. To identify the performance obligations, the Company considers each of the goods or services promised in the contract regardless of whether they are explicitly stated or are implied by customary business practices.

Our contracts with our customers generally originate upon the completion of a quote for services for residential and commercial customers or the receipt of a purchase order (or similar work order) for utility customers. In some cases, our contracts are governed by master services agreements, in which case our contract under ASC 606 consists of the combination of the master services agreement and the quote/purchase order. Many of our contracts have a stated duration of one year or less or contain termination clauses that allow the customer to cancel the contract after a specified notice period, which is typically less than 90 days. Due to the fact that many of our arrangements allow the customer to terminate for convenience, the duration of the contract for revenue recognition purposes generally does not extend beyond the services that we have actually transferred. As a result, many of our contracts are, in effect, day-to-day or month-to-month contracts.

#### Disaggregation of Revenue

The following tables disaggregate our revenue for the three and nine months ended September 28, 2019 and September 29, 2018 by major sources:

			R	esidential and				
<b>Three Months Ended September 28, 2019</b>	Utility C		C	ommercial	All Other		Consolidated	
Type of service:								
Tree and plant care	\$	119,449	\$	85,112	\$	(86)	\$	204,475
Grounds maintenance		_		40,721		_		40,721
Storm damage services		1,709		1,550		_		3,259
Consulting and other		38,930		19,386		702		59,018
Total revenues	\$	160,088	\$	146,769	\$	616	\$	307,473
Geography:								
United States	\$	150,118	\$	135,868	\$	616	\$	286,602
Canada		9,970		10,901		_		20,871
Total revenues	\$	160,088	\$	146,769	\$	616	\$	307,473

(Amounts in thousands, except share data)

#### N. Revenue Recognition (continued)

Total revenues

			R	esidential and			
Three Months Ended September 29, 2018		Utility	Co	ommercial	All Other	C	onsolidated
Type of service:							
Tree and plant care	\$	99,766	\$	79,709	\$ (1,542)	\$	177,933
Grounds maintenance		_		26,024	_		26,024
Storm damage services		1,894		1,082	_		2,976
Consulting and other		34,108		23,593	684		58,385
Total revenues	\$	135,768	\$	130,408	\$ (858)	\$	265,318
Geography:							
United States	\$	125,302	\$	120,105	\$ (858)	\$	244,549
Canada		10,466		10,303	_		20,769
Total revenues	\$	135,768	\$	130,408	\$ (858)	\$	265,318
			R	esidential			
Nine Months Ended Sentember 28, 2019		Hility		and	All Other	C	onsolidatod
Nine Months Ended September 28, 2019  Type of service:		Utility			All Other	C	onsolidated
Type of service:	· <del>-</del>		_Co	and ommercial			
Type of service: Tree and plant care	\$	Utility 335,658		and ommercial 231,988	\$ (90)		567,556
Type of service: Tree and plant care Grounds maintenance	\$	335,658	_Co	and ommercial 231,988 114,320			567,556 114,320
Type of service: Tree and plant care Grounds maintenance Storm damage services	\$	335,658 — 2,933	_Co	231,988 114,320 4,163	(90) — —		567,556 114,320 7,096
Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other	_	335,658 — 2,933 113,158	<b>S</b>	231,988 114,320 4,163 53,663	\$ (90) — — 1,003	\$	567,556 114,320 7,096 167,824
Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other Total revenues	\$	335,658 — 2,933	_Co	231,988 114,320 4,163	(90) — —		567,556 114,320 7,096
Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other Total revenues Geography:	\$	335,658 	\$	231,988 114,320 4,163 53,663 404,134	\$ (90) ————————————————————————————————————	\$	567,556 114,320 7,096 167,824 856,796
Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other Total revenues	_	335,658 — 2,933 113,158	<b>S</b>	231,988 114,320 4,163 53,663	\$ (90) — — 1,003	\$	567,556 114,320 7,096 167,824

\$

\$

404,134

451,749

\$

\$

856,796

913

(Amounts in thousands, except share data)

#### N. Revenue Recognition (continued)

Utility			and	A	ll Other	Consolidated		
	-							
\$	283,200	\$	222,646	\$	(1,553)	\$	504,293	
	_		86,612		_		86,612	
	5,729		2,892		_		8,621	
	94,022		49,068		2,002		145,092	
\$	382,951	\$	361,218	\$	449	\$	744,618	
\$	354,416	\$	332,488	\$	449	\$	687,353	
	28,535		28,730		_		57,265	
\$	382,951	\$	361,218	\$	449	\$	744,618	
	\$	\$ 283,200 	\$ 283,200 \$  5,729 94,022  \$ 382,951 \$  \$ 354,416 \$ 28,535	Utility     Commercial       \$ 283,200     \$ 222,646       —     86,612       5,729     2,892       94,022     49,068       \$ 382,951     \$ 361,218       \$ 354,416     \$ 332,488       28,535     28,730	Utility       and Commercial       A         \$ 283,200       \$ 222,646       \$ 86,612         — 86,612       5,729       2,892         94,022       49,068         \$ 382,951       \$ 361,218       \$ \$         \$ 354,416       \$ 332,488       \$ 28,535         28,535       28,730       \$ 361,218	Utility         and Commercial         All Other           \$ 283,200         \$ 222,646         \$ (1,553)           —         86,612         —           5,729         2,892         —           94,022         49,068         2,002           \$ 382,951         \$ 361,218         \$ 449           \$ 354,416         \$ 332,488         \$ 449           28,535         28,730         —	Utility         Commercial         All Other         Commercial           \$ 283,200         \$ 222,646         \$ (1,553)         \$	

#### **Contract Balances**

Our contract liabilities consist of advance payments and billings in excess of costs incurred and deferred revenue. The Company has recognized \$119 and \$1,925 of revenue for the three and nine months ended September 28, 2019 that was included in the contract liability balance at December 31, 2018 and \$149 and \$1,371 of revenue for the three and nine months ended September 29, 2018 that was included in the contract liability balance at December 31, 2017. Net contract liabilities consisted of the following:

	September 28, 2019				
Contract liabilities - current	\$	3,454	\$	2,907	
Contract liabilities - noncurrent		2,621		2,287	
Net contract liabilities	\$	6,075	\$	5,194	

#### O. Fair Value Measurements and Financial Instruments

FASB ASC 820, "Fair Value Measurements and Disclosures" ("Topic 820") defines fair value based on the price that would be received to sell an asset or the exit price that would be paid to transfer a liability in an orderly transaction between market participants at the measurement date. Market participants are defined as buyers or sellers in the principal or most advantageous market for the asset or liability that are independent of the reporting entity, knowledgeable and able and willing to transact for the asset or liability.

*Valuation Hierarchy*--Topic 820 establishes a fair value hierarchy that prioritizes observable and unobservable inputs used to measure fair value. The hierarchy prioritizes the inputs into three broad levels:

Level 1 inputs are quoted prices in active markets for identical assets or liabilities that the entity has the ability to access.

(Amounts in thousands, except share data)

#### O. Fair Value Measurements and Financial Instruments (continued)

Level 2 inputs are observable inputs other than prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated with observable market data.

Level 3 inputs are unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets and liabilities. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

Our assets and liabilities measured at fair value on a recurring basis at September 28, 2019 were as follows:

			Fair Value Measurements at September 28, 2019 Using:							
Assets and Liabilities Recorded at Fair Value on a Recurring Basis	Total Carrying Value at September 28, 2019		Quoted Prices in Active Markets (Level 1)		Significant Other Observable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)			
Assets:										
Assets invested for self-insurance, classified as other assets, noncurrent	\$	13,302	\$	13,302	\$	_	\$	_		
Defined benefit pension plan assets		13		_		13		_		
Liabilities:										
Deferred compensation	\$	2,605	\$	_	\$	2,605	\$	_		

Our assets and liabilities measured at fair value on a recurring basis at December 31, 2018 were as follows:

			Fair Value Measurements at								
			December 31, 2018 Using:								
Assets and Liabilities Recorded at Fair Value on a Recurring Basis	Carrying Prices i Value at Active December 31, Market			Quoted Prices in Active Markets Level 1)	Significant Other Observable Inputs (Level 2)		Uno	gnificant bservable Inputs Level 3)			
Assets:											
Assets invested for self-insurance, classified as other assets, noncurrent	\$	15,379	\$	15,379	\$	_	\$	_			
Defined benefit pension plan assets		3,758		_		3,758		_			
Liabilities:											
Deferred compensation	\$	2,459	\$	_	\$	2,459	\$	_			

(Amounts in thousands, except share data)

#### O. Fair Value Measurements and Financial Instruments (continued)

The assets invested for self-insurance are money market funds--classified as Level 1--based on quoted market prices of the identical underlying securities in active markets. The estimated fair value of the deferred compensation-classified as Level 2--is based on the value of the Company's common shares, determined by independent valuation.

Fair Value of Financial Instruments-- The fair values of our current financial assets and current liabilities, including cash, accounts receivable, accounts payable, and accrued expenses, among others, approximate their reported carrying values because of their short-term nature. Financial instruments classified as noncurrent liabilities and their carrying values and fair values were as follows:

	<b>September 28, 2019</b>					<b>December 31, 2018</b>			
	(	Carrying Value		Fair Value	(	Carrying Value		Fair Value	
Revolving credit facility, noncurrent	\$	65,000	\$	65,000	\$	93,500	\$	93,500	
Senior unsecured notes, noncurrent		75,000		81,278		56,000		56,002	
Term loans, noncurrent		6,031		6,425		6,662		6,868	
Total	\$	146,031	\$	152,703	\$	156,162	\$	156,370	

The carrying value of our revolving credit facility approximates fair value--classified as Level 2--as the interest rates on the amounts outstanding are variable. The fair value of our senior unsecured notes and term loans--classified as Level 2--is determined based on expected weighted-average interest rates with the same remaining maturities.

Market Risk--In the normal course of business, we are exposed to market risk related to changes in foreign currency exchange rates, changes in interest rates and changes in fuel prices. We do not hold or issue derivative financial instruments for trading or speculative purposes. In prior years, we have used derivative financial instruments to manage risk, in part, associated with changes in interest rates and changes in fuel prices. Presently, we are not engaged in any hedging or derivative activities.

#### P. **Commitments and Contingencies**

We are party to a number of lawsuits, threatened lawsuits and other claims arising out of the normal course of business. On a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. Where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. These legal accruals may be increased or decreased to reflect any relevant developments on a quarterly basis. Where a loss is not probable or the amount of the loss is not estimable, we do not accrue legal reserves, consistent with applicable accounting guidance. Based on information currently available to us, advice of counsel, and available insurance coverage, we believe that our established reserves are adequate and the liabilities arising from the legal proceedings will not have a material adverse effect on our consolidated financial condition. We note, however, that in light of the inherent uncertainty in legal proceedings there can be no assurance that the ultimate resolution of a matter will not exceed established reserves. As a result, the outcome of a particular matter or a combination of matters may be material to our results of operations for a particular period, depending upon the size of the loss or our income for that particular period.

In November 2017, a suit was filed in Savannah, Georgia state court ("State Court") against Davey Tree, its subsidiary, Wolf Tree, Inc. ("Wolf Tree"), a former Davey employee, two Wolf Tree employees, and a former Wolf Tree employee alleging various acts of negligence and seeking compensatory and punitive damages for wrongful death and assault

(Amounts in thousands, except share data)

#### P. **Commitments and Contingencies (continued)**

and battery of the plaintiff's husband, a Wolf Tree employee, who was shot and killed in August 2017. The case was mediated unsuccessfully in December 2018 and was set for trial on January 22, 2019.

In July 2018, a related survival action was filed by the deceased's estate against Davey Tree, its subsidiary, Wolf Tree, and four current and former employees in Savannah, Georgia, which arises out of the same allegations, seeks compensatory and punitive damages and also includes three Racketeer Influenced and Corrupt Organizations ("RICO") claims under Georgia law seeking compensatory damages, treble damages, and punitive damages. The 2018 case was removed to the United States District Court for the Southern District of Georgia, Savannah Division, on August 2, 2018 ("Federal Court"). The Company filed a motion to dismiss the RICO claims. Plaintiffs filed a motion to remand the case to state court, which the Company has opposed. The motions are pending.

On December 6, 2018, a former Wolf Tree employee pled guilty to conspiracy to conceal, harbor, and shield illegal aliens. On December 21, 2018, the United States federal prosecutors filed a motion to stay both actions on the grounds that on December 13, 2018, an indictment was issued charging two former Wolf Tree employees and one other individual with various crimes, including conspiracy to murder the deceased. On December 17, 2018, the United States Attorney's Office for the Southern District of Georgia informed the Company and Wolf Tree that they are also under investigation for potential violations of immigration and other laws relating to the subject matter of the ongoing criminal investigation referenced above. The Company and Wolf Tree are cooperating with the investigation.

On December 28, 2018, the State Court granted the United States' motion to stay but indicated that it would nonetheless consider certain pending matters, including: (1) Plaintiff and a co-defendant's motions that Davey Tree be forced to produce privileged documents and testimony, which had been submitted to a Special Master for recommendation; and (2) the Defendants' motions for summary judgment. On January 11, 2019, the Special Master issued his recommendation that both Plaintiff and the co-defendant's motions to force Davey to disclose privileged information be denied. The State Court judge has not yet moved on the recommendation. On January 29, 2019, the State Court heard oral argument on Defendants' motions for summary judgment, and the motions remain pending.

On January 28, 2019, the Federal Court also granted the United States' motion to stay. On January 29, 2019, the State Court ordered the parties to return to mediation, which occurred on April 17, 2019 but was unsuccessful in resolving the matters.

In both cases, the Company has denied all liability and is vigorously defending the action. It also has retained separate counsel for some of the individual defendants, each of whom has denied all liability and also is vigorously defending the action.

#### PG&E Bankruptcy Filing

On January 29, 2019, Pacific Gas & Electric Company, and its parent company PG&E Corporation, our largest utility customer, filed voluntary bankruptcy petitions under Chapter 11 of the United States Bankruptcy Code in the U.S. Bankruptcy Court for the Northern District of California. PG&E accounted for approximately 12% of revenues during 2018, and 11% in 2017. As a utility company, PG&E serves residential and industrial customers in California and has an ongoing obligation to continue to serve its customers, and we continue to perform under our contracts with PG&E post-petition. As of the date of the bankruptcy filing, we had pre-petition accounts receivable of approximately \$15,000 which we believe to be collectible. While uncertainty exists as to the outcome of the bankruptcy proceedings, we do not anticipate PG&E's bankruptcy to have a material impact on our future cash flows and results of operations.

(Amounts in thousands, except share data)

#### P. **Commitments and Contingencies (continued)**

#### Northern California Wildfires

On October 7, 2019 and October 8, 2019, four lawsuits were filed against multiple vegetation management contractors to Pacific Gas and Electric Company ("PG&E"), including Davey Tree, for damages resulting from the Northern California wildfires. The filing dates - exactly two years after the start of the fires - suggest that these lawsuits are intended to preserve any claims that might otherwise have become barred by the applicable statute of limitations. Davey Tree has not been served with these complaints at this time. Further, it is unclear at this time whether plaintiffs intend to prosecute these claims separately from the PG&E bankruptcy or not.

In addition, an action had been brought against Davey Tree in Napa County Superior Court, entitled Donna Walker, et al. v. Davey Tree Surgery Company. On October 8, 2019, the court issued an order staying that action. The court deferred ruling on Davey's demurrer and motion to dismiss the complaint based on the absence of PG&E as an indispensable party. The court instead stayed any activity in the case pending a status conference to be held on July 14, 2020, which is after the June 30, 2020 statutory deadline set for PG&E's bankruptcy case to be resolved in order for PG&E to be eligible to participate in the Wildfire Fund established under Assembly Bill 1054.

In all cases, the Company has denied all liability and will vigorously defend the actions.

#### Q. The Davey 401KSOP and Employee Stock Ownership Plan

On March 15, 1979, the Company consummated a plan, which transferred control of the Company to its employees. As a part of this plan, the Company initially sold 120,000 common shares (presently, 23,040,000 common shares adjusted for stock splits) to its Employee Stock Ownership Trust ("ESOT") for \$2,700. The Employee Stock Ownership Plan ("ESOP"), in conjunction with the related ESOT, provided for the grant to certain employees of ownership rights in, but not possession of, the common shares held by the trustee of the ESOT. Annual allocations of shares have been made to individual accounts established for the benefit of the participants.

Defined Contribution and Savings Plans--Most employees are eligible to participate in The Davey 401KSOP and ESOP Plan. Effective January 1, 1997, the plan commenced operations and retained the existing ESOP participant accounts and incorporated a deferred savings plan (a "401(k) plan") feature. Participants in the 401(k) plan are allowed to make before-tax contributions, within Internal Revenue Service established limits, through payroll deductions. Effective January 1, 2009 we match, in either cash or our common shares, 100% of the first one percent and 50% of the next three percent of each participant's before-tax contribution, limited to the first four percent of the employee's compensation deferred each year. All nonbargaining domestic employees who attained age 21 and completed one year of service are eligible to participate.

Our common shares are not listed or traded on an established public trading market, and market prices are, therefore, not available. Semiannually, an independent stock valuation firm determines the fair market value of our common shares based upon our performance and financial condition. The Davey 401KSOP and ESOP Plan includes a put option for shares of the Company's common stock distributed from the plan. Shares are distributed from the Davey 401KSOP and ESOP Plan to former participants of the plan, their beneficiaries, donees or heirs (each, a "participant"). Since our common stock is not currently traded on an established securities market, if the owners of distributed shares desire to sell their shares, the Company is required to purchase the shares at fair value for two 60-day periods after distribution of the shares from the Davey 401KSOP and ESOP. The fair value of distributed shares subject to the put option totaled \$3,992 and \$6,288 as of September 28, 2019 and December 31, 2018, respectively. The fair value of the shares held in the Davey 401KSOP and ESOP totaled \$115,766 and \$112,761 as of September 28, 2019 Q.

# The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) September 28, 2019 (Amounts in thousands, except share data)

The Davey 401KSOP and Employee Stock Ownership Plan (continued)

and December 31, 2018, respectively. Due to the Company's obligation under the put option, the distributed shares subject to the put option and the shares held in the Davey 401KSOP and ESOP (collectively referred to as 401KSOP and ESOP related shares) are recorded at fair value, classified as temporary equity in the mezzanine section of the consolidated balance sheets and totaled \$119,758 and \$119,049 as of September 28, 2019 and December 31, 2018, respectively. Changes in the fair value of the 401KSOP and ESOP Plan related shares are reflected in retained earnings while net share activity associated with 401KSOP and ESOP Plan related shares are first reflected in additional paid-in capital and then retained earnings if additional paid-in capital is insufficient.

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations. (Amounts in thousands, except share data)

Management's Discussion and Analysis of Financial Condition and Results of Operations is provided as a supplement to the accompanying condensed consolidated financial statements and notes to help provide an understanding of our financial condition, cash flows and results of operations.

We provide a wide range of arboricultural, horticultural, environmental and consulting services to residential, utility, commercial and government entities throughout the United States and Canada.

Our Business--Our operating results are reported in two segments: Residential and Commercial, and Utility. Residential and Commercial provides services to our residential and commercial customers including: the treatment, preservation, maintenance, removal and planting of trees, shrubs and other plant life; the practice of landscaping, grounds maintenance, tree surgery, tree feeding and tree spraying; the application of fertilizer, herbicides and insecticides; and natural resource management and consulting, forestry research and development, and environmental planning. Utility is principally engaged in providing services to our utility customers--investor-owned, municipal utilities, and rural electric cooperatives--including: the practice of line-clearing and vegetation management around power lines and rights-of-way and chemical brush control, natural resource management and consulting, forestry research and development, and environmental planning. All other operating activities, including research, technical support and laboratory diagnostic facilities, are included in "All Other."

#### **RESULTS OF OPERATIONS**

The following table sets forth our consolidated results of operations as a percentage of revenues and the percentage change in dollar amounts of the results of operations for the periods presented.

Thr	ee Months Ended		Nine Months Ended				
September 28, 2019	r 28, September 29, Percentage Change		September 28, 2019	September 29, 2018	Percentage Change		
100.0%	100.0%	<u> </u>	100.0%	100.0%	<u> </u>		
62.8	64.5	(1.7)	63.8	64.9	(1.1)		
18.5	18.6	(.1)	18.0	17.9	.1		
6.5	6.3	.2	6.7	7.0	(.3)		
5.0	5.6	(.6)	5.2	5.6	(.4)		
(.2)	(.5)	.3	(.2)	(.6)	.4		
7.4	5.5	1.9	6.5	5.2	1.3		
(.7)	(.7)	_	(.7)	(.7)	_		
_	_	_	_	_	_		
(.6)	(.5)	(.1)	(.8)	(.5)	(.3)		
6.1	4.3	1.8	5.0	4.0	1.0		
1.8	1.2	.6	1.2	.9	.3		
4.3%	3.1%	1.2%	3.8%	3.1%	.7%		
	September 28, 2019  100.0%  62.8  18.5  6.5  5.0  (.2)  7.4  (.7)  — (.6)	September 28, 2019         September 29, 2018           100.0%         100.0%           62.8         64.5           18.5         18.6           6.5         6.3           5.0         5.6           (.2)         (.5)           7.4         5.5           (.7)         (.7)           —         —           (.6)         (.5)           6.1         4.3           1.8         1.2	2019         2018         Change           100.0%         100.0%         -%           62.8         64.5         (1.7)           18.5         18.6         (.1)           6.5         6.3         .2           5.0         5.6         (.6)           (.2)         (.5)         .3           7.4         5.5         1.9           (.7)         (.7)                 (.6)         (.5)         (.1)           6.1         4.3         1.8           1.8         1.2         .6	September 28, 2019         September 29, 2018         Percentage Change         September 28, 2019           100.0%         100.0%        %         100.0%           62.8         64.5         (1.7)         63.8           18.5         18.6         (.1)         18.0           6.5         6.3         .2         6.7           5.0         5.6         (.6)         5.2           (.2)         (.5)         .3         (.2)           7.4         5.5         1.9         6.5           (.7)              (.6)         (.5)         (.1)         (.8)           6.1         4.3         1.8         5.0           1.8         1.2         .6         1.2	September 28, 2019         September 29, 2018         Percentage Change         September 28, 2019         September 29, 2018           100.0%         100.0%        %         100.0%         100.0%           62.8         64.5         (1.7)         63.8         64.9           18.5         18.6         (.1)         18.0         17.9           6.5         6.3         .2         6.7         7.0           5.0         5.6         (.6)         5.2         5.6           (.2)         (.5)         .3         (.2)         (.6)           7.4         5.5         1.9         6.5         5.2           (.7)         (.7)          (.7)         (.7)                 (.6)         (.5)         (.1)         (.8)         (.5)           6.1         4.3         1.8         5.0         4.0           1.8         1.2         .6         1.2         .9		

## Third Quarter—Three Months Ended September 28, 2019 Compared to Three Months Ended September 29, 2018

Our results of operations for the three months ended September 28, 2019 compared to the three months ended September 29, 2018 follows:

	Three Months Ended							
		September 28, 2019		September 29, 2018		Change	Percentage Change	
Revenues	\$	307,473	\$	265,318	\$	42,155	15.9%	
Costs and expenses:								
Operating		193,137		171,125		22,012	12.9	
Selling		56,921		49,367		7,554	15.3	
General and administrative		19,895		16,758		3,137	18.7	
Depreciation and amortization		15,319		14,807		512	3.5	
Gain on sale of assets, net		(582)		(1,324)		742	(56.0)	
		284,690		250,733		33,957	13.5	
							_	
Income from operations		22,783		14,585		8,198	56.2	
Other income (expense):								
Interest expense		(2,018)		(1,811)		(207)	11.4	
Interest income		94		80		14	17.5	
Other, net		(1,886)		(1,322)		(564)	42.7	
Income before income taxes		18,973		11,532		7,441	64.5	
Income taxes		5,539		3,148		2,391	76.0	
Net income	\$	13,434	\$	8,384	\$	5,050	60.2%	

**Revenues**--Revenues of \$307,473 increased \$42,155 compared with \$265,318 in the third quarter of 2018. Utility Services increased \$24,320 or 17.9% compared with the third quarter of 2018. The increase is attributable to new accounts as well as increased work year-over-year and price increases on existing accounts. Residential and Commercial Services increased \$16,361 or 12.5% from the third quarter of 2018. Increases were primarily in grounds maintenance and tree and plant care revenues.

Operating Expenses--Operating expenses of \$193,137 increased \$22,012 compared with the third quarter of 2018. Utility Services increased \$15,157 or 14.9% compared with the third quarter of 2018 but, as a percentage of revenue, decreased to 73.0% from 74.9%. The increase is attributable to additional expenses for labor, fuel, subcontractor expense, and crew meals and lodging expenses, which were partially offset by a decrease in chemical expense. Residential and Commercial Services increased \$6,144 or 8.9% compared with the third quarter of 2018 but, as a percentage of revenue, decreased to 51.2% from 52.8%. The increase is primarily attributable to additional expenses for labor, equipment maintenance, subcontractor expense and materials expense.

Fuel costs of \$9,720 increased \$350, or 3.7%, from the \$9,370 incurred in the third quarter of 2018 and impacted operating expenses within all segments. The \$350 increase included usage increases approximating \$344 and price increases approximating \$6.

Selling Expenses—Selling expenses of \$56,921 increased \$7,554 compared with the third quarter of 2018 but, as a percentage of revenues, decreased to 18.5% from 18.6%. Utility Services increased \$3,625 or 24.7% compared to the third quarter of 2018 and, as a percentage of revenue, increased to 11.4% from 10.8%. The increase is attributable to increases in field management wages and incentive expense and travel expense. Residential and Commercial Services increased \$4,043 or 11.3% over the third quarter of 2018 but, as a percentage of revenue, decreased to 27.1% from 27.4%. Increases in field management wages and incentive expense, rent and communication expenses were partially offset by a decrease in office support wages.

*General and Administrative Expenses*—General and administrative expenses of \$19,895 increased \$3,137 from \$16,758 in the third quarter of 2018. The increases are attributable to salary and incentive expense, travel and living expenses, computer expenses, general insurance expense and a \$1,200 settlement of a class action wage and hour lawsuit.

**Depreciation and Amortization Expense-**-Depreciation and amortization expense of \$15,319 increased \$512 from \$14,807 incurred in the third quarter of 2018, primarily due to increased capital expenditures and purchases of businesses in recent years.

*Gain on the Sale of Assets, Net*--Gain on the sale of assets of \$582 for the third quarter of 2019 decreased \$742 from the \$1,324 gain in the third quarter of 2018. We sold fewer units of equipment but experienced a higher average gain per unit in the third quarter of 2019 as compared with the third quarter of 2018. In the third quarter of 2018, we also sold a parcel of real estate at a gain, while we did not have any real estate sales in the third quarter of 2019.

*Interest Expense*--Interest expense of \$2,018 increased \$207 from the \$1,811 incurred in the third quarter of 2018. The increase is attributable to higher interest rates and higher average debt levels necessary to fund operations and capital expenditures during the third quarter of 2019, as compared with the third quarter of 2018.

*Other, Net-*-Other expense, net, of \$1,886 increased \$564 from the \$1,322 expense incurred in the third quarter of 2018 and consisted of nonoperating income and expense, including foreign currency transaction gains/losses on the intercompany account balances of our Canadian operations.

*Income Taxes*--Income taxes for the third quarter of 2019 were \$5,539, as compared to \$3,148 for the third quarter of 2018. Our tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. The effective tax rate as of the third quarter of 2019 was 29.2%, as compared with the third quarter of 2018 of 27.3%.

*Net Income*--Net income of \$13,434 for the third quarter of 2019 was \$5,050 more than the \$8,384 net income for the third quarter of 2018.

## First Nine Months—Nine Months Ended September 28, 2019 Compared to Nine Months Ended September 29, 2018

Our results of operations for the nine months ended September 28, 2019 compared to the nine months ended September 29, 2018 follows:

	Nine Months Ended							
		September 28, 2019		September 29, 2018		Change	Percentage Change	
Revenues	\$	856,796	\$	744,618	\$	112,178	15.1%	
Costs and expenses:								
Operating		546,931		483,430		63,501	13.1	
Selling		153,854		133,341		20,513	15.4	
General and administrative		57,610		51,834		5,776	11.1	
Depreciation and amortization		44,121		41,866		2,255	5.4	
Gain on sale of assets, net		(1,751)		(4,572)		2,821	(61.7)	
		800,765		705,899		94,866	13.4	
							-	
Income from operations		56,031		38,719		17,312	44.7	
Other income (expense):								
Interest expense		(6,597)		(4,966)		(1,631)	32.8	
Interest income		270		259		11	4.2	
Other, net		(6,694)		(4,036)		(2,658)	65.9	
Income before income taxes		43,010		29,976		13,034	43.5	
Income taxes		10,322		6,505		3,817	58.7	
Net income	\$	32,688	\$	23,471	\$	9,217	39.3%	

**Revenues**--Revenues of \$856,796 increased \$112,178 compared with \$744,618 in the first nine months of 2018. Utility Services increased \$68,798 or 18.0% compared with the first nine months of 2018. The increase is attributable to new accounts, as well as increased work year-over-year and price increases on existing accounts within both our U.S. and Canadian operations. Residential and Commercial Services increased \$42,916 or 11.9% from the first nine months of 2018. Increases were predominately in tree and plant care, consulting and grounds maintenance.

*Operating Expenses*—Operating expenses of \$546,931 increased \$63,501 compared with the first nine months of 2018 but, as a percentage of revenues, decreased to 63.8% from 64.9%. Utility Services increased \$40,473 or 14.0% compared with the first nine months of 2018 but, as a percentage of revenue, decreased to 73.0% from 75.5%. The increase was attributable to additional labor expense, equipment maintenance expense, fuel expense, subcontractor expense and meals and lodging expense, which were partially offset by a decrease in materials expense. Residential and Commercial Services increased \$22,126 or 11.6% compared with the first nine months of 2018 but, as a percentage of revenue, decreased to 52.7% from 52.9%. The increase was attributable to increases in labor expense, fuel, equipment maintenance expense, subcontractor expense, materials expense, disposal expense and meals and lodging expense.

Fuel costs of \$26,721 increased \$1,709, or 6.8%, from the \$25,012 incurred in the first nine months of 2018 and impacted operating expenses within all segments. The \$1,709 increase included usage increases approximating \$1,117 and price increases approximating \$592.

Selling Expenses—Selling expenses of \$153,854 increased \$20,513 compared with the first nine months of 2018 and, as a percentage of revenue, increased to 18.0% from 17.9%. Utility Services increased \$12,705 or 30.9% over the first nine months of 2018 and, as a percentage of revenue, increased to 11.9% from 10.7%. The increase was attributable to additional field management wages and incentive expense, travel expense and communication expense. Residential and Commercial Services experienced an increase of \$7,961 or 8.4% over the first nine months of 2018 but, as a percentage of revenue, decreased to 25.5% from 26.3%. Increases in field management wages and incentive expense, office rent expense, and communication expense were partially offset by a decrease in office support wages.

**General and Administrative Expenses**--General and administrative expenses of \$57,610 increased \$5,776 from \$51,834 in the first nine months of 2018. Increases in salary and incentive expense, computer expense, travel expense, general insurance expense and a \$1,200 settlement of a class action wage and hour lawsuit were partially offset by decreases in professional services and rent expense.

**Depreciation and Amortization Expense**--Depreciation and amortization expense of \$44,121 increased \$2,255 from \$41,866 incurred in the first nine months of 2018. The increase was attributable to higher capital expenditures and purchases of businesses in recent years necessary to support the business.

Gain on the Sale of Assets, Net--Gain on the sale of assets of \$1,751 for the first nine months of 2019 decreased \$2,821 from the \$4,572 gain in the first nine months of 2018. We sold fewer individual units of equipment during the first nine months of 2019 as compared with the first nine months of 2018 at a lower average gain per unit. In 2018, we also sold two parcels of real estate at gains, while we did not have any real estate sales in the first nine months of 2019.

*Interest Expense*--Interest expense of \$6,597 increased \$1,631 from the \$4,966 incurred in the first nine months of 2018. The increase is attributable to higher interest rates and higher average debt levels during the first nine months of 2019, as compared with the first nine months of 2018.

*Other, Net*--Other expense, net, of \$6,694 increased \$2,658 from the \$4,036 expense incurred in the first nine months of 2018 and consisted of nonoperating income and expense, including foreign currency gains/losses on the intercompany account balances of our Canadian operations.

*Income Taxes*—Income taxes for the first nine months of 2019 were \$10,322, as compared to \$6,505 for the first nine months of 2018. Our tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. The effective tax rate for the first nine months of 2019 is 24.0%. Our effective tax rate for the first nine months of 2018 was 21.7%. The change in the effective tax rate from statutory tax rates is primarily due to the impact of favorable discrete items.

*Net Income*--Net income of \$32,688 for the first nine months of 2019 was \$9,217 more than the net income of \$23,471 for the first nine months of 2018.

#### LIQUIDITY AND CAPITAL RESOURCES

Our principal financial requirements are for capital spending, working capital and business acquisitions.

#### Cash Flow Summary

Our cash flows from operating, investing and financing activities for the nine months ended September 28, 2019 and September 29, 2018 follow:

	<b>Nine Months Ended</b>				
	September 28, S 2019		Sep	September 29, 2018	
Cash provided by (used in):					
Operating activities	\$	57,214	\$	24,797	
Investing activities		(47,554)		(50,685)	
Financing activities		(18,716)		23,283	
Effect of exchange rate changes on cash		97		_	
Decrease in cash	\$	(8,959)	\$	(2,605)	

Cash Provided By Operating Activities—Cash provided by operating activities was \$57,214 for the first nine months of 2019, or \$32,417 more than the \$24,797 provided in the first nine months of 2018. The \$32,417 increase in operating cash flow was primarily attributable to an increase of \$17,415 in accounts payable and accrued expenses and a \$16,195 change in other assets and liabilities, partially offset by an increase of \$11,586 in accounts receivable.

Overall, accounts receivable increased \$35,956 during the first nine months of 2019, as compared to an increase of \$24,370 during the first nine months of 2018. With respect to the change in accounts receivable arising from business levels, the "days-sales-outstanding" in accounts receivable (sometimes referred to as "DSO") at the end of the first nine months of 2019 increased by two days to 69 days, when compared to 67 days at the end of the first nine months of 2018, with the current nine months being impacted by the pre-petition receivables of approximately \$15,000 from PG&E. DSO excluding PG&E pre-petition receivables would be 65 days at the end of the first nine months of 2019.

Accounts payable and accrued expenses increased \$18,691 in the first nine months of 2019, or \$17,415 more than the \$1,276 increase in the first nine months of 2018. Increases in income taxes payable, advance payments from customers, and trade payables were partially offset by a decrease in accrued employee compensation. Self-insurance reserves increased \$5,952 in the first nine months of 2019, which was \$561 more than the increase of \$5,391 experienced in the first nine months of 2018.

Operating assets and liabilities other, net, provided \$3,212 of cash for the first nine months of 2019 as compared with using \$12,983 of cash for the first nine months of 2018. The \$16,195 net change related primarily to decreases in operating supplies, deposits and pension contributions.

Cash Used In Investing Activities—Cash used in investing activities for the first nine months of 2019 was \$47,554, or \$3,131 less than the \$50,685 used during the first nine months of 2018. The decrease was primarily the result of decreases in capital expenditures for equipment of \$2,541 and a decrease in purchases of businesses of \$4,441, which was partially offset by a decrease in proceeds from the sales of fixed assets of \$3,334.

Cash Used In Financing Activities--Cash used in financing activities of \$18,716 increased \$41,999 during the first nine months of 2019 as compared with \$23,283 of cash provided during the first nine months of 2018. During the first nine months of 2019, our revolving credit facility, net used \$28,500 in cash as compared with \$8,000 used during the first nine months of 2018. We use the credit facility primarily for capital expenditures, redemptions of shares and payments of notes payable related to acquisitions. Notes payable provided a net \$24,173, including \$25,000 of cash provided by the issuance of 4.00% Senior Notes during the first nine months of 2019, a decrease of \$26,315 when compared to the \$50,488 provided in the first nine months of 2018, including \$50,000 provided by the issuance of 3.99% Senior Notes during the first nine months of 2018. The proceeds of the 4.00% Senior Notes were used to pay down the revolving credit facility. Treasury share transactions (purchases and sales) used \$11,583 for the first nine months of 2019, \$5,140 less than the \$16,723 used in the first nine months of 2018, and included \$715 of cash received from our common share subscriptions. Dividends paid of \$1,745 during the first nine months of 2019 decreased \$73 as compared with \$1,818 paid in the first nine months of 2018.

The Company currently repurchases common shares at the shareholders' request in accordance with the terms of the Davey 401KSOP and ESOP Plan and also repurchases common shares from time to time at the Company's discretion. The amount of common shares offered to the Company for repurchase by the holders of shares distributed from the Davey 401KSOP and ESOP Plan is not within the control of the Company, but is at the discretion of the shareholders. The Company expects to continue to repurchase its common shares, as offered by its shareholders from time to time, at their then current fair value. However, other than for repurchases pursuant to the put option under The Davey 401KSOP and ESOP Plan, as described in Note Q, such purchases are not required, and the Company retains the right to discontinue them at any time. Repurchases of redeemable common shares at the shareholders' request approximated \$8,761 and \$20,353 during the nine months ended September 28, 2019 and September 29, 2018, respectively. Share repurchases, other than redeemable common shares, approximated \$16,674 and \$10,960 during the nine months ended September 28, 2019 and September 29, 2018, respectively.

#### Contractual Obligations Summary and Commercial Commitments

As of September 28, 2019, total commitments related to issued letters of credit were \$81,655, of which \$2,913 were issued under the revolving credit facility, \$76,732 were issued under the AR Securitization program, and \$2,010 were issued under short-term lines of credit. As of December 31, 2018, total commitments related to issued LCs were \$72,565, of which \$3,123 were issued under the revolving credit facility, \$67,438 were issued under the AR Securitization program, and \$2,004 were issued under short-term lines of credit.

Also, as is common in our industry, we have performance obligations that are supported by surety bonds, which expire during 2019 through 2023. We intend to renew the surety bonds where appropriate and as necessary.

#### Capital Resources

Cash generated from operations and our revolving credit facility are our primary sources of capital.

Business seasonality traditionally results in higher revenues during the second and third quarters as compared with the first and fourth quarters of the year, while our methods of accounting for fixed costs, such as depreciation and amortization expense, rent and interest expense, are not significantly impacted by business seasonality. Capital resources during these periods are equally affected. We satisfy seasonal working capital needs and other financing requirements with the revolving credit facility and other short-term lines of credit. We are continually reviewing our existing sources of financing and evaluating alternatives. At September 28, 2019, we had working capital of \$116,150, and short-term lines of credit approximating \$6,696 and \$182,087 available under our revolving credit facility.

For more information regarding our outstanding debt, see Note F, Long-Term Debt and Commitments Related to Letters of Credit.

We believe our sources of capital, at this time, provide us with the financial flexibility to meet our capital-spending plans and to continue to complete business acquisitions for at least the next twelve months and for the reasonably foreseeable future.

#### CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Our consolidated financial statements are prepared in accordance with accounting principles generally accepted in the United States. The preparation of these financial statements requires the use of estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the periods presented.

As discussed in our annual report on Form 10-K for the year ended December 31, 2018, we believe that our policies related to revenue recognition, the allowance for doubtful accounts, stock valuation and self-insurance reserves are our "critical accounting policies and estimates"--those most important to the financial presentations and those that require the most difficult, subjective or complex judgments.

On an ongoing basis, we evaluate our estimates and assumptions, including those related to accounts receivable, specifically those receivables under contractual arrangements primarily with Utility customers; allowance for doubtful accounts; and self-insurance reserves. We base our estimates on historical experience and on various other

factors that we believe to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results could differ from these estimates.

#### NOTE REGARDING FORWARD-LOOKING STATEMENTS

This quarterly report on Form 10-Q contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. These statements relate to future events or our future financial performance. In some cases, forward-looking statements may be identified by terminology such as "may," "will," "should," "expects," "plans," "anticipates," "believes," "estimates," "predicts," "potential," "continue" or the negative of these terms or other comparable terminology. These statements are only predictions and involve known and unknown risks, uncertainties and other factors that may cause our or our industry's actual results, levels of activity, performance or achievements to differ materially from what is expressed or implied in these forward-looking statements. Some important factors that could cause actual results to differ materially from those in the forward-looking statements include:

- We may be unable to attract and retain a sufficient number of qualified employees for our field operations, and we may be unable to attract and retain qualified management personnel.
- We have significant contracts with our utility, commercial and government customers that include liability risk exposure as part of those contracts. Consequently, we have substantial excess-umbrella liability insurance, and increases in the cost of obtaining adequate insurance, or the inadequacy of our self-insurance accruals or insurance coverages, could negatively impact our liquidity and financial condition.
- The unavailability or cancellation of third-party insurance coverage may have a material adverse effect on our financial condition and results of operations as well as disrupt our operations.
- We could be materially adversely affected by wildfires in California and other areas as well as other severe
  weather events and natural disasters, including negative impacts to our business, reputation, financial
  condition, results of operations, liquidity and cash flows.
- Our business, other than tree services to utility customers, is highly seasonal and weather dependent.
- Significant customers, particularly utilities, may experience financial difficulties, resulting in payment delays or delinquencies.
- We are subject to litigation and third-party and governmental regulatory claims and adverse litigation judgments or settlements resulting from those claims could materially adversely affect our business.
- Significant increases in fuel prices for extended periods of time will increase our operating expenses.
- We are subject to intense competition.
- Various economic factors may adversely impact our customers' spending and pricing for our services, and impede our collection of accounts receivable.
- The impact of regulations initiated as a response to possible changing climate conditions could have a negative effect on our results of operations or our financial condition.
- The seasonal nature of our business and changes in general and local economic conditions, among other factors, may cause our quarterly results to fluctuate, and our prior performance is not necessarily indicative of future results.
- We may misjudge a competitive bid and be contractually bound to an unprofitable contract.
- A disruption in our information technology systems, including a disruption related to cybersecurity, could adversely affect our financial performance.
- We are dependent, in part, on our reputation of quality, integrity and performance. If our reputation is damaged, we may be adversely affected.
- Because no public market exists for our common shares, the ability of shareholders to sell their common shares is limited.
- Our failure to comply with environmental laws could result in significant liabilities, fines and/or penalties.
- We may encounter difficulties obtaining surety bonds or letters of credit necessary to support our operations.

- The uncertainties in the credit and financial markets may limit our access to capital.
- Fluctuations in foreign currency exchange rates may have a material adverse impact on our operating results.
- Significant increases in health care costs could negatively impact our results of operations or financial position.
- Our facilities could be damaged or our operations could be disrupted, or our customers or vendors may be adversely affected, by events such as natural disasters, pandemics, terrorist attacks or other external events.
- Our inability to properly verify the employment eligibility of our employees could adversely affect our business.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity, performance or achievements. We are under no duty to update any of the forward-looking statements after the date of this quarterly report on Form 10-Q to conform these statements to actual future results.

The factors described above, as well as other factors that may adversely impact our actual results, are discussed in "Part I - Item 1A. Risk Factors." of our annual report on Form 10-K for the year ended December 31, 2018.

#### Item 3. Quantitative and Qualitative Disclosures about Market Risk.

During the nine months ended September 28, 2019, there were no material changes in the market risk previously presented in our annual report on Form 10-K for the year ended December 31, 2018.

#### Item 4. Controls and Procedures.

#### (a) Management's Evaluation of Disclosure Controls and Procedures

As of the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")). Based on that evaluation, our Chief Executive Officer and Chief Financial Officer concluded that the design and operation of our disclosure controls and procedures were effective at the reasonable assurance level as of the end of the period covered by this report in ensuring that information required to be disclosed in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and is accumulated and communicated to our management, including our Chief Executive Officer and our Chief Financial Officer, as appropriate to allow timely decisions regarding required disclosure.

#### (b) Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting during the fiscal quarter ended September 28, 2019 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

#### The Davey Tree Expert Company

#### Part II. Other Information

Items 3, 4 and 5 are not applicable.

#### Item 1. Legal Proceedings.

On a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. Where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. These legal accruals may be increased or decreased to reflect any relevant developments on a quarterly basis. Where a loss is not probable or

the amount of the loss is not estimable, we do not record a legal accrual, consistent with applicable accounting guidance. Based on information currently available to us, advice of counsel, and available insurance coverage, we believe that our established accruals are adequate and the liabilities arising from the legal proceedings will not have a material adverse effect on our consolidated financial condition. We note, however, that in light of the inherent uncertainty in legal proceedings there can be no assurance that the ultimate resolution of a matter will not exceed established accruals. As a result, the outcome of a particular matter or a combination of matters may be material to our results of operations for a particular period, depending upon the size of the loss or our income for that particular period.

In November 2017, a suit was filed in Savannah, Georgia state court ("State Court") against Davey Tree, its subsidiary, Wolf Tree, Inc. ("Wolf Tree"), a former Davey employee, two Wolf Tree employees, and a former Wolf Tree employee alleging various acts of negligence and seeking compensatory and punitive damages for wrongful death and assault and battery of the plaintiff's husband, a Wolf Tree employee, who was shot and killed in August 2017. The case was mediated unsuccessfully in December 2018 and was set for trial on January 22, 2019.

In July 2018, a related survival action was filed by the deceased's estate against Davey Tree, its subsidiary, Wolf Tree, and four current and former employees in Savannah, Georgia, which arises out of the same allegations, seeks compensatory and punitive damages and also includes three RICO claims under Georgia law seeking compensatory damages, treble damages, and punitive damages. The 2018 case was removed to the United States District Court for the Southern District of Georgia, Savannah Division, on August 2, 2018 ("Federal Court"). The Company filed a motion to dismiss the RICO claims. Plaintiffs filed a motion to remand the case to state court, which the Company has opposed. The motions are pending.

On December 6, 2018, a former Wolf Tree employee pled guilty to conspiracy to conceal, harbor, and shield illegal aliens. On December 21, 2018, the United States federal prosecutors filed a motion to stay both actions on the grounds that on December 13, 2018, an indictment was issued charging two former Wolf Tree employees and one other individual with various crimes, including conspiracy to murder the deceased. On December 17, 2018, the United States Attorney's Office for the Southern District of Georgia informed the Company and Wolf Tree that they are also under investigation for potential violations of immigration and other laws relating to the subject matter of the ongoing criminal investigation referenced above. The Company and Wolf Tree are cooperating with the investigation.

On December 28, 2018, the State Court granted the United States' motion to stay but indicated that it would nonetheless consider certain pending matters, including: (1) Plaintiff and a co-defendant's motions that Davey Tree be forced to produce privileged documents and testimony, which had been submitted to a Special Master for recommendation; and (2) the Defendants' motions for summary judgment. On January 11, 2019, the Special Master issued his recommendation that both Plaintiff and the co-defendant's motions to force Davey to disclose privileged information be denied. The State Court judge has not yet moved on the recommendation. On January 29, 2019, the State Court heard oral argument on Defendants' motions for summary judgment, and the motions remain pending.

On January 28, 2019, the Federal Court also granted the United States' motion to stay. On January 29, 2019, the State Court ordered the parties to return to mediation, which occurred on April 17, 2019 but was unsuccessful in resolving the matters.

In both cases, the Company has denied all liability and is vigorously defending the action. It also has retained separate counsel for some of the individual defendants, each of whom has denied all liability and also is vigorously defending the action.

#### Item 1A. Risk Factors.

Our Annual Report on Form 10-K for the year ended December 31, 2018, includes a detailed discussion of our risk factors. There have been no material changes to the risk factors as previously disclosed.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

The following table provides information on purchases of our common shares outstanding made by us during the first nine months of 2019.

Period	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs
Fiscal 2019				
January 1 to January 26	624	\$ 19.70	_	954,492
January 27 to February 23	1,165	21.10	_	954,492
February 24 to March 30	208,289	21.10		954,492
Total First Quarter	210,078	21.10	_	
March 31 to April 27	375,434	21.10	_	954,492
April 28 to May 25	180,505	21.10	_	954,492
May 26 to June 29	236,546	21.10	41,448	913,044
Total Second Quarter	792,485	21.10	41,448	
June 30 to July 27	1,114	22.60	_	913,044
July 28 to August 24	100,558	22.60	_	913,044
August 25 to September 28	88,606	22.60	_	913,044
Total Third Quarter	190,278	22.60		
Total Year-to-Date	1,192,841	\$ 21.34	41,448	

Our common shares are not listed or traded on an established public trading market and market prices are, therefore, not available. Semiannually, for purposes of the Davey 401KSOP and ESOP, the fair market value of our common shares is determined by an independent stock valuation firm, based upon our performance and financial condition, using a peer group of comparable companies selected by that firm. The peer group currently consists of: ABM Industries Incorporated; Comfort Systems USA, Inc.; Dycom Industries, Inc.; MYR Group, Inc.; Quanta Services, Inc.; Rollins, Inc.; and Scotts Miracle-Gro Company. The semiannual valuations are effective for a period of six months and the per-share price established by those valuations is the price at which our Board of Directors has determined our common shares will be bought and sold during that six-month period in transactions involving Davey Tree or one of its employee benefit or stock purchase plans. Since 1979, we have provided a ready market for all shareholders through our direct purchase of their common shares, although we are under no obligation to do so (other than for repurchases pursuant to the put option under The Davey 401KSOP and ESOP Plan, as described in Note Q, The Davey 401KSOP and Employee Stock Ownership Plan). The purchases described above were added to our treasury stock.

At the Annual Meeting of Shareholders of the Company held on May 16, 2017, the shareholders of the Company approved proposals to amend the Company's Articles of Incorporation to (i) expand the Company's right of first refusal with respect to proposed transfers of shares of the Company's common shares, (ii) clarify provisions regarding when the Company may provide notice of its decision to exercise its right of first refusal with respect to proposed transfers of common shares by the estate or personal representative of a deceased shareholder, and (iii) grant the Company a right to repurchase common shares held by certain shareholders of the Company.

On May 10, 2017, the Board of Directors of the Company adopted a policy regarding the Company's exercise of the repurchase right granted to the Company through amendments to the Company's Articles of Incorporation, as approved by shareholders on May 16, 2017.

Until further action by the Board, it is the policy of the Company not to exercise its repurchase rights under the amended Articles with respect to shares of the Company's common shares held by current and retired employees and current and former directors of the Company (subject to exceptions set forth in the policy) (collectively, "Active Shareholders"), their spouses, their first-generation descendants and trusts established exclusively for their benefit.

Until further action by the Board, it is also the policy of the Company not to exercise its rights under the amended Articles to repurchase shares of the Company's common shares proposed to be transferred by an Active Shareholder to his or her spouse, a first-generation descendant, or a trust established exclusively for the benefit of one or more of an Active Shareholder, his or her spouse and first-generation descendants of an Active Shareholder, or upon the death of an Active Shareholder, such transfers from the estate or personal representative of a deceased Active Shareholder. The Board may suspend, change or discontinue the policy at any time without prior notice.

In accordance with the amendments to the Articles approved by the Company's shareholders at the 2017 Annual Meeting, on May 17, 2017, the Company's Board of Directors authorized the Company to repurchase up to 200,000 common shares, which authorization was increased by an additional 1,000,000 common shares in May 2018. Of the 1,200,000 total shares authorized, 913,044 remain available under the program. Share repurchases may be made from time to time and the timing of any repurchases and the actual number of shares repurchased will depend on a variety of factors. The Company is not obligated to purchase any shares, and repurchases may be commenced, suspended or discontinued from time to time without prior notice. The repurchase program does not have an expiration date.

#### Item 6. Exhibits.

See Exhibit Index page below.

#### **Exhibit Index**

#### Exhibit No. **Description** 31.1 Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Filed Oxley Act of 2002. Herewith 31.2 Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Filed Oxley Act of 2002. Herewith 32.1 Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-**Furnished** Oxley Act of 2002, 18 U.S.C. Section 1350. Herewith 32.2 Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes-Furnished Oxley Act of 2002, 18 U.S.C. Section 1350. Herewith 101 The following materials from the Company's Quarterly Report on Form 10-Q for Filed the quarter ended September 28, 2019, formatted in iXBRL (inline eXtensible Herewith Business Reporting Language): (i) the Condensed Consolidated Balance Sheets (unaudited), (ii) the Condensed Consolidated Statements of Operations (unaudited), (iii) the Condensed Consolidated Statements of Comprehensive Income (Loss) (unaudited), (iv) the Condensed Consolidated Statements of Shareholders' Equity (unaudited), (v) the Condensed Consolidated Statements of Cash Flows (unaudited), and (vi) Notes to Condensed Consolidated Financial Statements (unaudited). The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document. 104 Cover Page Interactive Data File (embedded within the inline XBRL document) Filed Herewith

#### **Signatures**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

#### THE DAVEY TREE EXPERT COMPANY

Date: November 5, 2019 By: /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Secretary

(Principal Financial Officer)

Date: November 5, 2019 By: /s/ Thea R. Sears

Thea R. Sears

Vice President and Controller (Principal Accounting Officer)