UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

X	QUARTERLY REPORT PURSUANT T	TO SECTION 13 OR 15(d) OF	THE SECURITIES EXCHANGE ACT OF 1934
	For	the quarterly period ended Ju	ıly 1, 2023
		OR	
	TRANSITION REPORT PURSUANT T	TO SECTION 13 OR 15(d) OI	F THE SECURITIES EXCHANGE ACT OF 1934
	For the transition	on period from	to
		Commission file number 000-	11917
		DAVEY	• 0
	THE DAVI	EY TREE EXPER	RT COMPANY
	(Exact r	name of registrant as specified	in its charter)
	Ohio		34-0176110
	(State or other jurisdiction of incorporation or	organization)	(I.R.S. Employer Identification Number)
	(Addre:	1500 North Mantua Stre P.O. Box 5193 Kent, OH 44240 ss of principal executive office	
	(Registra	(330) 673-9511 ant's telephone number, include	ling area code)
Secur	ities registered pursuant to Section 12(b) of th	ne Act:	
	Title of each class	Trading Symbol(s)	Name of each exchange on which registered
		N/A	N/A
1934		orter period that the registrant w	led by Section 13 or 15(d) of the Securities Exchange Act of vas required to file such reports), and (2) has been subject to
405 of			eractive Data File required to be submitted pursuant to Rule or for such shorter period that the registrant was required to
or an			ed filer, a non-accelerated filer, a smaller reporting company, selerated filer," "smaller reporting company," and "emerging
	Large Accelerated Filer \Box	Accelerated File	Emerging Growth Company \Box
	Non-Accelerated Filer	Smaller Reporting Company	, 🗆
	emerging growth company, indicate by check may or revised financial accounting standards prov		not to use the extended transition period for complying with of the Exchange Act. \square
Indica	te by check mark whether the registrant is a shel	l company (as defined in Rule 1	2b-2 of the Exchange Act). Yes \square No \square
	were 42,338,434 Common Shares, \$.50 par valuarket.	lue, outstanding as of August 4	, 2023. The registrant's Common Shares are not traded on a

The Davey Tree Expert Company Quarterly Report on Form 10-Q July 1, 2023

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"We," "us," "our," the "Company," "The Registrant," "Davey" and "Davey Tree," unless the context otherwise requires, means The Davey Tree Expert Company and its subsidiaries.

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(In thousands, except per share data dollar amounts)

		July 1, 2023	Dec	cember 31, 2022
Assets				
Current assets:				
Cash	\$	17,584	\$	18,526
Accounts receivable, net		358,596		321,810
Operating supplies		15,293		17,976
Other current assets		92,368		83,952
Total current assets		483,841		442,264
Property and equipment, net		292,204		268,539
Right-of-use assets - operating leases		111,378		104,612
Marketable securities and other investments		28,982		28,909
Other assets		18,997		22,841
Intangible assets, net		21,357		18,949
Goodwill		81,801		70,107
Total assets	\$	1,038,560	\$	956,221
Liabilities and shareholders' equity		· · ·		
Current liabilities:				
Accounts payable	\$	48,154	\$	50,171
Accrued expenses		75,548		77,454
Current portion of long-term debt and finance lease liabilities		12,313		26,872
Other current liabilities		95,774		90,873
Total current liabilities		231,789		245,370
Long-term debt		290,195		230,768
Lease liabilities - finance leases		10,371		9,481
Lease liabilities - operating leases		73,634		68,878
Self-insurance accruals		86,265		77,926
Other noncurrent liabilities		20,407		24,020
Total liabilities		712,661		656,443
Commitments and contingencies (Note P)		/12,001		030,443
Redeemable common shares related to 401KSOP and Employee Stock Ownership Plan (ESOP)				
8,678 and 9,188 shares at redemption value as of July 1, 2023 and December 31, 2022		180,492		169,978
Common shareholders' equity:		100,472		107,770
Common shares, \$.50 par value, per share; 96,000 shares authorized; 77,150 and 76,640 shares issued	1			
and outstanding before deducting treasury shares and which excludes 8,678 and 9,188 shares				
subject to redemption as of July 1, 2023 and December 31, 2022		39,083		38,550
Additional paid-in capital		182,039		162,828
Common shares subscribed, unissued		23,493		23,864
Retained earnings		310,348		293,993
Accumulated other comprehensive loss		(5,133)		(5,588
Toolandiated only comprehensive loss		549,830		513,647
Less: Cost of common shares held in treasury; 43,495 shares at July 1, 2023 and 43,110 shares at		217,030		213,017
December 31, 2022		385,081		363,502
Common shares subscription receivable		19,342		20,345
Total common shareholders' equity		145,407		129,800
		1.0,107		956,221

See notes to condensed consolidated financial statements (unaudited).

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

(In thousands, except per share dollar amounts)

	Three Months Ended			Six Months Ended					
	 July 1, 2023		July 2, 2022		July 1, 2023		July 2, 2022		
Revenues	\$ 445,206	\$	401,959	\$	816,540	\$	744,603		
Costs and expenses:									
Operating	274,421		251,554		523,490		485,761		
Selling	76,275		68,155		144,498		128,951		
General and administrative	32,449		30,055		63,886		59,050		
Depreciation and amortization	14,550		13,515		28,544		27,302		
Gain on sale of assets, net	(1,940)		(2,052)		(4,836)		(2,950)		
Total costs and expenses	395,755		361,227		755,582		698,114		
Income from operations	49,451		40,732		60,958		46,489		
Other income (expense):									
Interest expense	(4,966)		(1,703)		(8,837)		(3,148)		
Interest income	428		159		827		186		
Other, net	 (824)		(2,533)		(1,475)		(4,870)		
Income before income taxes	44,089		36,655		51,473		38,657		
Income taxes	 12,046	_	9,870		13,434		10,090		
Net income	\$ 32,043	\$	26,785	\$	38,039	\$	28,567		
Net income per share:									
Basic	\$.75	\$.61	\$.88	\$.64		
Diluted	\$.72	\$.58	\$.84	\$.61		
Weighted-average shares outstanding:									
Basic	 42,594		44,052		43,156		44,333		
Diluted	 44,762		46,464		45,263		46,650		

 $See\ notes\ to\ condensed\ consolidated\ financial\ statements\ (unaudited).$

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (In thousands)

	Three Mon	nths	Ended	Six Mont			hs Ended		
	July 1, 2023		July 2, 2022		July 1, 2023		July 2, 2022		
Net income	\$ 32,043	\$	26,785	\$	38,039	\$	28,567		
Components of other comprehensive income (loss), net of tax:									
Foreign currency translation adjustments	565		(1,001)		596		(521)		
Unrealized loss on available-for-sale securities	(82)		(181)		(141)		(181)		
Amortization of defined benefit pension items:									
Net actuarial loss	_		18				37		
Prior service cost	_		4		_		9		
Defined benefit pension plan adjustments			22		_		46		
Other comprehensive income, (loss) net of tax	483		(1,160)		455		(656)		
Comprehensive income	\$ 32,526	\$	25,625	\$	38,494	\$	27,911		

See notes to condensed consolidated financial statements (unaudited).

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY (Unaudited) (In thousands, except per share data)

	ommon Shares	dditional Paid-in Capital	St	Common Shares Ibscribed, Unissued	Retaine Earning		C	Accumulated Other comprehensive ncome (Loss), Net of Tax		Common Shares Held in Treasury	Sul	common Shares oscription eccivable	Co Share	Fotal ommon eholders' quity
Balances at April 1, 2023	\$ 38,396	\$ 162,170	\$	23,864	\$ 299,1	19	\$	(5,61	6) \$	(369,721)	\$	(19,974)	\$	128,238
Net income	_	_		_	32,0)43		-	_	_		_		32,043
Change in 401KSOP and ESOP related shares	687	11,504		_	(19,9	959)		-	_	_		_		(7,768)
Shares sold to employees	_	7,589		_		_		-	_	9,944		_		17,533
Options exercised	_	(445)		_		_		-	_	2,522		_		2,077
Subscription shares	_	442		(371)		_		-	_	383		632		1,086
Stock-based compensation	_	779		_		_		-	_	_		_		779
Dividends, \$.020 per share	_	_		_	(8	355)		-	_	_		_		(855)
Other comprehensive income	_	_		_		_		48	3	_		_		483
Shares purchased						_		_		(28,209)				(28,209)
Balances at July 1, 2023	\$ 39,083	\$ 182,039	\$	23,493	\$ 310,3	48	\$	(5,13	3) \$	(385,081)	\$	(19,342)	\$	145,407
Balances at January 1, 2023	\$ 38,550	\$ 162,828	\$	23,864	\$ 293,9	93	\$	(5,58	8) \$	(363,502)	\$	(20,345)	\$	129,800
Net income	_	_		_	38,0	39		_	_	_		_		38,039
Change in 401KSOP and ESOP related shares	533	8,911		_	(19,9	952)		-	_	_		_		(10,508)
Shares sold to employees	_	9,205		_		_		-	_	11,356		_		20,561
Options exercised	_	(1,650)		_		_		-	_	3,310		_		1,660
Subscription shares	_	442		(371)		_		-	_	383		1,003		1,457
Stock-based compensation	_	2,303		_		_		-	_	_		_		2,303
Dividends, \$.040 per share	_	_		_	(1,7	(32)		_	_	_		_		(1,732)
Other comprehensive income	_	_		_		_		45	5	_		_		455
Shares purchased						_				(36,628)				(36,628)
Balances at July 1, 2023	\$ 39,083	\$ 182,039	\$	23,493	\$ 310,3	48	\$	(5,13	3) \$	(385,081)	\$	(19,342)	\$	145,407

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY (Unaudited) (In thousands, except per share data)

	ommon Shares	dditional Paid-in Capital	Common Shares Subscribed, Unissued	 Retained Earnings	C	Accumulated Other omprehensive ncome (Loss), Net of Tax	Common Shares Held in Treasury	Total Common Shareholders Equity	s'
Balances at April 2, 2022	\$ 38,068	\$ 135,315	\$	\$ 240,929	\$	(3,669)	\$ (310,519)	\$ 100,12	24
Net income	_	_	_	26,785		_	_	26,78	85
Change in 401KSOP and ESOP related shares	577	9,860	_	_		_	_	10,43	37
Shares sold to employees	_	5,491	_	_		_	4,806	10,29	97
Options exercised	_	(472)	_	_		_	2,072	1,60	00
Subscription shares	_	_	533	_		_	_	53	33
Stock-based compensation	_	1,558	_	_		_	_	1,55	58
Dividends, \$.020 per share	_	_	_	(969)		_	_	(90	69)
Other comprehensive loss	_	_	_	_		(1,160)	_	(1,10	60)
Shares purchased	 						(29,970)	(29,97	70)
Balances at July 2, 2022	\$ 38,645	\$ 151,752	\$ 533	\$ 266,745	\$	(4,829)	\$ (333,611)	\$ 119,23	35
		_							
Balances at January 1, 2022	\$ 38,379	\$ 135,897	\$ —	\$ 239,979	\$	(4,173)	\$ (306,242)	\$ 103,84	40
Net income	_	_	_	28,567		_	_	28,56	67
Change in 401KSOP and ESOP related shares	266	6,055	_	(50)		_	_	6,27	71
Shares sold to employees	_	8,360	_	_		_	7,000	15,36	60
Options exercised	_	(1,157)	_	_		_	2,605	1,44	48
Subscription shares	_	_	533	_		_	_	53	33
Stock-based compensation	_	2,597	_	_		_	_	2,59	97
Dividends, \$.038 per share	_	_	_	(1,751)		_	_	(1,75	51)
Other comprehensive income	_	_	_	_		(656)	_	(65	56)
Shares purchased	_	_		_		_	(36,974)	(36,97	74)
Balances at July 2, 2022	\$ 38,645	\$ 151,752	\$ 533	\$ 266,745	\$	(4,829)	\$ (333,611)	\$ 119,23	35

See notes to condensed consolidated financial statements (unaudited).

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (In thousands)

		Six Months Ended		
		July 1, 2023		July 2, 2022
Operating activities Net income	\$	38,039	\$	28,567
Adjustments to reconcile net income to net cash provided by operating activities:	Ф	36,039	Ф	20,307
Depreciation and amortization		28,544		27,302
Other		(2,691)		363
Changes in operating assets and liabilities, net of assets acquired:		(2,091)		303
Accounts receivable		(36,024)		(41,882)
Accounts payable and accrued expenses		(5,719)		2,654
Self-insurance accruals		5,972		8,969
Prepaid expenses				
• •		14,673 (17,107)		14,633
Mitigation bank credit inventory				1 (01
Other, net		7,040	_	1,681
Not each muscided by expending activities		(5,312)		13,720
Net cash provided by operating activities		32,727		42,287
Investing activities				
Capital expenditures:		(25.100)		(40.510)
Equipment		(35,198)		(40,510)
Land and buildings		(6,953)		(9,336)
Purchases of businesses, net of cash acquired and debt incurred		(16,780)		(3,366)
Proceeds from sales of property and equipment Purchases of marketable securities		6,423		3,378
		(23,145)		(22,894)
Proceeds from sale of marketable securities		18,449		1,274
Net cash used in investing activities)	(57,204)		(71,454)
Financing activities		206.106		221.041
Revolving credit facility borrowings		386,106		331,941
Revolving credit facility payments		(329,236)		(273,096)
Purchase of common shares for treasury		(36,628)		(36,974)
Sale of common shares from treasury		23,683		17,341
Dividends paid		(1,732)		(1,751)
Proceeds from notes payable		13,825		24,803
Payments of notes payable		(30,487)		(40,442)
Payments of finance leases		(2,049)		(1,639)
Net cash provided by financing activities	·	23,482		20,183
Effect of exchange rate changes on cash		53		(14)
Decrease in cash		(942)		(8,998)
Cash, beginning of period		18,526	_	19,460
Cash, end of period	\$	17,584	\$	10,462
Supplemental cash flow information follows:			_	
Interest paid	\$	8,596	\$	3,074
Income taxes paid		12,058		5,419

See notes to condensed consolidated financial statements (unaudited).

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The Davey Tree Expert Company
Notes to Condensed Consolidated Financial Statements (Unaudited)
July 1, 2023

(Amounts in thousands, except share data)

A. Basis of Financial Statement Preparation

The consolidated financial statements present the financial position, results of operations and cash flows of The Davey Tree Expert Company and its subsidiaries. When we refer to "we," "us," "our," the "Company," "Davey," or "Davey Tree", we mean The Davey Tree

Expert Company and its subsidiaries, unless otherwise expressly stated or the context indicates otherwise.

We have prepared the accompanying unaudited condensed consolidated financial statements in accordance with accounting principles

generally accepted in the United States ("U.S. GAAP"), as codified in the Financial Accounting Standards Board ("FASB") Accounting

Standards Codification ("ASC"), and with the rules and regulations of the Securities and Exchange Commission ("SEC") for interim

financial information. The condensed consolidated financial statements include all adjustments which, in the opinion of management, are

necessary for a fair presentation of the results for the interim periods presented. All such adjustments are of a normal, recurring nature. All

intercompany accounts and transactions have been eliminated in consolidation.

Certain information and disclosures required by U.S. GAAP for complete financial statements have been omitted in accordance with the

rules and regulations of the SEC. We suggest that these condensed consolidated financial statements be read in conjunction with the

financial statements included in our annual report on Form 10-K for the year ended December 31, 2022 (the "2022 Annual Report").

Use of Estimates in Financial Statement Preparation -- The preparation of financial statements in accordance with U.S. GAAP requires

the use of estimates and assumptions that affect reported amounts. Our condensed consolidated financial statements include amounts that

are based on management's best estimates and judgments. Estimates are used for, but not limited to, accounts receivable valuation,

depreciable lives of fixed assets, long-lived asset and goodwill valuation, self-insurance accruals, income taxes, stock valuation and

revenue recognition.

Our mitigation banking business creates and sells wetland, stream and other environmental credits and provides services to those engaged

in permittee-responsible mitigation and environmental restoration. We record mitigation bank credit inventory at the lower of cost or net

realizable value. Inventory costs are based on estimated total costs for each mitigation bank, which could change as we perform mitigation

banking activities.

Our business continues to be impacted by a number of macro-economic factors, including higher fuel costs, rising interest rates and a

highly competitive labor market, which have created an inflationary environment and cost pressures.

The Company's fiscal quarters each contain thirteen operating weeks, with the exception of the fourth quarter of a 53-week fiscal year,

which contains fourteen operating weeks. The Company's fiscal quarter that ended July 1, 2023 is referred to as the second quarter of

2023, and the fiscal quarter ended July 2, 2022 is referred to as the second quarter of 2022.

Recent Accounting Guidance

Accounting Standards Adopted in 2023

Accounting Standards Update 2020-04, Reference Rate Reform (Topic 848)--In March 2020, the FASB issued Accounting Standards

Update ("ASU") 2020-04, "Reference Rate Reform (Topic 848)—Facilitation of the Effects of Reference Rate Reform on Financial

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(Amounts in thousands, except share data)

Reporting". The guidance of this ASU is designed to provide relief from the accounting analysis and impacts that may otherwise be required for modifications to agreements (e.g., loans, debt securities, derivatives, borrowings) necessitated by reference rate reform. It also provides optional expedients to enable companies to continue to apply hedge accounting to certain hedging relationships impacted by reference rate reform. Application of the guidance is optional, is only available in certain situations, and is only available for companies to apply until December 31, 2022. In January 2021, the FASB amended ASU 2020-04 by issuing Accounting Standards Update No. 2021-01, Reference Rate Reform Scope ("ASU 2021-01"). ASU 2021-01 clarifies the scope of optional expedients and exceptions to derivatives that are affected by the discounting transition. In December 2022, the FASB issued ASU 2022-06, "Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848. ASU 2022-06 defers the sunset date included within Topic 848 from December 31, 2022, to December 31, 2024. In January 2023, we adopted ASU 2020-04 and amended our amended and restated credit agreement to replace the reference rate from LIBOR to the Secured Overnight Financing Rate ("SOFR"). The amendment did not have a material impact to the Company's financial statements.

Accounting Standards Update 2022-04, Liabilities - Supplier Finance Programs (Subtopic 405-50): Disclosure of Supplier Finance Program Obligations--In September 2022, the FASB issued ASU No. 2022-04, Liabilities - Supplier Finance Programs (Subtopic 405-50): Disclosure of Supplier Finance Program Obligations. This guidance requires annual and interim disclosure of the key terms of outstanding supplier finance programs and a roll-forward of the related obligations. The new standard does not affect the recognition, measurement or financial statement presentation of the supplier finance program obligations. These amendments are effective for fiscal years beginning after December 15, 2022, except for the amendment on roll-forward information, which is effective for fiscal years beginning after December 15, 2023. We adopted this standard and have no material supplier finance program obligations.

B. Seasonality of Business

Due to the seasonality of our business, our operating results for the three and six months ended July 1, 2023 are not indicative of results that may be expected for any other interim period or for the year ending December 31, 2023. Our business seasonality traditionally results in higher revenues during the second and third quarters as compared with the first and fourth quarters of the year, while the methods of accounting for fixed costs, such as depreciation expense, amortization, rent and interest expense, are not significantly impacted by business seasonality.

C. Accounts Receivable, Net and Supplemental Balance-Sheet Information

Accounts receivable, net, consisted of the following:

Accounts receivable, net	July 1, 2023	De	ecember 31, 2022
Accounts receivable	\$ 267,014	\$	242,427
Unbilled receivables ⁽¹⁾	 94,693		82,605
	361,707		325,032
Less allowances for credit losses	 3,111		3,222
Accounts receivable, net	\$ 358,596	\$	321,810

⁽¹⁾ Unbilled receivables consist of work-in-process in accordance with the terms of contracts, primarily with utility services customers.

(Amounts in thousands, except share data)

The following items comprised the amounts included in the balance sheets:

Other current assets	July 1, 2023	Dec	cember 31, 2022
Refundable income taxes	\$ 496	\$	14
Prepaid expenses	17,579		32,080
Mitigation bank credit inventory	25,691		6,351
Assets invested for self-insurance	29,858		24,828
Payroll taxes refundable	18,283		18,283
Other	461		2,396
Total	\$ 92,368	\$	83,952
Property and equipment, net	July 1, 2023	Dec	cember 31, 2022
Land and land improvements	\$ 28,640	\$	26,023
Buildings and leasehold improvements	85,856		80,768
Equipment	 676,312		663,207
	790,808		769,998
Less accumulated depreciation	 498,604		501,459
Total	\$ 292,204	\$	268,539
Other assets, noncurrent	July 1, 2023	Dec	cember 31, 2022
Investmentcost-method affiliate	\$ 973	\$	1,258
Deferred income taxes	5,031		6,828
Cloud computing arrangements	1,141		2,652
Insurance receivable	7,500		7,500
Other	4,352		4,603
Total	\$ 18,997	\$	22,841
Accrued expenses	 July 1, 2023	Dec	cember 31, 2022
Employee compensation	\$ 29,078	\$	35,536
Accrued compensated absences	14,276		13,034
Self-insured medical claims	3,101		2,806
Income tax payable	8,348		6,573
Customer advances, deposits	4,312		7,736
Taxes, other than income	9,194		5,764
Other	7,239		6,005
Total	\$ 75,548	\$	77,454

(Amounts in thousands, except share data)

Other current liabilities	 July 1, 2023	Dec	ember 31, 2022
Notes payable	\$ 1,505	\$	_
Mitigation bank liabilities	3,317		_
Current portion of:			
Lease liability-operating leases	37,095		34,652
Self-insurance accruals	53,857		56,221
Total	\$ 95,774	\$	90,873
Other noncurrent liabilities	 July 1, 2023	Dec	ember 31, 2022
Non-qualified retirement plans	\$ 6,293	\$	8,336
Litigation accrual	7,500		7,500
Other	 6,614		8,184
Total	\$ 20,407	\$	24,020

D. Business Combinations

Our cash investments in businesses during the first six months of 2023 were \$17,128 and we issued debt, in the form of notes payable to the sellers, of \$5,307 which have been included in our Residential and Commercial segment. Measurement-period adjustments are not complete. The measurement period for purchase price allocations ends as soon as information of the facts and circumstances becomes available, but does not exceed one year from the acquisition date. During the year ended December 31, 2022, our cash investments in businesses was \$23,192 and debt issued, in the form of notes payable to the sellers, was \$7,445.

The following table summarizes the preliminary purchase price allocation of the estimated fair values of the assets acquired and liabilities assumed:

	 onths Ended y 1, 2023	 r Ended oer 31, 2022
Detail of acquisitions:		
Assets acquired:		
Cash	\$ 348	\$ 1,365
Receivables	359	10,794
Mitigation bank credit inventory	_	6,351
Operating supplies	1,533	48
Prepaid expense	135	126
Equipment	4,729	2,309
Deposits and other	2,489	412
Intangible assets	5,859	10,569
Goodwill	12,778	14,255
Liabilities assumed	(5,795)	(15,592)
Debt issued for purchases of businesses	(5,307)	(7,445)
Cash paid	\$ 17,128	\$ 23,192

(Amounts in thousands, except share data)

The results of operations of acquired businesses have been included in the condensed consolidated statements of operations beginning as of the effective dates of acquisition. The effect of these acquisitions on our consolidated revenues and results of operations for the three and six months ended July 1, 2023 was not significant. Pro forma net sales and results of operations for the acquisitions, had they occurred at the beginning of the six months ended July 1, 2023, are not material and, accordingly, are not provided.

The acquired intangible assets consist of tradenames, non-competition agreements and customer relationships. The tradenames and customer relationships were assigned an average useful life of seven years and the non-competition agreements were assigned an average useful life of five years.

E. Marketable Securities

The following table summarizes available-for-sale debt securities held at July 1, 2023 and December 31, 2022 by asset type:

	Available-For-Sale Debt Securities										
	Amortized Cost			Gross Unrealized Gains		Gross Unrealized Losses		Fair Value Net Carrying Amount)			
July 1, 2023											
Fixed maturity:											
United States Government and agency securities	\$	38,325	\$	345	\$	(273)	\$	38,397			
Corporate notes and bonds		577		<u> </u>		(46)		531			
Total available-for-sale debt securities	\$	38,902	\$	345	\$	(319)	\$	38,928			
December 31, 2022											
Fixed maturity:											
United States Government and agency securities	\$	25,485	\$	84	\$	(315)	\$	25,254			
Corporate notes and bonds		315		_		(51)		264			
Total available-for-sale debt securities	\$	25,800	\$	84	\$	(366)	\$	25,518			

Marketable securities are composed of available-for-sale debt securities and marketable equity securities and all marketable securities are held at fair value. We carry a portion of our marketable securities portfolio in long-term assets since they are generally held for the settlement of our insurance claims processed through our wholly owned captive insurance subsidiary.

Available-for-sale debt securities are included in other current assets and marketable securities and other investments totaling \$38,928 and \$25,518 at July 1, 2023 and December 31, 2022, respectively. Realized gains and losses on sales of available-for-sale debt securities are recognized in net income on the specific identification basis. Changes in the fair values of available-for-sale debt securities that are determined to be holding gains or losses are recorded through accumulated other comprehensive income (loss) net of applicable taxes, within shareholders' equity. In assessing whether a credit loss exists, we evaluate our ability to hold the investment, the strength of the underlying collateral and the extent to which the investment's amortized cost or cost, as appropriate, exceeds its related fair value.

We held approximately \$10,554 and \$18,110 in marketable equity securities as of July 1, 2023 and December 31, 2022, respectively. Realized and unrealized gains and losses on marketable equity securities are included in other income (expense) in the Consolidated Statements of Operations.

(Amounts in thousands, except share data)

The net carrying values of available-for-sale debt securities at July 1, 2023 by contractual maturity, are shown below. Expected maturities may differ from contractual maturities because the issuers of the securities may have the right to prepay obligations without prepayment penalties.

	Amo	rtized Cost	Fair Value		
Due:		_			
Less than one year	\$	26,325	\$	26,608	
One year through five years		10,374		10,263	
Six years through ten years		568		532	
After ten years		1,635		1,525	
Total	\$	38,902	\$	38,928	

F. Identified Intangible Assets and Goodwill, Net

The carrying amounts of the identified intangible assets and goodwill acquired in connection with our acquisitions were as follows:

		July 1	, 202	23	December 31, 2022			
	Carrying Amount		Accumulated Amortization		Carrying Amount		ccumulated mortization	
Amortized intangible assets:								
Customer lists/relationships	\$	40,639	\$	27,669	\$ 36,745	\$	26,243	
Employment-related		12,804		9,441	12,242		8,931	
Tradenames		12,630		7,606	12,219		7,083	
Amortized intangible assets		66,073	\$	44,716	61,206	\$	42,257	
Less accumulated amortization		44,716			42,257			
Identified intangible assets, net	\$	21,357			\$ 18,949			
Goodwill	\$	81,801			\$ 70,107			

Adjustments related to the carrying values are related to measurement period adjustments for acquisitions made in 2022 for which purchase accounting is not finalized.

(Amounts in thousands, except share data)

The changes in the carrying amounts of goodwill, by segment, for the six months ended July 1, 2023 and the year ended December 31, 2022 were as follows:

	Balan January		 Acquisitions	Translation and Other Adjustments	Balance at July 1, 2023
Utility	\$	4,941	\$ _	\$ <u> </u>	\$ 4,941
Residential and Commercial		65,166	 12,778	(1,084)	 76,860
Total	\$	70,107	\$ 12,778	\$ (1,084)	\$ 81,801

	ance at ry 1, 2022	Acquisitions	Translation and Other Adjustments	D	Balance at eccember 31, 2022
Utility	\$ 4,911	\$ 30	\$ _	\$	4,941
Residential and Commercial	 51,069	 14,225	(128)		65,166
Total	\$ 55,980	\$ 14,255	\$ (128)	\$	70,107

Estimated future aggregate amortization expense of intangible assets--The estimated future aggregate amortization expense of intangible assets, as of July 1, 2023, was as follows:

	ated Future zation Expense
Remaining six months of 2023	\$ 2,469
2024	4,902
2025	4,119
2026	3,277
2027	2,769
2028	1,912
Thereafter	 1,909
	\$ 21,357

G. Short and Long-Term Debt and Commitments Related to Letters of Credit

We have short-term lines of credit with several banks totaling \$11,132. At July 1, 2023, we had \$7,248 available under the lines of credit with borrowings outstanding of \$1,505 and \$2,380 committed through issued letters of credit. Borrowings outstanding generally bear interest at the banks' prime rate or LIBOR plus a margin adjustment of .75% to 1.50%.

(Amounts in thousands, except share data)

Our long-term debt consisted of the following:

	July 1, 2023		Dec	cember 31, 2022
Revolving credit facility:				
Swing-line borrowings	\$	22,303	\$	25,433
SOFR borrowings	1	185,000		125,000
	2	207,303		150,433
Senior unsecured notes:				
3.99% Senior unsecured notes		50,000		50,000
4.00% Senior unsecured notes		25,000		25,000
		75,000		75,000
Term loans		16,815		29,680
	2	299,118		255,113
Less debt issuance costs		442		519
Less current portion		8,481		23,826
	\$ 2	290,195	\$	230,768

Revolving Credit Facility--In August 2021, the Company amended and restated its revolving credit facility with its existing bank group. The amended and restated credit agreement, which expires in August 2026, permits borrowings, as defined, of up to \$325,000, including a letter of credit sublimit of \$150,000 and a swing-line commitment of \$30,000. Under certain circumstances, the amount available under the revolving credit facility may be increased to \$425,000. The revolving credit facility contains certain affirmative and negative covenants customary for this type of facility and includes financial covenant ratios with respect to a maximum leverage ratio (not to exceed 3.00 to 1.00 with exceptions in case of material acquisitions) and a minimum interest coverage ratio (not less than 3.00 to 1.00), in each case subject to certain further restrictions as described in the credit agreement. As of July 1, 2023, we had unused commitments under the facility approximating \$115,073, with \$209,927 committed, consisting of borrowings of \$207,303 and issued letters of credit of \$2,624.

In January 2023, we amended the amended and restated credit agreement to update the benchmark interest rate provisions to replace LIBOR with the Secured Overnight Financing Rate ("SOFR"). Following the amendment, borrowings outstanding bear interest, at Davey Tree's option, of either (a) the base rate or (b) SOFR plus a margin adjustment ranging from .875% to 1.50%--with the margin adjustments based on the Company's leverage ratio at the time of borrowing. The base rate is the greater of (i) the agent bank's prime rate, (ii) Adjusted Term SOFR plus 1.50%, or (iii) the federal funds rate plus .50%. A commitment fee ranging from .10% to .225% is also required based on the average daily unborrowed commitment.

3.99% Senior Unsecured Notes--On September 21, 2018, we issued 3.99% Senior Notes, Series A (the "3.99% Senior Notes"), in the aggregate principal amount of \$50,000. The 3.99% Senior Notes are due September 21, 2028.

The 3.99% Senior Notes were issued pursuant to a Note Purchase and Private Shelf Agreement (the "Note Purchase and Shelf Agreement") between the Company, PGIM, Inc. and the purchasers of the 3.99% Senior Notes, which was amended in September 2021. Among other things, the amendment increased the total facility limit to \$150,000 and extended the issuance period for subsequent series of promissory notes to be issued and sold pursuant to the Note Purchase and Shelf Agreement to September 2024. The amendment also amended certain provisions and covenants to generally conform them to the corresponding provisions and covenants in the amended and restated revolving credit agreement. In addition, the amendment and restatement of the revolving credit agreement in August 2021

(Amounts in thousands, except share data)

provided that the Company is permitted to incur indebtedness arising under the Note Purchase and Shelf Agreement in an aggregate principal amount not to exceed \$150,000. As the Company has previously issued notes in an aggregate amount of \$75,000 under the Note Purchase and Shelf Agreement, it now has capacity to issue subsequent series of promissory notes pursuant to the Note Purchase and Shelf Agreement (the "Shelf Notes") in an aggregate amount of up to \$75,000.

The 3.99% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commence on September 21, 2024 (the sixth anniversary of issuance). The Note Purchase and Shelf Agreement contains customary events of default and covenants related to limitations on indebtedness and transactions with affiliates and the maintenance of certain financial ratios. The Company may prepay at any time all, or from time to time any part of, the outstanding principal amount of the 3.99% Senior Notes, subject to the payment of a make-whole amount.

4.00% Senior Unsecured Notes—On February 5, 2019, we issued 4.00% Senior Notes, Series B (the "4.00% Senior Notes") pursuant to the Note Purchase and Shelf Agreement in the aggregate principal amount of \$25,000. The 4.00% Senior Notes are due September 21, 2028. The 4.00% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commence on September 21, 2024.

The net proceeds of all senior notes were used to pay down borrowings under our revolving credit facility.

Term loans-Periodically, the Company will enter into term loans for the procurement of insurance or to finance acquisitions.

Aggregate Maturities of Long-Term Debt--Aggregate maturities of long-term debt based on the principal amounts outstanding at July 1, 2023 were as follows: 2023--\$5,810; 2024--\$20,091; 2025--\$19,198; 2026--\$224,019; 2027--\$15,000; and 2028--\$15,000.

Accounts Receivable Securitization Facility--In June 2023, the Company amended its Accounts Receivable Securitization Facility (the "AR Securitization program") to extend the scheduled termination date for an additional one-year period, to July 21, 2024. In addition to extending the termination date for another year, the amendment allows the borrower, a wholly-owned subsidiary of the Company, under certain circumstances, to increase the limit of its AR Securitization facility to \$150,000.

The AR Securitization program has a limit of \$100,000, of which \$89,689 was issued for LCs as of July 1, 2023 and December 31, 2022.

Under the AR Securitization program, Davey Tree transfers by selling or contributing current and future trade receivables to a wholly-owned, bankruptcy-remote financing subsidiary which pledges a perfected first priority security interest in the trade receivables--equal to the issued LCs as of July 1, 2023--to the bank in exchange for the bank issuing LCs.

Fees payable to the bank include: (a) an LC issuance fee, payable on each settlement date, in the amount of .90% per annum on the aggregate amount of all LCs outstanding plus outstanding reimbursement obligations (e.g., arising from drawn LCs), if any, and (b) an unused LC fee, payable monthly, equal to (i) .35% per annum for each day on which the sum of the total LCs outstanding plus any outstanding reimbursement obligations is greater than or equal to 50% of the facility limit and (ii) .45% per annum for each day on which the sum of the total LCs outstanding plus any outstanding reimbursement obligations is less than 50% of the facility limit. If an LC is drawn and the bank is not immediately reimbursed in full for the drawn amount, any outstanding reimbursement obligation will accrue interest at a per annum rate equal to the term SOFR, plus 0.10% or, in certain circumstances, a base rate equal to the greatest of (i) the

(Amounts in thousands, except share data)

bank's prime rate, (ii) the federal funds rate plus .50% and (iii) 1.00% above the Daily one month SOFR plus 0.10% and, following any default, 2.00% plus the greater of (a) the term SOFR plus 0.10% and (b) a base rate equal to the greatest of (i), (ii) and (iii) above.

The agreements underlying the AR Securitization program contain various customary representations and warranties, covenants, and default provisions which provide for the termination and acceleration of the commitments under the AR Securitization program in circumstances including, but not limited to, failure to make payments when due, breach of a representation, warranty or covenant, certain insolvency events or failure to maintain the security interest in the trade receivables, and defaults under other material indebtedness.

Total Commitments Related to Issued Letters of Credit--As of July 1, 2023, total commitments related to issued LCs were \$94,693, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,380 were issued under short-term lines of credit. As of December 31, 2022, total commitments related to issued LCs were \$94,435, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,122 were issued under short-term lines of credit.

As of July 1, 2023, we were in compliance with all debt covenants.

H. Leases

We lease certain office and parking facilities, warehouse space, equipment, vehicles and information technology equipment under operating and finance leases. Lease expense for these leases is recognized within the Condensed Consolidated Statements of Operations on a straight-line basis over the lease term, with variable lease payments recognized in the period those payments are incurred. The following table summarizes the amounts recognized in our Condensed Consolidated Balance Sheet related to leases:

	Condensed Consolidated Balance Sheet Classification		July 1, 2023		cember 31, 2022
Assets					
Operating lease assets	Right-of-use assets - operating leases	\$	111,378	\$	104,612
Finance lease assets	Property and equipment, net		14,831		12,948
Total lease assets		\$	126,209	\$	117,560
Liabilities					
Current operating lease liabilities	Other current liabilities	\$	37,095	\$	34,652
Non-current operating lease liabilities	Lease liabilities - operating leases		73,634		68,878
Total operating lease liabilities			110,729		103,530
Current portion of finance lease liabilities	Current portion of long-term debt and finance lease liabilities		3,832		3,046
Non-current finance lease liabilities	Lease liabilities - finance leases		10,371		9,481
Total finance lease liabilities			14,203	-	12,527
Total lease liabilities		\$	124,932	\$	116,057

(Amounts in thousands, except share data)

The components of lease cost recognized within our Condensed Consolidated Statements of Operations were as follows:

		Three Months Ended			Six Mont	hs Ended		
	Condensed Consolidated Statements of Operations Classification	 July 1, 2023		July 2, 2022	July 1, 2023		July 2, 2022	
Operating lease cost	Operating expense	\$ 7,868	\$	6,427	\$ 15,614	\$	12,446	
Operating lease cost	Selling expense	3,294		2,821	6,407		5,566	
Operating lease cost	General and administrative expense	375		290	665		579	
Finance lease cost:								
Amortization of right-of-use assets	Depreciation and amortization	987		715	1,842		1,445	
Interest expense on lease liabilities	Interest expense	111		62	201		122	
Other lease cost (1)	Operating expense	1,376		1,153	2,824		2,342	
Other lease cost (1)	Selling expense	495		407	982		824	
Other lease cost (1)	General and administrative expense	48		23	74		32	
Total lease cost		\$ 14,554	\$	11,898	\$ 28,609	\$	23,356	

⁽¹⁾ Other lease cost includes short-term lease costs and variable lease costs.

We often have options to renew lease terms for buildings and other assets. The exercise of lease renewal options is generally at our sole discretion. In addition, certain lease agreements may be terminated prior to their original expiration date at our discretion. We evaluate each renewal and termination option at the lease commencement date to determine if we are reasonably certain to exercise the option on the basis of economic factors. The weighted average remaining lease terms as of July 1, 2023 was 3.6 years for operating leases and 4.2 years for finance leases.

The discount rate implicit within our leases is generally not determinable, and therefore the Company determines the discount rate based on its incremental borrowing rate. The incremental borrowing rate for each lease is determined based on its term and the currency in which lease payments are made, adjusted for the impacts of collateral. The weighted average discount rates used to measure our lease liabilities as of July 1, 2023 was 3.85% for operating leases and 3.43% for finance leases.

Supplemental Cash Flow Information Related to Leases		Six Months Ended					
	July 1, 2023			July 2, 2022			
Cash paid for amounts included in the measurement of lease liabilities:							
Operating cash flows from operating leases	\$	(22,147)	\$ ((18,957)			
Operating cash flows from finance leases		(201)		(122)			
Financing cash flows from finance leases		(2,049)		(1,639)			
Right-of-use assets obtained in exchange for lease obligations:							
Operating leases		27,642		27,537			
Finance leases		3,725		1,634			

(Amounts in thousands, except share data)

Maturity Analysis of Lease Liabilities	As of Ju	As of July 1, 2023				
	Operating Leases		Finance Leases			
Remaining six months of 2023	\$ 21,373	\$	1,941			
2024	37,048		4,203			
2025	28,074		3,566			
2026	16,579		2,738			
2027	9,830		1,521			
2028	3,141		803			
Thereafter	2,563		447			
Total lease payments	118,608		15,219			
Less interest	7,879		1,016			
Total	\$ 110,729	\$	14,203			

I. Stock-Based Compensation

Our shareholders approved the 2014 Omnibus Stock Plan (the "2014 Stock Plan") at our annual meeting of shareholders on May 20, 2014. The 2014 Stock Plan replaced the expired 2004 Omnibus Stock Plan (the "2004 plan") previously approved by the shareholders in 2004. The 2014 Stock Plan is administered by the Compensation Committee of the Board of Directors and has a term of ten years. All directors of the Company and employees of the Company and its subsidiaries are eligible to participate in the 2014 Stock Plan. The 2014 Stock Plan (similar to the 2004 plan) continues the maintenance of the Employee Stock Purchase Plan, as well as provisions for the grant of stock options and other stock-based incentives. The 2014 Stock Plan provides for the grant of five percent of the number of the Company's common shares outstanding as of the first day of each fiscal year plus the number of common shares that were available for grant of awards, but not granted, in prior years. In no event, however, may the number of common shares available for the grant of awards in any fiscal year exceed ten percent of the common shares outstanding as of the first day of that fiscal year. Common shares subject to an award that is forfeited, terminated, or canceled without having been exercised are generally added back to the number of shares available for grant under the 2014 Stock Plan.

Stock-based compensation expense under all share-based payment plans -- our Employee Stock Purchase Plan, stock option plans, stock-settled stock appreciation rights ("SARs") and restricted stock units ("RSUs") -- was included in the results of operations as follows:

	Three Months Ended					Six Mont	onths Ended			
		Tuly 1, 2023		July 2, 2022		July 1, 2023		July 2, 2022		
Compensation expense, all share-based payment plans	\$	1,715	\$	2,316	\$	3,405	\$	3,586		

Stock-based compensation consisted of the following:

Employee Stock Purchase Plan--Under the Employee Stock Purchase Plan, all full-time employees with one year of service are eligible to purchase, through payroll deduction, common shares. Employee purchases under the Employee Stock Purchase Plan are at 85% of the fair market value of the common shares--a 15% discount. We recognize compensation costs as payroll deductions are made. The 15% discount

(Amounts in thousands, except share data)

of total shares purchased under the plan resulted in compensation cost of \$881 being recognized for the six months ended July 1, 2023 and \$914 for the six months ended July 2, 2022.

Stock Options Plan--The stock options outstanding were awarded under a graded vesting schedule, measured at fair value, and have a term of ten years. Compensation costs for stock options are recognized over the requisite service period on the straight-line recognition method. Compensation cost recognized for stock options was \$130 for the six months ended July 1, 2023 and \$219 for the six months ended July 2, 2022. Beginning in 2021, management and the Compensation Committee replaced the issuance of stock options with performance-based restricted stock units ("PRSUs") for certain employees.

Stock-Settled Stock Appreciation Rights--A SSAR is an award that allows the recipient to receive common shares equal to the appreciation in the fair market value of our common shares between the date the award was granted and the conversion date of the shares vested. Effective January 1, 2019, management and the Compensation Committee replaced the issuance of future SSARs with PRSUs for certain management employees.

Compensation costs for SSARs are determined using a fair-value method and amortized over the requisite service period. "Intrinsic value" is defined as the amount by which the fair market value of a common share exceeds the grant date price of a SSAR. During 2022, all remaining SSARs awards vested. There was no compensation expense for SSARs for the six months ended July 1, 2023 and \$44 for the six months ended July 2, 2022.

Restricted Stock Units--During the six months ended July 1, 2023, the Compensation Committee awarded 224,540 PRSUs to certain management employees and 14,378 RSUs to nonemployee directors. The Compensation Committee made similar awards in prior periods. The awards vest over specified periods. The following table summarizes PRSUs and RSUs as of July 1, 2023.

Restricted Stock Units	Number of Stock Units	1	Veighted- Average rant Date Value	Weighted- Average Remaining Contractual Life	nrecognized ompensation Cost	aggregate Intrinsic Value
Unvested, January 1, 2023	766,267	\$	14.95			
Granted	238,918		18.29			
Forfeited	_		_			
Vested	(71,342)		12.18			
Unvested, July 1, 2023	933,843	\$	16.02	1.8 years	\$ 6,538	\$ 17,276
Employee PRSUs	885,572	\$	15.97	1.8 years	\$ 6,222	\$ 16,383
Nonemployee Director RSUs	48,271	\$	16.79	1.8 years	\$ 316	\$ 893

Compensation cost for PRSUs and RSUs is determined using a fair-value method and amortized on the straight-line recognition method over the requisite service period. "Intrinsic value" is defined as the amount by which the fair market value of a common share exceeds the grant date price of a PRSU or an RSU. Compensation expense on PRSUs and RSUs totaled \$2,394 for the six months ended July 1, 2023 and \$2,409 for the six months ended July 2, 2022.

We estimated the fair value of each stock-based award on the date of grant using a binomial option-pricing model. The binomial model considers a range of assumptions related to volatility, risk-free interest rate and employee exercise behavior. Expected volatilities utilized

(Amounts in thousands, except share data)

in the binomial model are based on historical volatility of our stock prices and other factors. Similarly, the dividend yield is based on historical experience and expected future changes. The binomial model also incorporates exercise and forfeiture assumptions based on an analysis of historical data. The expected life of the stock-based awards is derived from the output of the binomial model and represents the period of time that awards granted are expected to be outstanding.

The fair values of stock-based awards granted were estimated at the dates of grant with the following weighted-average assumptions.

	Six Months	Ended
	July 1, 2023	July 2, 2022
Volatility rate	9.6 %	9.7 %
Risk-free interest rate	4.1 %	1.7 %
Expected dividend yield	.4 %	.4 %
Expected life of awards (years)	3.0	3.0

General Stock Option Information—The following table summarizes activity under the stock option plans for the six months ended July 1, 2023.

Stock Options	Number of Options Outstanding	Weighted- Average Exercise Price	Weighted- Average Remaining Contractual Life	Aggregate Intrinsic Value
Outstanding, January 1, 2023	2,072,949	\$ 8.59		
Granted				
Exercised	(203,253)	6.68		
Forfeited	(120,800)	5.80		
Outstanding, July 1, 2023	1,748,896	\$ 9.01	3.9 years	\$ 16,597
Exercisable, July 1, 2023	1,548,520	\$ 8.67	3.5 years	\$ 15,222

As of July 1, 2023, there was approximately \$242 of unrecognized compensation cost related to stock options outstanding. The cost is expected to be recognized over a weighted-average period of 0.9 years. "Intrinsic value" is defined as the amount by which the market price of a common share exceeds the exercise price of an option.

Common shares are issued from treasury upon the exercise of stock options and SSARs, the vesting of RSUs and PRSUs or purchases under the Employee Stock Purchase Plan.

J. Income Taxes

Our income tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. Each quarter we update our estimate of the annual effective tax rate and, if our estimated annual tax rate changes, we make a cumulative adjustment. The estimated annual effective tax rate for the six months ended July 1, 2023 was 27.6%. Our actual effective tax rate was 27.3% and 26.9% for the three months ended July 1, 2023 and July 2, 2022,

(Amounts in thousands, except share data)

respectively. Our actual effective tax rate was 26.1% for both the six months ended July 1, 2023 and July 2, 2022. The change in the effective tax rate from statutory tax rates was primarily due to the impact of favorable discrete items which are a set amount and therefore have a larger impact on the rate based on our net income before tax in the first six months compared to the impact it will have on the rate for the full year.

As of July 1, 2023, we had unrecognized tax benefits of \$699, of which \$371 would affect our effective rate if recognized, and accrued interest expense related to unrecognized benefits of \$56. At December 31, 2022, we had unrecognized tax benefits of \$638, of which \$311 would affect our effective rate if recognized, and accrued interest expense related to unrecognized benefits of \$53. Unrecognized tax benefits are the differences between a tax position taken, or expected to be taken, in a tax return, and the benefit recognized for financial reporting purposes.

We recognize interest accrued related to unrecognized tax benefits in income tax expense. Penalties, if incurred, would be recognized as a component of income tax expense.

The Company is routinely under audit by U.S. federal, state and local authorities and Canadian authorities in the area of income tax. These audits include questioning the timing and the amount of income and deductions and the allocation of income and deductions among various tax jurisdictions. With the exception of U.S. state jurisdictions and Canada, the Company is no longer subject to examination by tax authorities for the years through 2018. As of July 1, 2023, we believe it is reasonably possible that the total amount of unrecognized tax benefits will not significantly increase or decrease.

K. Accumulated Other Comprehensive Income (Loss)

Comprehensive income (or loss) is comprised of net income (or net loss) and other components, including foreign currency translation adjustments and defined benefit pension plan adjustments.

The following summarizes the components of other comprehensive income (loss) accumulated in shareholders' equity for the three and six months ended July 1, 2023 and July 2, 2022:

Three Months Ended July 1, 2023	Foreign Currency	vailable for Sale Securities	Defined Benefit Pension Plans	Co	Other mprehensive come (Loss)
Balance at April 1, 2023	\$ (5,480)	\$ (258)	\$ 122	\$	(5,616)
Other comprehensive income (loss) before reclassifications					
Translation adjustment	\$ 565	\$ _	\$ 	\$	565
Unrealized losses		(110)	_		(110)
Amounts reclassified from accumulated other comprehensive					
income (loss)	_	7			7
Tax effect		21			21
Net of tax amount	565	(82)			483
Balance at July 1, 2023	\$ (4,915)	\$ (340)	\$ 122	\$	(5,133)

(Amounts in thousands, except share data)

Three Months Ended July 2, 2022	Foreign urrency		lable-for- Sale curities	Defined Benefit Pension Plans	Con	cumulated Other aprehensive ome (Loss)
Balance at April 2, 2022	\$ (3,174)	\$		\$ (495)	\$	(3,669)
Other comprehensive income (loss) before reclassifications						
Translation adjustment	\$ (1,001)	\$	_	\$ _	\$	(1,001)
Unrealized losses			(237)			(237)
Amounts reclassified from accumulated other comprehensive income (loss)	_		8	31		39
Tax effect	 		48	(9)		39
Net of tax amount	(1,001)		(181)	22		(1,160)
Balance at July 2, 2022	\$ (4,175)	\$	(181)	\$ (473)	\$	(4,829)
Six Months Ended July 1, 2023	Foreign urrency		ilable-for- Sale curities	Defined Benefit Pension Plans	Con	cumulated Other aprehensive ome (Loss)
Balance at January 1, 2023	\$ (5,511)	\$	(199)	\$ 122	\$	(5,588)
Other comprehensive income (loss) before reclassifications						
Translation adjustment	\$ 596	\$	_	\$ _	\$	596
Unrealized losses			(159)			(159)
Amounts reclassified from accumulated other comprehensive income (loss)	_		(19)	_		(19)
Tax effect		_	37			37
Net of tax amount	596		(141)			455
Balance at July 1, 2023	\$ (4,915)	\$	(340)	\$ 122	\$	(5,133)
Six Months Ended July 2, 2022	Foreign urrency		llable-for- Sale curities	Defined Benefit Pension Plans	Con	cumulated Other aprehensive ome (Loss)
Balance at January 1, 2022	\$ (3,654)	\$		\$ (519)	\$	(4,173)
Other comprehensive income (loss) before reclassifications						
Translation adjustment	\$ (521)	\$	_	\$ _	\$	(521)
Unrealized losses			(237)			(237)
Amounts reclassified from accumulated other comprehensive income (loss)	_		8	62		70
Tax effect	 		48	(16)		32
Net of tax amount	(521)		(181)	46		(656)
Balance at July 2, 2022	\$ (4,175)	\$	(181)	\$ (473)	\$	(4,829)

There was no change in defined benefit pension plans for the three and six months ended July 1, 2023 and \$62 for the three and six months ended July 2, 2022, which was included in net periodic pension expense classified in the condensed consolidated statement of operations as general and administrative expense or other income (expense).

(Amounts in thousands, except share data)

L. Per Share Amounts and Common and Redeemable Shares Outstanding

We calculate our basic earnings per share by dividing net income or net loss by the weighted average number of common shares outstanding during the period. Diluted earnings per share are calculated in a similar manner, but include the effect of dilutive securities. To the extent these securities are antidilutive, they are excluded from the calculation of earnings per share. The per share amounts were computed as follows:

		Three Mo	nths E	nded		Six Mont	ths En	ded
	•	July 1, 2023	July 2, 2022		•	July 1, 2023	July 2, 2022	
Income available to common shareholders:								
Net income	\$	32,043	\$	26,785	\$	38,039	\$	28,567
Weighted-average shares (in thousands):								
Basic:								
Outstanding		42,270		44,052		42,507		44,333
Partially-paid share subscriptions		324				649		
Basic weighted-average shares		42,594		44,052		43,156		44,333
Diluted:								
Basic from above		42,594		44,052		43,156		44,333
Incremental shares from assumed:								
Exercise of stock subscription purchase rights		5		_		5		_
Exercise of stock options and awards		2,163		2,412		2,102		2,317
Diluted weighted-average shares		44,762		46,464		45,263		46,650
Net income per share:								
Basic	\$.75	\$.61	\$.88	\$.64
Diluted	\$.72	\$.58	\$.84	\$.61

Common and Redeemable Shares Outstanding--A summary of the activity of the common and redeemable shares outstanding for the six months ended July 1, 2023 was as follows:

	Common Shares Net of Treasury Shares	Redeemable Shares	Total
Shares outstanding at January 1, 2023	33,529,474	9,188,010	42,717,484
Shares purchased	(1,110,421)	(869,689)	(1,980,110)
Shares sold	721,872	359,178	1,081,050
Stock subscription offering cash purchases	3,518	_	3,518
Options and awards exercised	510,305	_	510,305
Shares outstanding at July 1, 2023	33,654,748	8,677,499	42,332,247

(Amounts in thousands, except share data)

On July 1, 2023, we had 42,332,247 common and redeemable shares outstanding, employee options exercisable to purchase 1,548,520 common shares, partially-paid subscriptions for 1,297,850 common shares and purchase rights outstanding for 479,645 common shares.

2022 Subscription Offering

Beginning April 2022, the Company offered to eligible employees and nonemployee directors the right to subscribe to a maximum of 2,666,667 common shares of the Company (including shares that may be issued upon the exercise of stock rights) at \$18.10 per share in accordance with the provisions of The Davey Tree Expert Company 2014 Omnibus Stock Plan and the rules of the Compensation Committee of the Company's Board of Directors. The offering period ended on August 1, 2022 and resulted in the subscription of 1,476,250 common shares for \$26,720 at \$18.10 per share.

Participants in the subscription offering who purchased common shares for an aggregate purchase price of less than \$5 were required to pay with cash. All participants (excluding Company directors and officers) purchasing common shares for an aggregate purchase price of \$5 or more had an option to finance their purchase through a down-payment of at least 10% of the total purchase price and a seven-year promissory note for the balance due with interest at the greater of 2.00% or the applicable federal rate in effect as of August 1, 2022, which was 3.15%. Payments on the promissory note can be made either by payroll deductions or annual lump-sum payments of both principal and interest. Common shares purchased in the offering were pledged as security for the payment of the promissory note, and the common shares will not be issued until the promissory note is paid-in-full. Dividends will be paid on all subscribed shares, subject to forfeiture to the extent that payment is not ultimately made for the shares.

All participants in the offering who purchased in excess of \$5 of common shares were granted a "right" to purchase one additional common share at a price of \$18.10 per share for every three common shares purchased in the offering. As a result of the stock subscription, rights to purchase 489,169 common shares were granted. Each right may be exercised at the rate of one-seventh per year and will expire seven years after the date that the right was granted. A purchaser may not exercise a right once he or she ceases to be the Company's employee or non-employee director, as applicable.

M. Operations by Business Segment

We provide a wide range of arboricultural, horticultural, environmental and consulting services to residential, utility, commercial and government entities throughout the United States and Canada. We have two reportable operating segments organized by type or class of customer: Residential and Commercial, and Utility.

Residential and Commercial--Residential and Commercial provides services to our residential and commercial customers including: the treatment, preservation, maintenance, removal and planting of trees, shrubs and other plant life; the practice of landscaping, grounds maintenance, tree surgery, tree feeding and tree spraying; the application of fertilizer, herbicides and insecticides; and natural resource management and consulting, forestry research and development, and environmental planning.

Utility--Utility is principally engaged in providing services to our utility customers--investor-owned, municipal utilities, and rural electric cooperatives--including: the practice of line-clearing and vegetation management around power lines and rights-of-way and chemical brush control, natural resource management and consulting, forestry research and development, and environmental planning.

(Amounts in thousands, except share data)

All other operating activities, including research, technzaical support and laboratory diagnostic facilities, are included in "All Other."

Measurement of Segment Profit and Loss and Segment Assets--We evaluate performance and allocate resources based primarily on operating income and also actively manage business unit operating assets. Segment information, including reconciling adjustments, is presented consistent with the basis described in our 2022 Annual Report.

Segment information reconciled to the condensed consolidated financial statements was as follows:

Revenues \$ 228,324 \$ 215,981 \$ 901 \$ — \$ 445,206 Income (loss) from operations 17,507 37,171 (3,227) (2,000) 49,451 Interest expense 428 428 428 Other income (expense), net 428 428 428 Income before income taxes \$ 379,737 \$ 356,964 \$ — \$ 301,859 (b 1,038,560 Three Months Ended July 2, 2022 Revenues \$ 215,428 \$ 186,427 \$ 104 \$ — \$ 401,959 Income (loss) from operations 19,747 28,467 (5,109) (2,373) (a 40,732 Interest expense 19,747 28,467 (5,109) (2,373) (a 40,732 Interest expense 2 15,428 \$ 297,648 \$ — \$ 228,519 (b 7,03) Interest expense 3 20,714 \$ 297,648 \$ — \$ 228,519 (b 7,03) Income (expense), net \$ 297,648 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 (7,251)	Three Months Ended July 1, 2023		Utility		esidential and ommercial		All Other		econciling ljustments	Co	onsolidated
Income (loss) from operations		\$	228.324	\$	215.981	\$	901	\$	_	\$	445.206
Interest expense		Ψ	· · · · · · ·	Ψ	· · · · · · ·	Ψ		Ψ	(2.000) (a)	Ψ	,
Interest income	. , ,	_	- 1,5 0 1	_	21,212		(=,==,)		. , , , , ,		
Other income (expense), net Income before income taxes (824) (824) Segment assets, total \$ 379,737 \$ 356,948 \$ 0 \$ 301,859 \$ 1,038,500 Three Months Ended July 2, 2022 Revenues \$ 215,428 \$ 186,427 \$ 104 \$ - \$ 401,959 Income (loss) from operations 19,747 28,467 \$ (5,109) (2,373) 0 40,732 Interest expense 159 <td>-</td> <td></td>	-										
Income before income taxes	Other income (expense), net								(824)		
Segment assets, total	· -									\$, ,
Revenues \$ 215,428 \$ 186,427 \$ 104 \$ — \$ 401,959 Income (loss) from operations 19,747 28,467 (5,109) (2,373) (a) 40,732 Interest expense \$ 28,467 (5,109) (2,373) (a) 40,732 Interest income \$ 159 1,703 (1,703) 1,703 Other income (expense), net oncome taxes \$ 22,533 (2,533) (2,533) (2,533) (2,533) Income before income taxes \$ 320,714 \$ 297,648 \$ — \$ 228,519 (b) \$ 846,881 Six Months Ended July 1, 2023 Revenues \$ 452,900 \$ 362,189 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest expense \$ 452,900 \$ 362,189 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest income \$ 27 \$ 22 \$ 27 \$ 22 \$ 27 \$ 22	Segment assets, total	\$	379,737	\$	356,964	\$		\$	301,859 (b)	_	
Revenues \$ 215,428 \$ 186,427 \$ 104 \$ — \$ 401,959 Income (loss) from operations 19,747 28,467 (5,109) (2,373) (a) 40,732 Interest expense \$ 28,467 (5,109) (2,373) (a) 40,732 Interest income \$ 159 1,703 (1,703) 1,703 Other income (expense), net oncome taxes \$ 22,533 (2,533) (2,533) (2,533) (2,533) Income before income taxes \$ 320,714 \$ 297,648 \$ — \$ 228,519 (b) \$ 846,881 Six Months Ended July 1, 2023 Revenues \$ 452,900 \$ 362,189 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest expense \$ 452,900 \$ 362,189 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest income \$ 27 \$ 22 \$ 27 \$ 22 \$ 27 \$ 22	Three Months Ended July 2, 2022										
Income (loss) from operations		\$	215,428	\$	186,427	\$	104	\$	_	\$	401,959
Interest expense	Income (loss) from operations		· · · · · · ·		· · · · · · ·		(5,109)		(2,373) (a)		
Interest income 159 159 Other income (expense), net (2,533) (2,533) Income before income taxes 330,714 297,648 — 228,519 (b) 846,881 Six Months Ended July 1, 2023 Revenues 452,900 362,189 1,451 — \$816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest expense (8,837) (8,837) Interest income (expense), net (1,475) (1,475) Income before income taxes (1,475) (1,475) Income before income taxes (1,475) (1,475) Six Months Ended July 2, 2022 Revenues 420,595 323,358 650 — \$744,603 Interest expense (3,148) (3,148) Interest expense (3,148) (3,148) Interest expense 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes (4,870) (4,870) Income before income (expense), net (4,870) (4,870) Income before income (expense), net (4,870) (4,870) Income before income taxes (4,870) (4,870) Income before i	. , ,	_							. , , , , ,		
Signature Sign	-								* * * *		
Segment assets, total \$ 320,714 \$ 297,648 \$ — \$ 228,519 (b) \$ 846,881 Six Months Ended July 1, 2023 Revenues \$ 452,900 \$ 362,189 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest expense 827 827 827 Other income (expense), net Income before income taxes 827 827 Segment assets, total \$ 379,737 \$ 356,964 \$ — \$ 301,859 (b) \$ 1,038,560 Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 \$ 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes 38,657	Other income (expense), net								(2,533)		(2,533)
Six Months Ended July 1, 2023 Revenues \$ 452,900 \$ 362,189 \$ 1,451 \$ — \$ 816,540 Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest expense (8,837) (8,837) (8,837) Interest income 827 827 Other income (expense), net (1,475) (1,475) Income before income taxes \$ 379,737 \$ 356,964 \$ — \$ 301,859 (b) \$ 1,038,560 Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Income before income taxes								<u> </u>	\$	36,655
Revenues	Segment assets, total	\$	320,714	\$	297,648	\$		\$	228,519 (b)	\$	846,881
Income (loss) from operations 33,541 36,914 (7,251) (2,246) (a) 60,958 Interest expense (8,837) (8,837) Interest income 827 827 Other income (expense), net (1,475) (1,475) Income before income taxes \$ 51,473 Segment assets, total \$ 379,737 \$ 356,964 \$ - \$ 301,859 (b) \$ 1,038,560 Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 \$ 650 \$ - \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Six Months Ended July 1, 2023										
Interest expense (8,837) (8,837) (8,837) Interest income 827		\$	452,900	\$	362,189	\$	1,451	\$	_	\$	816,540
Interest income 827 827 Other income (expense), net (1,475) (1,475) Income before income taxes \$ 51,473 Segment assets, total \$ 379,737 \$ 356,964 \$ — \$ 301,859 (b) \$ 1,038,560 Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Income (loss) from operations		33,541		36,914		(7,251)		(2,246) (a)		60,958
Other income (expense), net Income before income taxes (1,475) (1,475) Segment assets, total \$ 379,737 \$ 356,964 \$ — \$ 301,859 (b) \$ 1,038,560 Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 186 Other income (expense), net (4,870) (4,870) (4,870) Income before income taxes \$ 38,657 (3,148) (3,148) (4,870)	Interest expense						<u> </u>		(8,837)		(8,837)
Six Months Ended July 2, 2022	Interest income								827		827
Segment assets, total \$ 379,737 \$ 356,964 \$ — \$ 301,859 (b) \$ 1,038,560 Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Other income (expense), net								(1,475)		(1,475)
Six Months Ended July 2, 2022 Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Income before income taxes									\$	51,473
Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Segment assets, total	\$	379,737	\$	356,964	\$		\$	301,859 (b)	\$	1,038,560
Revenues \$ 420,595 \$ 323,358 650 \$ — \$ 744,603 Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	Six Months Ended July 2, 2022										
Income (loss) from operations 32,470 29,555 (10,819) (4,717) (a) 46,489 Interest expense (3,148) (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657		\$	420,595	\$	323,358	\$	650	\$	_	\$	744,603
Interest expense (3,148) (3,148) Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657									(4,717) (a)		
Interest income 186 186 Other income (expense), net (4,870) (4,870) Income before income taxes \$ 38,657	, , , , <u>, , , , , , , , , , , , , , , </u>	_									
Other income (expense), net	•								* * * *		
Income before income taxes \$ 38,657											
Segment assets, total \$ 320,714 \$ 297,648 \$ — \$ 228,519 (b) \$ 846,881										\$	
	Segment assets, total	\$	320,714	\$	297,648	\$	<u> </u>	\$	228,519 (b)	\$	846,881

(Amounts in thousands, except share data)

Reconciling adjustments from segment reporting to the condensed consolidated financial statements include unallocated corporate items:

- (a) Reclassification of depreciation expense and allocation of corporate expenses.
- (b) Corporate assets include cash, prepaid expenses, corporate facilities, enterprise-wide information systems and other nonoperating assets.

N. Revenue Recognition

We recognize revenue in accordance with ASC Topic 606, Revenue from Contracts with Customers.

Nature of Performance Obligations and Significant Judgments

At contract inception, the Company assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promised good or service (or bundle of goods and services) that is distinct. To identify the performance obligations, the Company considers each of the goods or services promised in the contract regardless of whether they are explicitly stated or are implied by customary business practices.

Our contracts with our customers generally originate upon the completion of a quote for services for residential and commercial customers or the receipt of a purchase order (or similar work order) for utility customers. In some cases, our contracts are governed by master services agreements, in which case our contract under ASC 606 consists of the combination of the master services agreement and the quote/purchase order. Many of our contracts have a stated duration of one year or less or contain termination clauses that allow the customer to cancel the contract after a specified notice period, which is typically less than 90 days. Due to the fact that many of our arrangements allow the customer to terminate for convenience, the duration of the contract for revenue recognition purposes generally does not extend beyond the services that we have actually transferred. As a result, many of our contracts are, in effect, day-to-day or month-to-month contracts.

Disaggregation of Revenue

The following tables disaggregate our revenue for the three and six months ended July 1, 2023 and July 2, 2022 by major sources:

Three Months Ended July 1, 2023			Residential and Commercial		All Other	Consolidated		
Type of service:								
Tree and plant care	\$	135,987	\$	113,989	\$ (5)	\$	249,971	
Grounds maintenance		_		59,826			59,826	
Storm damage services		2,175		3,185			5,360	
Consulting and other		90,162		38,981	906		130,049	
Total revenues	\$	228,324	\$	215,981	\$ 901	\$	445,206	
Geography:								
United States	\$	215,156	\$	202,756	\$ 901	\$	418,813	
Canada		13,168		13,225			26,393	
Total revenues	\$	228,324	\$	215,981	\$ 901	\$	445,206	

(Amounts in thousands, except share data)

Three Months Ended July 2, 2022		Utility		esidential and ommercial		All Other	C	onsolidated
Type of service:		Othity		ommer Ciai	_	An Other		onsonuateu
Tree and plant care	\$	145,720	\$	107,463	\$	(85)	\$	253,098
Grounds maintenance	Ψ		Ψ	50,463	Ψ	(65)	Ψ	50,463
Storm damage services		1,498		2,049		_		3,547
Consulting and other		68,210		26,452		189		94,851
Total revenues	\$	215,428	\$	186,427	\$	104	\$	401,959
Geography:								
United States	\$	204,964	\$	172,398	\$	104	\$	377,466
Canada		10,464		14,029		_		24,493
Total revenues	\$	215,428	\$	186,427	\$	104	\$	401,959
		T7.111.		esidential and			6	
Six Months Ended July 1, 2023 Type of service:		Utility	<u>Co</u>	mmercial	_	All Other		onsolidated
Tree and plant care	\$	278,577	\$	195,813	\$	(142)	\$	171 219
Grounds maintenance	Ф	210,311	Ф	87,849	Ф	(142)	Ф	474,248 87,849
Storm damage services		6,148		8,206				14,354
Consulting and other		168,175		70,321		1,593		240,089
Total revenues	\$	452,900	\$	362,189	\$	1,451	\$	816,540
Total revenues	Ψ	132,700	Ψ	302,107	Ψ	1,131	Ψ	010,510
Geography:								
United States	\$	428,975	\$	340,496	\$	1,451	\$	770,922
Canada		23,925		21,693				45,618
Total revenues	\$	452,900	\$	362,189	\$	1,451	\$	816,540
Six Months Ended July 2, 2022		Utility		esidential and ommercial		All Other	C	onsolidated
Type of service:		Ctiffty		miner ciai	_	All Other		msonuateu
Tree and plant care	\$	282,679	\$	189,098	\$	(127)	\$	471,650
Grounds maintenance	Ψ		Ψ	82,059	Ψ	(127)	Ψ	82,059
Storm damage services		3,132		3,598				6,730
Consulting and other		134,784		48,603		777		184,164
Total revenues	\$	420,595	\$	323,358	\$	650	\$	744,603
Tom Totoliuo	Ψ	120,373	Ψ	323,336	Ψ	030	Ψ	7 14,003
Geography:								
United States	\$	401,407	\$	300,637	\$	650	\$	702,694
Canada		19,188		22,721				41,909
Total revenues	\$	420,595	\$	323,358	\$	650	\$	744,603

(Amounts in thousands, except share data)

Contract Balances

Our contract liabilities consist of advance payments and billings in excess of costs incurred and deferred revenue. The Company recognized \$417 and \$1,697 of revenue for the three and six months ended July 1, 2023, that was included in the contract liability balance at December 31, 2022 and \$310 and \$1,059 of revenue for the three and six months ended July 2, 2022, that was included in the contract liability balance at December 31, 2021. Net contract liabilities consisted of the following:

	 July 1, 2023	ember 31, 2022
Contract liabilities - current	\$ 3,471	\$ 3,723
Contract liabilities - noncurrent	 3,563	 4,145
Net contract liabilities	\$ 7,034	\$ 7,868

O. Fair Value Measurements and Financial Instruments

FASB ASC 820, "Fair Value Measurements and Disclosures" ("Topic 820") defines fair value based on the price that would be received to sell an asset or the exit price that would be paid to transfer a liability in an orderly transaction between market participants at the measurement date. Market participants are defined as buyers or sellers in the principal or most advantageous market for the asset or liability that are independent of the reporting entity, knowledgeable and able and willing to transact for the asset or liability.

Valuation Hierarchy--Topic 820 establishes a fair value hierarchy that prioritizes observable and unobservable inputs used to measure fair value. The hierarchy prioritizes the inputs into three broad levels:

Level 1 inputs are quoted prices in active markets for identical assets or liabilities that the entity has the ability to access.

Level 2 inputs are observable inputs other than prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated with observable market data.

Level 3 inputs are unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets and liabilities. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

(Amounts in thousands, except share data)

Our assets and liabilities measured at fair value on a recurring basis at July 1, 2023 were as follows:

					Value Measurements at July 1, 2023 Using:					
Assets and Liabilities Recorded at Fair Value on a Recurring Basis		Total arrying alue at y 1, 2023	Quoted Prices in Active Markets (Level 1)		Significant Other Observable Inputs (Level 2)		Unob Ii	nificant eservable aputs evel 3)		
Assets:										
Assets invested for self-insurance										
Certificates of deposits, current	\$	3,250	\$	3,250	\$	_	\$	_		
Certificates of deposits, noncurrent		6,109		6,109		_		_		
Available-for-sale debt securities:										
United States Government and agency securities		38,396		38,396		_		_		
Corporate notes and bonds		532		532						
Total available-for-sale debt securities		38,928		38,928		_		_		
Marketable equity securities:										
Mutual funds		5,666		5,666				_		
Corporate stocks		3,501		3,501		_		_		
Exchange traded funds		1,387		1,387				_		
Total marketable equity securities		10,554		10,554		_		_		
Liabilities:										
Deferred compensation	\$	2,394	\$	_	\$	_	\$	2,394		

(Amounts in thousands, except share data)

Fair Value Measurements at

Our assets and liabilities measured at fair value on a recurring basis at December 31, 2022 were as follows:

			Pair Value Measurements at December 31, 2022 Using:						
Assets and Liabilities Recorded at Fair Value on a Recurring Basis	Total Carrying Value at December 31, 2022		Quoted Prices in Active Markets (Level 1)		Significant Other Observable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)		
Assets:									
Assets invested for self-insurance									
Certificates of deposits, current	\$	3,750	\$	3,750	\$		\$	—	
Certificates of deposits, noncurrent		6,359		6,359		_		_	
Available-for-sale debt securities:									
United States Government and agency securities		25,254		25,254		_		_	
Corporate notes and bonds		264		264		_		_	
Total available-for-sale debt securities		25,518		25,518		_		_	
Marketable equity securities:									
Mutual funds		13,873		13,873		_		_	
Corporate stocks		3,007		3,007		_		_	
Exchange traded funds		1,230		1,230				_	
Total marketable equity securities		18,110		18,110		_		_	
Liabilities:									
Deferred compensation	\$	4,597	\$	<u> </u>	\$	4,597	\$	_	

The assets invested for self-insurance are certificates of deposit, stocks, bonds, mutual funds and exchange traded funds--classified as Level 1--based on quoted market prices of the identical underlying securities in active markets. The estimated fair value of the deferred compensation--classified as Level 3--is based on the value of the Company's common shares.

The Company's common shares are not listed or traded on an established public trading market and market prices are, therefore, not available. Semiannually, for purposes of the Davey 401KSOP and ESOP, the fair market value of the common shares is determined by an independent stock valuation firm. The semiannual valuations utilize two approaches in determining the fair value of the common shares, a market approach and an income approach. Each approach utilizes Company performance and financial condition, using a peer group of comparable companies selected by the firm as well as significant unobservable inputs such as projected earnings and cash flow, EBITDA and cost of capital. The results of each valuation approach are utilized in a weighted average calculation to arrive at the fair market value.

The peer group at July 1, 2023 consisted of: ABM Industries Incorporated; Comfort Systems USA, Inc.; Dycom Industries, Inc.; FirstService Corporation; MYR Group, Inc.; Quanta Services, Inc.; Rollins, Inc.; and Scotts Miracle-Gro Company. The semiannual valuations are effective for a period of six months and the per-share price established by those valuations is the price at which the Board of Directors of the Company has determined that the common shares will be bought and sold during that six-month period in transactions involving the Company or one of its employee benefit or stock purchase plans. The Company provides a ready market for all shareholders

(Amounts in thousands, except share data)

through its direct purchase of their common shares, although the Company is under no obligation to do so (other than for repurchases pursuant to the put option, as described in Note Q).

Management has evaluated the classification of the common shares and determined that due to significant unobservable inputs used in the independent stock valuation, the shares are more appropriately categorized as Level 3 investments.

Fair Value of Financial Instruments--The fair values of our current financial assets and current liabilities, including cash, accounts receivable, accounts payable, and accrued expenses, among others, approximate their reported carrying values because of their short-term nature. Financial instruments classified as noncurrent assets and liabilities and their carrying values and fair values were as follows:

	July 1, 2023				December 31, 2022				
	Carrying Value		Fair Value		Carrying Value		Fair Value		
Assets:									
Available-for-sale debt securities	\$	38,928	\$	38,928	\$	25,518	\$	25,518	
Marketable equity securities		10,554		10,554		18,110		18,110	
Liabilities:									
Revolving credit facility, noncurrent	\$	207,303	\$	207,303	\$	150,433	\$	150,433	
Senior unsecured notes, noncurrent		75,000		75,546		75,000		74,968	
Term loans, noncurrent		8,334		8,260		5,854		5,610	
Total	\$	290,637	\$	291,109	\$	231,287	\$	231,011	

The carrying value of our revolving credit facility approximates fair value--classified as Level 2--as the interest rates on the amounts outstanding are variable. The fair value of our senior unsecured notes and term loans--classified as Level 2--is determined based on expected future weighted-average interest rates with the same remaining maturities.

Market Risk--In the normal course of business, we are exposed to market risk related to changes in foreign currency exchange rates, changes in interest rates and changes in fuel prices. We do not hold or issue derivative financial instruments for trading or speculative purposes. In prior years, we have used derivative financial instruments to manage risk, in part, associated with changes in interest rates and changes in fuel prices. Presently, we are not engaged in any hedging or derivative activities.

P. Commitments and Contingencies

We are party to a number of lawsuits, threatened lawsuits and other claims arising out of the normal course of business. On a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. Where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. These legal accruals may be increased or decreased to reflect any relevant developments on a quarterly basis. Where a loss is not probable or the amount of the loss is not estimable, we do not record a legal accrual, consistent with applicable accounting guidance. Based on information currently available to us, advice of counsel, and available insurance coverage, we believe that our established accruals are adequate and the liabilities arising from the legal proceedings will not have a material adverse effect on our consolidated financial condition. We note, however, that in light of the inherent uncertainty in legal proceedings, there can be no assurance

(Amounts in thousands, except share data)

that the ultimate resolution of a matter will not exceed established accruals. As a result, the outcome of a particular matter or a combination of matters may be material to our results of operations for a particular period, depending upon the size of the loss or our income for that particular period.

Georgia wrongful death suit

In November 2017, a wrongful death lawsuit was filed in Savannah, Georgia in the State Court of Chatham County ("State Court") against Davey Tree, its subsidiary, Wolf Tree, Inc. ("Wolf Tree"), a former Davey employee, a Wolf Tree employee, and two former Wolf Tree employees. That complaint, as subsequently amended, alleges various acts of negligence and seeks compensatory damages for the wrongful death of the plaintiff's husband, a Wolf Tree employee, who was shot and killed in August 2017.

In July 2018, a related survival action was filed in Savannah, Georgia by the deceased's estate against Davey Tree, its subsidiary, Wolf Tree, and four current and former employees, which arises out of the same allegations, seeks compensatory and punitive damages and also includes three Racketeer Influenced and Corrupt Organizations Act ("RICO") claims under Georgia law seeking treble damages. The 2018 case was removed to the United States District Court for the Southern District of Georgia, Savannah Division ("Federal Court"), on August 2, 2018.

The cases were mediated unsuccessfully in December 2018 and the State Court case was originally set for trial on January 22, 2019. However, as discussed below, the two civil cases were ultimately stayed for more than four years.

On December 6, 2018, a former Wolf Tree employee pled guilty to conspiracy to conceal, harbor, and shield illegal aliens. On December 21, 2018, the United States Department of Justice ("DOJ") filed a motion to stay both actions on the grounds that on December 7, 2018, an indictment was issued charging two former Wolf Tree employees and another individual with various crimes, including conspiracy to murder the deceased. The State Court case was stayed on December 28, 2018 and the Federal Court case was stayed on January 8, 2019. On January 29, 2019, the State Court ordered the parties to return to mediation, which occurred on April 17, 2019, but was unsuccessful in resolving the matters.

By November 2022, all three of the individually charged defendants had either been convicted at trial or pled guilty to Federal criminal charges in the Federal Court related to their involvement with the murder and other illegal activities. All three criminal defendants have now been sentenced.

Since the individual defendants' criminal matters are now resolved, the State Court permitted limited additional discovery and amended motions for summary judgment. The Company filed a motion for summary judgment and plaintiffs have responded, and the motion remains pending before the State Court. The State Court has not yet set a trial date.

The stay in the Federal Court case was lifted on April 4, 2023. The case will now proceed to the early stages of litigation. The Company filed a request for a motion to dismiss the alleged civil RICO claims by plaintiffs and further filed a motion to stay the case until the motion to dismiss was decided. The Federal Court granted the Company's motion to stay, with two limited exceptions for ongoing discovery. The Federal Court has not yet set a trial date.

Previously, on December 17, 2018, the United States Attorney's Office for the Southern District of Georgia ("United States Attorney") informed the Company and Wolf Tree that they are also under investigation for potential civil or other violations of immigration and other

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laws relating to the subject matters of the criminal investigation referenced above. The Company and Wolf Tree fully cooperated with the investigation.

On July 12, 2023, the Company and Wolf Tree entered into a non-prosecution and settlement agreement (the "settlement agreement") with the United States Attorney's Office for the Southern District of Georgia and the United States Department of Homeland Security ("DHS"), resolving the investigation for potential violations of immigration and other laws by the Company and Wolf Tree.

The United States Attorney recognized that, since August 2017, both the Company and Wolf Tree have fully cooperated with the criminal and civil investigation and, in entering into the settlement agreement, the United States Attorney took into consideration the Company's and Wolf Tree's implementation of a significant compliance program.

The Company and Wolf Tree agreed to pay \$3,984 as part of the settlement agreement, including civil penalties, forfeiture and restitution, an amount the Company and Wolf Tree had previously reserved. The United States Attorney agreed that it will not bring any criminal charges against the Company or Wolf Tree concerning the subject matter of the investigation and released the Company and Wolf Tree from civil liability concerning certain immigration code provisions. The DHS also agreed to release the Company and Wolf Tree from administrative liability relating to the subject matter of the investigation, all of which are subject to standard reservations of rights and certain reserved claims. The settlement agreement closes the investigation by the United States Attorney and DHS. The settlement is not an admission of liability by the Company or Wolf Tree.

The civil cases in the State Court of Chatham County in Georgia and the United States District Court for the Southern District of Georgia, Savannah Division relating to the same subject matter, remain pending. In both civil cases, the Company and Wolf Tree have denied all liability and are vigorously defending against the actions. The Company also has retained separate counsel for some of the individual defendants, each of whom has denied all liability and also are vigorously defending the actions.

Northern California Wildfires

Five lawsuits were filed that name contractors for PG&E Corporation and its subsidiary, Pacific Gas and Electric Company (together, "PG&E"), including Davey Tree, with respect to claims arising from wildfires that occurred in Pacific Gas and Electric Company's service territory in northern California beginning on October 8, 2017. An action was brought on August 8, 2019 in Napa County Superior Court, entitled *Donna Walker, et al. v. Davey Tree Surgery Company, et al.*, Case No. 19CV001194. An action was brought on October 8, 2019 in San Francisco County Superior Court, entitled *Quinisha Kyree Abram, et al. v. ACRT, Inc., et. al*, Case No. CGC-19-579861. An action was brought on October 7, 2019 in San Francisco Superior Court, entitled *Adams, et al. v. Davey Resource Group, Inc., et al.*, Case No. CGC-19-579828. An action was brought on October 8, 2019 in Sacramento Superior Court, entitled *Antone, et al. v. ACRT, Inc. et al.*, Case No. 34-2019-00266662. An action was brought on October 7, 2019 in Sacramento Superior Court, entitled *Bennett, et al. v. ACRT, Inc. et al.*, Case No. 2019-00266501.

Three additional actions were brought on January 28, 2021 in San Francisco County Superior Court, by fire victims represented by a trust ("Plaintiffs' Trust"), which was assigned contractual rights in the PG&E bankruptcy proceedings. These cases are entitled *John K. Trotter*, *Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589438; *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589439; and *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. ACRT Pacific, LLC, et al.*, Case No. CGC-21-589441. On September 22, 2021, the court granted Davey Tree's petition to

(Amounts in thousands, except share data)

coordinate all cases as a California Judicial Council Coordination Proceeding, *In Re North Bay Fire Cases*, JCCP No. 4955. As a result of the coordination order, all of the actions are stayed in their home jurisdictions. At a case management conference in JCCP No. 4955 on February 24, 2022, the Court ordered that Davey Tree and the plaintiffs participate in a mediation. An initial mediation took place on October 17, 2022. The matter did not resolve at this initial mediation.

In November 2022, Davey Tree filed a cross-complaint against the Plaintiffs' Trust and PG&E related to the contractual obligations of limitation of liability and hold harmless. Since that time, Davey Tree has dismissed the cross-complaint against PG&E without prejudice. The Plaintiff's Trust filed a demurrer which challenged Davey Tree's claim that the hold harmless provisions in its contracts with PG&E are an obligation of the Plaintiffs' Trust. In response to the demurrer, Davey Tree filed an amended cross-complaint against the Plaintiffs' Trust on April 13, 2023. The Plaintiffs' Trust has since filed another demurrer seeking to dismiss the cross complaint by Davey Tree, and Davey Tree has filed a response. The Plaintiffs' Trust filed a motion for summary adjudication which challenged the limitation of liability as set forth in the assigned contracts. The Court denied the motion for summary adjudication in an order entered April 12, 2023. The court had originally set a trial date for October 2, 2023 that will involve the claim of the Plaintiffs' Trust as to the Atlas fire. On July 26, 2023, based on a joint request by the parties, the court vacated the October 2, 2023 Atlas trial date and reset the Atlas trial for February 26, 2024. The parties were instructed to meet and confer regarding pretrial deadlines and submit a proposed pretrial order by September 5, 2023. The hearing on the demurrer by PG&E's Fire Victim Trust to the cross-complaint filed by Davey was scheduled for September 15, 2023. The hearing on Davey's motion to bifurcate the trial between liability and damages was scheduled for October 4, 2023. Separately, the *Walker* case remains set for trial on March 4, 2024 in Napa County Superior Court.

The Defendants have received evidence from the Plaintiffs' Trust and PG&E collected by those parties prior to and during the PG&E bankruptcy proceedings and Davey Tree's experts have performed inspections of the evidence. Davey Tree has sought further discovery as well from both the Plaintiff's Trust and the individual plaintiffs. Davey Tree has responded to all claims asserted by the plaintiffs in these actions, denying all liability, and is vigorously defending against plaintiffs' alleged claims.

Q. The Davey 401KSOP and Employee Stock Ownership Plan

On March 15, 1979, the Company consummated a plan, which transferred control of the Company to its employees. As a part of this plan, the Company initially sold 120,000 common shares (presently, 46,080,000 common shares adjusted for stock splits) to its Employee Stock Ownership Trust ("ESOT") for \$2,700. The Employee Stock Ownership Plan ("ESOP"), in conjunction with the related ESOT, provided for the grant to certain employees of certain ownership rights in, but not possession of, the common shares held by the trustee of the ESOT. Annual allocations of shares have been made to individual accounts established for the benefit of the participants.

Defined Contribution and Savings Plans--Most employees are eligible to participate in The Davey 401KSOP and ESOP Plan. Effective January 1, 1997, the plan commenced operations and retained the existing ESOP participant accounts and incorporated a deferred savings plan (a "401(k) plan") feature. Participants in the 401(k) plan are allowed to make before-tax contributions, within Internal Revenue Service established limits, through payroll deductions. Effective January 1, 2020, we match, in either cash or our common shares, 100% of the first three percent and 50% of the next two percent of each participant's before-tax contribution, limited to the first five percent of the employee's compensation deferred each year. All non-bargaining domestic employees who attained age 21 and completed one year of service are eligible to participate. In May 2004, we adopted the 401K Match Restoration Plan, a defined contribution plan that supplements

The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) July 1, 2023

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the retirement benefits of certain employees that participate in the savings plan feature of The Davey 401KSOP and ESOP Plan, but are limited in contributions because of tax rules and regulations.

Our common shares are not listed or traded on an established public trading market, and market prices are, therefore, not available. Semiannually, an independent stock valuation firm assists with the appraisal of the fair market value of our common shares based upon our performance and financial condition. The Davey 401KSOP and ESOP Plan includes a put option for shares of the Company's common stock distributed from the plan. Shares are distributed from the Davey 401KSOP and ESOP Plan to former participants of the plan, their beneficiaries, donees or heirs (each, a "participant"). Since our common stock is not currently traded on an established securities market, if the owners of distributed shares desire to sell their shares, the Company is required to purchase the shares at fair value for two 60-day periods after distribution of the shares from the Davey 401KSOP and ESOP. The fair value of distributed shares subject to the put option totaled \$3,010 and \$1,833 as of July 1, 2023 and December 31, 2022, respectively. The fair value of the shares held in the Davey 401KSOP and ESOP totaled \$177,482 and \$168,145 as of July 1, 2023 and December 31, 2022, respectively. Due to the Company's obligation under the put option, the distributed shares subject to the put option and the shares held in the Davey 401KSOP and ESOP (collectively referred to as 401KSOP and ESOP related shares) are recorded at fair value, classified as temporary equity in the mezzanine section of the consolidated balance sheets and totaled \$180,492 and \$169,978 as of July 1, 2023 and December 31, 2022, respectively. Changes in the fair value of the 401KSOP and ESOP Plan related shares are reflected in retained earnings while net share activity associated with the 401KSOP and ESOP Plan related shares are first reflected in additional paid-in capital and then retained earnings if additional paid-in capital is insufficient.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

(Amounts in thousands, except share data)

Management's Discussion and Analysis of Financial Condition and Results of Operations is provided as a supplement to the accompanying condensed consolidated financial statements and notes to help provide an understanding of our financial condition, cash flows and results of operations.

We provide a wide range of arboricultural, horticultural, environmental and consulting services to residential, utility, commercial and government entities throughout the United States and Canada.

Our Business--Our operating results are reported in two segments organized by type or class of customer: Residential and Commercial, and Utility. Residential and Commercial provides services to our residential and commercial customers including: the treatment, preservation, maintenance, removal and planting of trees, shrubs and other plant life; the practice of landscaping, grounds maintenance, tree surgery, tree feeding and tree spraying; the application of fertilizer, herbicides and insecticides; and natural resource management and consulting, forestry research and development, and environmental planning. Utility is principally engaged in providing services to our utility customers--investor-owned, municipal utilities, and rural electric cooperatives--including: the practice of line-clearing and vegetation management around power lines and rights-of-way and chemical brush control, natural resource management and consulting, forestry research and development, and environmental planning. All other operating activities, including research, technical support and laboratory diagnostic facilities, are included in "All Other."

Recent Trends

Our business continues to be impacted by a number of macro-economic factors, in addition to the trailing impact of the COVID-19 pandemic. Global supply chains and product availability remain highly challenged and ongoing global events in Eastern Europe have only exacerbated an already difficult operating environment. These factors, combined with higher fuel costs, increasing interest rates and a highly competitive labor market, have created an inflationary environment and cost pressures.

In regard to consumer demand, since the onset of the COVID-19 pandemic, our business has experienced an increase in demand and sales. It remains unclear, however, if these demand trends will remain intact or if they will revert to more historical levels over time, particularly as inflation begins to impact discretionary spending.

Inflation rates in the markets in which we operate have increased and may continue to rise. Inflation has led us to experience higher costs, including higher labor costs and costs for materials from suppliers and transportation costs, and, in the competitive markets in which we operate, we may not be able to increase our prices correspondingly to preserve our gross margins and profitability. If inflation rates continue to rise or remain elevated for a sustained period of time, they could have a material adverse effect on our business, financial condition, results of operations and liquidity. We have generally been able to offset increases in these costs through various productivity and cost reduction initiatives, as well as adjusting our prices to pass through some of these higher costs to our customers; however, our ability to raise our prices depends on market conditions and competitive dynamics. Given the timing of our actions compared to the timing of these inflationary pressures, there may be periods during which we are unable to fully recover the increases in our costs.

2022 Subscription Offering

The Company offered to eligible employees and nonemployee directors the right to subscribe to a maximum of 2,666,667 common shares of the Company at \$18.10 per share in accordance with the provisions of The Davey Tree Expert Company 2014 Omnibus Stock Plan and

the rules of the Compensation Committee of the Company's Board of Directors. The offering period ended on August 1, 2022 and resulted in the subscription of 1,476,250 common shares for \$26,720 at \$18.10 per share. For additional information regarding the offering, see "Part I - Item 1 Note L - Per Share Amounts and Common and Redeemable Shares Outstanding."

RESULTS OF OPERATIONS

The following table sets forth our consolidated results of operations as a percentage of revenues and the change in such percentages for the periods presented.

Three	e Months Ended		Six Months Ended			
July 1, 2023	July 2, 2022	Change	July 1, 2023	July 2, 2022	Change	
100.0 %	100.0 %	<u> </u>	100.0 %	100.0 %	— %	
61.5	62.5	(1.0)	64.1	65.3	(1.2)	
17.1	17.0	.1	17.7	17.3	.4	
7.3	7.5	(.2)	7.8	7.9	(.1)	
3.2	3.3	(.1)	3.5	3.7	(.2)	
(.3)	(.5)	.2	(.6)	(.4)	(.2)	
	`				, ,	
11.1	10.1	1.0	7.5	6.2	1.3	
(1.1)	(.4)	(.7)	(1.1)	(.4)	(.7)	
.1	<u> </u>	.1	.1		.1	
(.2)	(.6)	.4	(.2)	(.6)	.4	
				· · · · · · · · · · · · · · · · · · ·		
9.9	9.1	.8	6.3	5.2	1.1	
2.7	2.4	.3	1.6	1.4	.2	
7.2 %	6.7 %	.5 %	4.7 %	3.8 %	.9 %	
	July 1, 2023 100.0 % 61.5 17.1 7.3 3.2 (.3) 11.1 (1.1) .1 (.2)	July 1, 2023 July 2, 2022 100.0 % 100.0 % 61.5 62.5 17.1 17.0 7.3 7.5 3.2 3.3 (.3) (.5) 11.1 10.1 (.2) (.6) 9.9 9.1 2.7 2.4	2023 2022 Change 100.0 % 100.0 % — % 61.5 62.5 (1.0) 17.1 17.0 .1 7.3 7.5 (.2) 3.2 3.3 (.1) (.3) (.5) .2 11.1 10.1 1.0 (1.1) (.4) (.7) .1 — .1 (.2) (.6) .4 9.9 9.1 .8 2.7 2.4 .3	July 1, 2023 July 2, 2002 Change July 1, 2023 100.0 % 100.0 % % 100.0 % 61.5 62.5 (1.0) 64.1 17.1 17.0 .1 17.7 7.3 7.5 (.2) 7.8 3.2 3.3 (.1) 3.5 (.3) (.5) .2 (.6) 11.1 10.1 1.0 7.5 (1.1) (.4) (.7) (1.1) (.2) (.6) .4 (.2) 9.9 9.1 .8 6.3 2.7 2.4 .3 1.6	July 1, 2023 July 2, 2022 Change July 1, 2023 July 2, 2022 100.0 % 100.0 % % 100.0 % 100.0 % 61.5 62.5 (1.0) 64.1 65.3 17.1 17.0 .1 17.7 17.3 7.3 7.5 (.2) 7.8 7.9 3.2 3.3 (.1) 3.5 3.7 (.3) (.5) .2 (.6) (.4) 11.1 10.1 1.0 7.5 6.2 (1.1) (.4) (.7) (1.1) (.4) 1 - .1 .1 - (.2) (.6) .4 (.2) (.6) 9.9 9.1 .8 6.3 5.2 2.7 2.4 .3 1.6 1.4	

Second Quarter—Three Months Ended July 1, 2023 Compared to Three Months Ended July 2, 2022

Our results of operations for the three months ended July 1, 2023 compared to the three months ended July 2, 2022 were as follows:

		Three Months Ended					
		July 1, 2023	July 2, 2022	Change	Percentage Change		
Revenues	\$	445,206	\$ 401,959	\$ 43,247	10.8 %		
Costs and expenses:							
Operating		274,421	251,554	22,867	9.1		
Selling		76,275	68,155	8,120	11.9		
General and administrative		32,449	30,055	2,394	8.0		
Depreciation and amortization		14,550	13,515	1,035	7.7		
Gain on sale of assets, net		(1,940)	(2,052)	112	(5.5)		
		395,755	361,227	34,528	9.6		
Income from operations		49,451	40,732	8,719	21.4		
Other income (expense):							
Interest expense		(4,966)	(1,703)	(3,263)	191.6		
Interest income		428	159	269	169.2		
Other, net	_	(824)	(2,533)	1,709	(67.5)		
Income before income taxes		44,089	36,655	7,434	20.3		
Income taxes		12,046	9,870	2,176	22.0		
Net income	\$	32,043	\$ 26,785	\$ 5,258	19.6 %		

Revenues--Revenues of \$445,206 increased \$43,247 compared with \$401,959 in the second quarter of 2022. Utility Services increased \$12,896 or 6.0% compared with the second quarter of 2022. The increase was attributable to new accounts as well as increased work year-over-year and price increases on existing accounts. Residential and Commercial Services increased \$29,554 or 15.9% from the second quarter of 2022. Increases were primarily in tree and plant care revenues, grounds maintenance revenue and consulting and other revenue.

Operating Expenses--Operating expenses of \$274,421 increased \$22,867 compared with the second quarter of 2022. Utility Services increased \$11,780 or 7.5% compared with the second quarter of 2022 and, as a percentage of revenue, increased to 73.5% from 72.4%. The increase was attributable to additional expenses for labor and benefits expenses, materials expenses, crew meals and lodging expenses and subcontractor expense, which were partially offset by decreases in fuel expense and tools and parts expense. Residential and Commercial Services increased \$12,027 or 12.7% compared with the second quarter of 2022 but, as a percentage of revenue, decreased to 49.3% from 50.7%. The increase was attributable to increases in labor and benefits expenses, subcontractor expense and materials expense which were partially offset by a decrease in fuel expense.

Fuel costs of \$13,317 decreased \$3,625, or 21.4%, from the \$16,942 incurred in the second quarter of 2022 and impacted operating expenses within all segments. The \$3,625 decrease included usage increases approximating \$1,020 and price decreases approximating \$4,645.

Selling Expenses—Selling expenses of \$76,275 increased \$8,120 compared with the second quarter of 2022 and, as a percentage of revenue, increased to 17.1% from 17.0%. Utility Services increased \$2,296 or 9.3% compared to the second quarter of 2022 and, as a percentage of revenue, increased to 11.9% from 11.5%. The increase was primarily attributable to increases in field management wages and incentive expense. Residential and Commercial Services increased \$6,290 or 14.1% from the second quarter of 2022 but, as a percentage of revenue, decreased to 23.5% from 23.9%. The increase was primarily attributable to increases in field management and sales wage expenses and office rent.

General and Administrative Expenses--General and administrative expenses of \$32,449 increased \$2,394 from \$30,055 in the second quarter of 2022. The increase was attributable to an increase in salary and benefits expense which was partially offset by a decrease in professional services expense.

Depreciation and Amortization Expense--Depreciation and amortization expense of \$14,550 increased \$1,035 from \$13,515 incurred in the second quarter of 2022.

Gain on the Sale of Assets, Net--Gain on the sale of assets of \$1,940 for the second quarter of 2023 decreased \$112 from the \$2,052 gain in the second quarter of 2022. We sold a greater number of units of equipment at a lower average gain per unit in the second quarter of 2023 as compared with the second quarter of 2022.

Interest Expense--Interest expense of \$4,966 increased \$3,263 from the \$1,703 incurred in the second quarter of 2022. The increase was attributable to higher average borrowing and higher interest rates during the second quarter of 2023, as compared with the second quarter of 2022.

Other, Net--Other expense, net, of \$824 decreased \$1,709 from the \$2,533 of other expense incurred in the second quarter of 2022 and consisted of nonoperating income and expense, including gains and losses on marketable securities, pension expense and foreign currency translation adjustments.

Income Taxes--Income taxes for the second quarter of 2023 were \$12,046, as compared to \$9,870 for the second quarter of 2022. Our tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. The effective tax rate for the second quarter of 2023 was 27.3% as compared with the second quarter of 2022 effective tax rate of 26.9%.

Net Income--Net income of \$32,043 for the second quarter of 2023 was \$5,258 more than the \$26,785 net income for the second quarter of 2022.

Six Months—Six Months Ended July 1, 2023 Compared to Six Months Ended July 2, 2022

Our results of operations for the six months ended July 1, 2023 compared to the six months ended July 2, 2022 were as follows:

	 Six Months Ended					
	July 1, 2023	July 2, 2022	Change	Percentage Change		
Revenues	\$ 816,540	\$ 744,603	\$ 71,937	9.7 %		
Costs and expenses:						
Operating	523,490	485,761	37,729	7.8		
Selling	144,498	128,951	15,547	12.1		
General and administrative	63,886	59,050	4,836	8.2		
Depreciation and amortization	28,544	27,302	1,242	4.5		
Gain on sale of assets, net	 (4,836)	(2,950)	(1,886)	63.9		
	755,582	698,114	57,468	8.2		
Income from operations	60,958	46,489	14,469	31.1		
Other income (expense):						
Interest expense	(8,837)	(3,148)	(5,689)	180.7		
Interest income	827	186	641	344.6		
Other, net	(1,475)	(4,870)	3,395	(69.7)		
Income before income taxes	 51,473	38,657	12,816	33.2		
Income taxes	13,434	10,090	3,344	33.1		
Net income	\$ 38,039	\$ 28,567	\$ 9,472	33.2 %		

Revenues--Revenues of \$816,540 increased \$71,937 compared with \$744,603 in the first six months of 2022. Utility Services increased \$32,305 or 7.7% compared with the first six months of 2022. The increase was primarily attributable to additional storm work arising from the rain and wind experienced on the west coast of the U.S., new accounts obtained, as well as increased work year-over-year on other accounts and price increases on existing accounts within both our U.S. and Canadian operations. Residential and Commercial Services increased \$38,831 or 12.0% compared with the first six months of 2022. Increases were primarily in tree and plant care revenue, grounds maintenance, consulting and other revenue and storm damage revenue.

Operating Expenses--Operating expenses of \$523,490 increased \$37,729 compared with the first six months of 2022 but, as a percentage of revenue, decreased to 64.1% from 65.3%. Utility Services increased \$23,342 or 7.5% compared with the first six months of 2022 but, as a percentage of revenue, decreased to 73.6% from 73.8%. The increase was attributable to increases in labor and benefits expense, subcontractor expense, materials expense, crew meals and lodging expenses which were partially offset by decreases in tools and parts expense and fuel expense. Residential and Commercial Services increased \$16,861 or 9.7% compared with the first six months of 2022 but, as a percentage of revenue, decreased to 52.7% from 53.9%. The increase was primarily attributable to increases in labor and benefits expense, material expense, equipment expense and subcontractor expense which were partially offset by decreases in fuel expense and tools and parts expense.

Fuel costs of \$25,979 decreased \$3,157, or 10.8%, from the \$29,136 incurred in the first six months of 2022 and impacted operating expenses within all segments. The \$3,157 decrease included usage increases approximating \$1,040 and price decreases approximating \$4,197.

Selling Expenses—Selling expenses of \$144,498 increased \$15,547 compared with the first six months of 2022 and, as a percentage of revenue, increased to 17.7% from 17.3%. Utility Services increased \$5,571 or 11.4% compared to the first six months of 2022 and, as a percentage of revenue, increased to 12.0% from 11.6%. The increase was primarily attributable to increases in field management wages and field management travel expense. Residential and Commercial Services experienced an increase of \$10,984 or 13.4% compared to the first six months of 2022 and, as a percentage of revenue, increased to 25.6% from 25.3%. The increase was primarily attributable to increases in field management wages, office rent, employee development expense and field management travel expense.

General and Administrative Expenses--General and administrative expenses of \$63,886 increased \$4,836 from \$59,050 in the first six months of 2022. The increase was primarily attributable to increases in salary and incentive expense, rent expense and travel expense.

Depreciation and Amortization Expense--Depreciation and amortization expense of \$28,544 increased \$1,242 from \$27,302 incurred in the first six months of 2022.

Gain on the Sale of Assets, Net--Gain on the sale of assets of \$4,836 for the first six months of 2023 increased \$1,886 from the \$2,950 gain in the first six months of 2022. We sold more units of equipment at a higher average gain per unit during the first six months of 2023 as compared with the first six months of 2022.

Interest Expense--Interest expense of \$8,837 increased \$5,689 from the \$3,148 incurred in the first six months of 2022. The increase was attributable to higher average borrowing and increased interest rates during the first six months of 2023, as compared with the first six months of 2022.

Other, Net--Other expense, net, of \$1,475 decreased \$3,395 from the \$4,870 expense incurred in the first six months of 2022 and consisted of nonoperating income and expense, including gains and losses on marketable securities, pension expense and foreign currency translation adjustments.

Income Taxes--Income taxes for the first six months of 2023 were \$13,434, as compared to \$10,090 for the first six months of 2022. Our tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. The effective tax rate for the first six months of 2023 was 26.1%. Our effective tax rate for the first six months of 2022 was 26.1%. The change in the effective tax rate from statutory tax rates was primarily due to the impact of favorable discrete items and state and local taxes.

Net Income--Net income of \$38,039 for the first six months of 2023 was \$9,472 more than the net income of \$28,567 for the first six months of 2022.

LIQUIDITY AND CAPITAL RESOURCES

Our principal financial requirements are for capital spending, working capital and business acquisitions. Cash generated from operations, our revolving credit facility and note issuances are our primary sources of capital. During 2022, we also engaged in a subscription offering of our common shares to eligible employees and nonemployee directors, which closed in the third quarter of 2022 and resulted in the subscription of 1,476,250 common shares for \$26,720 at \$18.10 per share.

Cash Flow Summary

Our cash flows from operating, investing and financing activities for the six months ended July 1, 2023 and July 2, 2022 were as follows:

	Six Months Ended			
	•		July 2, 2022	
Cash provided by (used in):				
Operating activities	\$	32,727	\$	42,287
Investing activities		(57,204)		(71,454)
Financing activities		23,482		20,183
Effect of exchange rate changes on cash		53		(14)
Decrease in cash	\$	(942)	\$	(8,998)

Cash Provided By Operating Activities—Cash provided by operating activities was \$32,727 for the first six months of 2023, a \$9,560 decrease when compared to the first six months of 2022. The \$9,560 decrease in operating cash flow was primarily attributable to the change of \$8,373 related to accounts payable and accrued expenses and the change of \$5,359 related to other operating assets and liabilities which was partially offset by the change of \$5,858 related to accounts receivable.

Overall, accounts receivable increased \$36,024 during the first six months of 2023, as compared to an increase of \$41,882 during the first six months of 2022. With respect to the change in accounts receivable arising from business levels, the "days-sales-outstanding" in accounts receivable (sometimes referred to as "DSO") at the end of the first six months of 2023 increased by one day to 73 days, compared to 72 days at the end of the first six months of 2022. As we continue to grow and expand our service offerings, our DSO will be influenced by various factors such as individual contract terms, the nature of the work performed and special situations such as storm work.

Accounts payable and accrued expenses decreased \$5,719 in the first six months of 2023, a change of \$8,373 compared to the \$2,654 increase in the first six months of 2022. The change was primarily related to the timing of estimated income tax payments, employer payroll taxes payable and customer deposits. Self-insurance accruals increased \$5,972 in the first six months of 2023, which was \$2,997 less than the increase of \$8,969 experienced in the first six months of 2022. The increase was attributable to increased exposures within our workers compensation, general liability and vehicle liability lines of coverage.

Other operating assets and liabilities increased \$7,040 in the first six months of 2023, a change of \$5,359 compared to the \$1,681 decrease in the first six months of 2022. The change was primarily attributable to increases in mitigation bank inventory and decreases in other liabilities.

Cash Used In Investing Activities--Cash used in investing activities for the first six months of 2023 was \$57,204, a \$14,250 decrease when compared to the first six months of 2022. The decrease was primarily the result of a decrease in capital expenditures and increases in proceeds from the sale of marketable securities and property and equipment which was partially offset by an increase in expenditures for the purchases of businesses.

Cash Provided By Financing Activities—Cash provided by financing activities was \$23,482 during the first six months of 2023, an increase of \$3,299 as compared with the \$20,183 provided during the first six months of 2022. During the first six months of 2023, our revolving credit facility, net provided \$56,870 in cash as compared with \$58,845 provided during the first six months of 2022. We use the credit facility primarily for capital expenditures, redemptions of shares and payments of notes payable related to acquisitions. Notes payable decreased \$16,662 during the first six months of 2023, an increase of \$1,023 when compared to the \$15,639 decrease in the first six months of 2022. Treasury share transactions (purchases and sales) used \$12,945 for the first six months of 2023, \$6,688 less than the

\$19,633 used in the first six months of 2022. Dividends paid of \$1,732 during the first six months of 2023 increased \$19 as compared with \$1,751 paid in the first six months of 2022.

The Company currently repurchases common shares at shareholders' requests in accordance with the terms of the Davey 401KSOP and ESOP Plan and also repurchases common shares from time to time at the Company's discretion. The amount of common shares offered to the Company for repurchase by the holders of shares distributed from the Davey 401KSOP and ESOP Plan is not within the control of the Company, but is at the discretion of the shareholders. The Company expects to continue to repurchase its common shares, as offered by its shareholders from time to time, at their then current fair value. However, other than for repurchases pursuant to the put option under the Davey 401KSOP and ESOP Plan, as described in Note Q, such purchases are not required, and the Company retains the right to discontinue them at any time. Repurchases of redeemable common shares at shareholders' request approximated \$14,821 and \$12,641 during the six months ended July 1, 2023 and July 2, 2022, respectively. Share repurchases, other than redeemable common shares, approximated \$21,806 and \$24,333 during the six months ended July 1, 2023 and July 2, 2022, respectively.

Contractual Obligations Summary and Commercial Commitments

As of July 1, 2023, total commitments related to issued letters of credit were \$94,693, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,380 were issued under short-term lines of credit. As of December 31, 2022, total commitments related to issued letters of credit were \$94,435, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,122 were issued under short-term lines of credit.

Also, as is common in our industry, we have performance obligations that are supported by surety bonds, which expire during 2023 through 2027. We intend to renew the surety bonds where appropriate and as necessary.

Capital Resources

Cash generated from operations, our revolving credit facility and note issuances are our primary sources of capital.

Business seasonality traditionally results in higher revenues during the second and third quarters as compared with the first and fourth quarters of the year, while our methods of accounting for fixed costs, such as depreciation and amortization expense, rent and interest expense, are not significantly impacted by business seasonality. Capital resources during these periods are equally affected. We satisfy seasonal working capital needs and other financing requirements with the revolving credit facility and other short-term lines of credit. We continually review our existing sources of financing and evaluate alternatives. At July 1, 2023, we had working capital of \$252,052, short-term lines of credit approximating \$7,248 and \$115,073 available under our revolving credit facility.

For more information regarding our outstanding debt, see "Part I - Item 1 - Note G, Short and Long-Term Debt and Commitments Related to Letters of Credit."

We believe our sources of capital, at this time, provide us with the financial flexibility to meet our capital-spending plans and to continue to complete business acquisitions for at least the next twelve months and for the reasonably foreseeable future.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Our consolidated financial statements are prepared in accordance with accounting principles generally accepted in the United States. The preparation of these financial statements requires the use of estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the periods presented.

As discussed in our 2022 Annual Report, we believe that our policies related to revenue recognition, the allowance for credit losses, stock valuation and self-insurance accruals are our "critical accounting policies and estimates"--those most important to the financial presentations and those that require the most difficult, subjective or complex judgments.

On an ongoing basis, we evaluate our estimates and assumptions, including those related to accounts receivable, specifically those receivables under contractual arrangements primarily with Utility customers; allowance for credit losses; and self-insurance accruals. We base our estimates on historical experience and on various other factors that we believe to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results could differ from these estimates. Our critical accounting policies have not changed materially from those discussed in our 2022 Annual Report.

NOTE REGARDING FORWARD-LOOKING STATEMENTS

This quarterly report on Form 10-Q contains forward-looking statements (within the meaning of the Private Securities Litigation Reform Act of 1995). These statements relate to future events or our future financial performance. In some cases, forward-looking statements may be identified by terminology such as "may," "will," "should," "could," "might," "expects," "plans," "anticipates," "believes," "estimates," "seeks," "predicts," "potential," "would," "continue" or the negative of these terms or other comparable terminology. These statements are only predictions and involve known and unknown risks, uncertainties and other factors, many of which are difficult to predict and are outside of our control, that may cause our or our industry's actual results, levels of activity, performance or achievements to differ materially from what is expressed or implied in these forward-looking statements. Some important factors that could cause actual results to differ materially from those in the forward-looking statements or materially adversely affect our business, results of operations or financial condition include: an overall decline in the health of the economy or our industry, including as a result of rising inflation or interest rates, instability in the global banking system, the possibility of an economic recession, public health crises; our inability to attract and retain a sufficient number of qualified employees for our field operations or qualified management personnel and increased wage rates may result from our need to attract and retain employees; increases in the cost of obtaining adequate insurance, or the inadequacy of our selfinsurance accruals or insurance coverages; inability to obtain, or cancellation of, third-party insurance coverage; the impact of wildfires in California and other areas, as well as other severe weather events and natural disasters, which events may worsen or increase due to the effects of climate change; payment delays or delinquencies resulting from financial difficulties of our significant customers, particularly utilities; the outcome of litigation and third-party and governmental regulatory claims against us; an increase in our operating expenses due to significant increases in fuel prices for extended periods of time, and volatility arising from the effect of the Russia-Ukraine conflict; disruptions, delays or price increases within our supply chain; our ability to withstand intense competition; the potential impact of acquisitions or other strategic transactions; the effect of various economic factors, including inflationary pressures, that may adversely impact our customers' spending and pricing for our services, and impede our collection of accounts receivable; the impact of global climate change and related regulations; fluctuations in our quarterly results due to the seasonal nature of our business or changes in general and local economic conditions, among other factors; being contractually bound to an unprofitable contract; a disruption in our information technology systems, including a disruption related to cybersecurity, or the impact of costs incurred to comply with cybersecurity or data privacy regulations; damage to our reputation of quality, integrity and performance; limitations on our shareholders' ability to sell their common shares due to the lack of a public market for such shares; our ability to continue to declare cash dividends; our failure to comply with environmental laws resulting in significant liabilities, fines and/or penalties; difficulties obtaining surety bonds or letters of credit necessary to support our operations; uncertainties in the credit and financial markets, including the Russia-Ukraine conflict, supply chain shortages and disruptions, rising interest rates, labor shortages and inflationary cost pressures, among other factors, potentially limiting our

access to capital; fluctuations in foreign currency exchange rates; significant increases in health care costs; the impact of corporate citizenship and environmental, social and governance matters and/or our reporting of such matters; our ability to successfully implement our new enterprise resource planning system in a cost-effective and timely manner; the impact of events such as natural disasters, public health epidemics or pandemics, such as COVID-19, terrorist attacks or other external events; the impact of tax increases and changes in tax rules; and our inability to properly verify the employment eligibility of our employees.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity, performance, or achievements. We are under no duty to update any of the forward-looking statements after the date of this quarterly report on Form 10-Q to conform these statements to actual future results, except as required by applicable securities laws.

The factors described above, as well as other factors that may adversely impact our actual results, are discussed in "Part I - Item 1A. Risk Factors." of our 2022 Annual Report.

Item 3. Quantitative and Qualitative Disclosures about Market Risk.

While we have experienced inflation and higher interest rates during 2023, there have been no material changes in our reported market risks or risk management policies since the filing of our 2022 Annual Report on Form 10-K, which was filed with the Securities and Exchange Commission on March 16, 2023.

Item 4. Controls and Procedures.

(a) Management's Evaluation of Disclosure Controls and Procedures

As of the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")). Based on that evaluation, our Chief Executive Officer and Chief Financial Officer concluded that the design and operation of our disclosure controls and procedures were effective at the reasonable assurance level as of the end of the period covered by this report in ensuring that information required to be disclosed in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms and is accumulated and communicated to our management, including our Chief Executive Officer and our Chief Financial Officer, as appropriate to allow timely decisions regarding required disclosure.

(b) Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting during the fiscal quarter ended July 1, 2023 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

(c) Inherent Limitation on Effectiveness of Controls

Our management, including our Chief Executive Officer and Chief Financial Officer, does not expect that our disclosure controls and procedures or our internal controls will prevent all error and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of

the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the Company have been detected.

Part II. Other Information

Items 3 and 4 are not applicable.

Item 1. Legal Proceedings.

We are party to a number of lawsuits, threatened lawsuits and other claims arising out of the normal course of business. On a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. Where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. These legal accruals may be increased or decreased to reflect any relevant developments on a quarterly basis. Where a loss is not probable or the amount of the loss is not estimable, we do not record a legal accrual, consistent with applicable accounting guidance. Based on information currently available to us, advice of counsel, and available insurance coverage, we believe that our established accruals are adequate and the liabilities arising from the legal proceedings will not have a material adverse effect on our consolidated financial condition. We note, however, that in light of the inherent uncertainty in legal proceedings, there can be no assurance that the ultimate resolution of a matter will not exceed established accruals. As a result, the outcome of a particular matter or a combination of matters may be material to our results of operations for a particular period, depending upon the size of the loss or our income for that particular period.

Georgia wrongful death suit

In November 2017, a wrongful death lawsuit was filed in Savannah, Georgia in the State Court of Chatham County ("State Court") against Davey Tree, its subsidiary, Wolf Tree, Inc. ("Wolf Tree"), a former Davey employee, a Wolf Tree employee, and two former Wolf Tree employees. That complaint, as subsequently amended, alleges various acts of negligence and seeks compensatory damages for the wrongful death of the plaintiff's husband, a Wolf Tree employee, who was shot and killed in August 2017.

In July 2018, a related survival action was filed in Savannah, Georgia by the deceased's estate against Davey Tree, its subsidiary, Wolf Tree, and four current and former employees, which arises out of the same allegations, seeks compensatory and punitive damages and also includes three Racketeer Influenced and Corrupt Organizations Act ("RICO") claims under Georgia law seeking treble damages. The 2018 case was removed to the United States District Court for the Southern District of Georgia, Savannah Division ("Federal Court"), on August 2, 2018.

The cases were mediated unsuccessfully in December 2018 and the State Court case was originally set for trial on January 22, 2019. However, as discussed below, the two civil cases were ultimately stayed for more than four years.

On December 6, 2018, a former Wolf Tree employee pled guilty to conspiracy to conceal, harbor, and shield illegal aliens. On December 21, 2018, the United States Department of Justice ("DOJ") filed a motion to stay both actions on the grounds that on December 7, 2018, an indictment was issued charging two former Wolf Tree employees and another individual with various crimes, including conspiracy to murder the deceased. The State Court case was stayed on December 28, 2018 and the Federal Court case was stayed on January 8, 2019. On January 29, 2019, the State Court ordered the parties to return to mediation, which occurred on April 17, 2019, but was unsuccessful in resolving the matters.

By November 2022, all three of the individually charged defendants had either been convicted at trial or pled guilty to Federal criminal charges in the Federal Court related to their involvement with the murder and other illegal activities. All three criminal defendants have now been sentenced.

Since the individual defendants' criminal matters are now resolved, the State Court permitted limited additional discovery and amended motions for summary judgment. The Company filed a motion for summary judgment and plaintiffs have responded, and the motion remains pending before the State Court. The State Court has not yet set a trial date.

The stay in the Federal Court case was lifted on April 4, 2023. The case will now proceed to the early stages of litigation. The Company filed a request for a motion to dismiss the alleged civil RICO claims by plaintiffs and further filed a motion to stay the case until the motion to dismiss was decided. The Federal Court granted the Company's motion to stay, with two limited exceptions for ongoing discovery. The Federal Court has not yet set a trial date.

Previously, on December 17, 2018, the United States Attorney's Office for the Southern District of Georgia ("United States Attorney") informed the Company and Wolf Tree that they are also under investigation for potential civil or other violations of immigration and other laws relating to the subject matters of the criminal investigation referenced above. The Company and Wolf Tree fully cooperated with the investigation.

On July 12, 2023, the Company and Wolf Tree entered into a non-prosecution and settlement agreement (the "settlement agreement") with the United States Attorney's Office for the Southern District of Georgia and the United States Department of Homeland Security ("DHS"), resolving the investigation for potential violations of immigration and other laws by the Company and Wolf Tree.

The United States Attorney recognized that, since August 2017, both the Company and Wolf Tree have fully cooperated with the criminal and civil investigation and, in entering into the settlement agreement, the United States Attorney took into consideration the Company's and Wolf Tree's implementation of a significant compliance program.

The Company and Wolf Tree agreed to pay \$3,984 as part of the settlement agreement, including civil penalties, forfeiture and restitution, an amount the Company and Wolf Tree had previously reserved. The United States Attorney agreed that it will not bring any criminal charges against the Company or Wolf Tree concerning the subject matter of the investigation and released the Company and Wolf Tree from civil liability concerning certain immigration code provisions. The DHS also agreed to release the Company and Wolf Tree from administrative liability relating to the subject matter of the investigation, all of which are subject to standard reservations of rights and certain reserved claims. The settlement agreement closes the investigation by the United States Attorney and DHS. The settlement is not an admission of liability by the Company or Wolf Tree.

The civil cases in the State Court of Chatham County in Georgia and the United States District Court for the Southern District of Georgia, Savannah Division relating to the same subject matter, remain pending. In both civil cases, the Company and Wolf Tree have denied all liability and are vigorously defending against the actions. The Company also has retained separate counsel for some of the individual defendants, each of whom has denied all liability and also are vigorously defending the actions.

Northern California Wildfires

Five lawsuits were filed that name contractors for PG&E Corporation and its subsidiary, Pacific Gas and Electric Company (together, "PG&E"), including Davey Tree, with respect to claims arising from wildfires that occurred in Pacific Gas and Electric Company's service territory in northern California beginning on October 8, 2017. An action was brought on August 8, 2019 in Napa County Superior Court, entitled *Donna Walker, et al. v. Davey Tree Surgery Company, et al.*, Case No. 19CV001194. An action was brought on October 8, 2019 in

San Francisco County Superior Court, entitled *Quinisha Kyree Abram, et al. v. ACRT, Inc., et. al*, Case No. CGC-19-579861. An action was brought on October 7, 2019 in San Francisco Superior Court, entitled *Adams, et al. v. Davey Resource Group, Inc., et al.*, Case No. CGC-19-579828. An action was brought on October 8, 2019 in Sacramento Superior Court, entitled *Antone, et al. v. ACRT, Inc. et al.*, Case No. 34-2019-00266662. An action was brought on October 7, 2019 in Sacramento Superior Court, entitled *Bennett, et al. v. ACRT, Inc. et al.*, Case No. 2019-00266501.

Three additional actions were brought on January 28, 2021 in San Francisco County Superior Court, by fire victims represented by a trust ("Plaintiffs' Trust"), which was assigned contractual rights in the PG&E bankruptcy proceedings. These cases are entitled *John K. Trotter*, *Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589438; *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589439; and *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. ACRT Pacific, LLC, et al.*, Case No. CGC-21-589441. On September 22, 2021, the court granted Davey Tree's petition to coordinate all cases as a California Judicial Council Coordination Proceeding, *In Re North Bay Fire Cases*, JCCP No. 4955. As a result of the coordination order, all of the actions are stayed in their home jurisdictions. At a case management conference in JCCP No. 4955 on February 24, 2022, the Court ordered that Davey Tree and the plaintiffs participate in a mediation. An initial mediation took place on October 17, 2022. The matter did not resolve at this initial mediation.

In November 2022, Davey Tree filed a cross-complaint against the Plaintiffs' Trust and PG&E related to the contractual obligations of limitation of liability and hold harmless. Since that time, Davey Tree has dismissed the cross-complaint against PG&E without prejudice. The Plaintiff's Trust filed a demurrer which challenged Davey Tree's claim that the hold harmless provisions in its contracts with PG&E are an obligation of the Plaintiffs' Trust. In response to the demurrer, Davey Tree filed an amended cross-complaint against the Plaintiffs' Trust on April 13, 2023. The Plaintiffs' Trust has since filed another demurrer seeking to dismiss the cross complaint by Davey Tree, and Davey Tree has filed a response. The Plaintiffs' Trust filed a motion for summary adjudication which challenged the limitation of liability as set forth in the assigned contracts. The Court denied the motion for summary adjudication in an order entered April 12, 2023. The court had originally set a trial date for October 2, 2023 that will involve the claim of the Plaintiffs' Trust as to the Atlas fire. On July 26, 2023, based on a joint request by the parties, the court vacated the October 2, 2023 Atlas trial date and reset the Atlas trial for February 26, 2024. The parties were instructed to meet and confer regarding pretrial deadlines and submit a proposed pretrial order by September 5, 2023. The hearing on the demurrer by PG&E's Fire Victim Trust to the cross-complaint filed by Davey was scheduled for September 15, 2023. The hearing on Davey's motion to bifurcate the trial between liability and damages was scheduled for October 4, 2023. Separately, the *Walker* case remains set for trial on March 4, 2024 in Napa County Superior Court.

The Defendants have received evidence from the Plaintiffs' Trust and PG&E collected by those parties prior to and during the PG&E bankruptcy proceedings and Davey Tree's experts have performed inspections of the evidence. Davey Tree has sought further discovery as well from both the Plaintiff's Trust and the individual plaintiffs. Davey Tree has responded to all claims asserted by the plaintiffs in these actions, denying all liability, and is vigorously defending against plaintiffs' alleged claims.

Item 1A. Risk Factors.

Our 2022 Annual Report includes a detailed discussion of our risk factors. Disclosure of risks should not be interpreted to imply that the risks have not already materialized. There have been no material changes to the risk factors described in the 2022 Annual Report during the six months ended July 1, 2023.

Item 2. Unregistered Sales of Equity Securities, Use of Proceeds and Issuer Purchases of Equity Securities.

The following table provides information on purchases of our common shares outstanding made by us during the first six months of 2023.

Period	Total Number of Shares Purchased ⁽¹⁾	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs	
Fiscal 2023					
January 1 to January 28	35	\$ 18.10	_	3,323,819	
January 29 to February 25	10,122	18.10		3,323,819	
February 26 to April 1	445,198	18.50		3,323,819	
Total First Quarter	455,355	18.49	_		
April 2 to April 29	650,351	18.50	_	3,323,819	
April 30 to May 27	638,773	18.50	_	3,323,819	
May 28 to July 1	235,631	18.50	116,147	3,207,672	
Total Second Quarter	1,524,755	18.50	116,147		
Total Year-to-Date	1,980,110	\$ 18.50	116,147		

⁽¹⁾ During the six months ended July 1, 2023, the Company purchased 1,863,963 shares from shareholders excluding those purchased through publicly announced plans. The Company provides a ready market for all shareholders through our direct purchase of their common shares although we are under no obligation to do so (other than for repurchases pursuant to the put option under The Davey 401KSOP and ESOP Plan).

Our common shares are not listed or traded on an established public trading market and market prices are, therefore, not available. Semiannually, for purposes of the Davey 401KSOP and ESOP, an independent stock valuation firm assists with the appraisal of the fair market value of the common shares, based upon our performance and financial condition, using a peer group of comparable companies selected by that firm. The peer group currently consists of: ABM Industries Incorporated; Comfort Systems USA, Inc.; Dycom Industries, Inc.; FirstService Corporation; MYR Group, Inc.; Quanta Services, Inc.; Rollins, Inc.; and Scotts Miracle-Gro Company. The semiannual valuations are effective for a period of six months and the per-share price established by those valuations is the price at which our Board of Directors has determined our common shares will be bought and sold during that six-month period in transactions involving Davey Tree or one of its employee benefit or stock purchase plans. Since 1979, we have provided a ready market for all shareholders through our direct purchase of their common shares, although we are under no obligation to do so (other than for repurchases pursuant to the put option under The Davey 401KSOP and ESOP Plan, as described in "Part I - Item 1 - Note Q, The Davey 401KSOP and Employee Stock Ownership Plan"). The purchases described above were added to our treasury stock.

At the Annual Meeting of Shareholders of the Company held on May 16, 2017, the shareholders of the Company approved proposals to amend the Company's Articles of Incorporation to (i) expand the Company's right of first refusal with respect to proposed transfers of shares of the Company's common shares, (ii) clarify provisions regarding when the Company may provide notice of its decision to exercise its right of first refusal with respect to proposed transfers of common shares by the estate or personal representative of a deceased shareholder, and (iii) grant the Company a right to repurchase common shares held by certain shareholders of the Company.

On May 10, 2017, the Board of Directors of the Company adopted a policy regarding the Company's exercise of the repurchase rights granted to the Company through amendments to the Company's Articles of Incorporation, as approved by shareholders on May 16, 2017.

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Until further action by the Board, it is the policy of the Company not to exercise its repurchase rights under the amended Articles with respect to shares of the Company's common shares held by current and retired employees and current and former directors of the Company (subject to exceptions set forth in the policy) (collectively, "Active Shareholders"), their spouses, their first-generation descendants and trusts established exclusively for their benefit.

Until further action by the Board, it is also the policy of the Company not to exercise its rights under the amended Articles to repurchase shares of the Company's common shares proposed to be transferred by an Active Shareholder to his or her spouse, a first-generation descendant, or a trust established exclusively for the benefit of one or more of an Active Shareholder, his or her spouse and first-generation descendants of an Active Shareholder, or upon the death of an Active Shareholder, such transfers from the estate or personal representative of a deceased Active Shareholder. The Board may suspend, change or discontinue the policy at any time without prior notice.

In accordance with the amendments to the Articles approved by the Company's shareholders at the 2017 Annual Meeting, on May 17, 2017, the Company's Board of Directors authorized the Company to repurchase up to 400,000 common shares, which authorization was increased by an additional 2,000,000 common shares in May 2018 and increased further by an additional 3,000,000 common shares in September 2021. Of the 5,400,000 total shares authorized, 3,207,672 remained available under the program, as of July 1, 2023. Share repurchases may be made from time to time and the timing of any repurchases and the actual number of shares repurchased will depend on a variety of factors. The Company is not obligated to purchase any shares, and repurchases may be commenced, suspended or discontinued from time to time without prior notice. The repurchase program does not have an expiration date.

Item 5. Other Information.

Rule 10b5-1 Trading Plans

The Company's securities are not traded on a public market. During the quarter ended July 1, 2023, none of the Company's directors or executive officers adopted, modified or terminated any contract, instruction or written plan for the purchase or sale of the Company's securities that was intended to satisfy the affirmative defense conditions of Rule 10b5-1(c) or any "non-Rule 10b5-1 trading arrangement" (as defined in Item 408(c) of Regulation S-K).

Item 6. Exhibits.

See the Exhibit Index below.

Exhibits

Exhibit No. Description

10.1	Receivables Financing Agreement Amendment No. 11, dated June 29, 2023, among The Davey Tree Expert Company, Davey Receivables LLC and PNC Bank, National Association (Incorporated by reference to Exhibit 10.1 to the Company's Current Report on Form 8-K filed with the Securities and	
	Exchange Commission on July 13, 2023).*	
31.1	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.	Filed Herewith
31.2	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.	Filed Herewith
32.1	Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350.	Furnished Herewith
32.2	Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350.	Furnished Herewith
101	The following materials from the Company's Quarterly Report on Form 10-Q for the quarter ended July 1, 2023, formatted in iXBRL (inline eXtensible Business Reporting Language): (i) the Condensed Consolidated Balance Sheets (unaudited), (ii) the Condensed Consolidated Statements of Operations (unaudited), (iii) the Condensed Consolidated Statements of Comprehensive Income (unaudited), (iv) the Condensed Consolidated Statements of Shareholders' Equity (unaudited), (v) the Condensed Consolidated Statements of Cash Flows (unaudited), and (vi) Notes to Condensed Consolidated Financial Statements (unaudited). The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document.	Filed Herewith
104	Cover Page Interactive Data File (embedded within the inline XBRL document)	Filed Herewith

^{*} Certain of the schedules to this exhibit have been omitted in accordance with Regulation S-K Item 601(a)(5). The Company agrees to furnish a copy of all omitted exhibits and schedules to the Securities and Exchange Commission upon its request.

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

THE DAVEY TREE EXPERT COMPANY

Date: August 9, 2023 By: /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Assistant Secretary

(Principal Financial Officer)

Date: August 9, 2023 By: /s/ Thea R. Sears

Thea R. Sears

Vice President and Controller (Principal Accounting Officer)

Certification

Certification of Chief Executive Officer

- I, Patrick M. Covey, certify that:
 - 1. I have reviewed this quarterly report on Form 10-Q of The Davey Tree Expert Company;
 - 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 - 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 - 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
 - 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 9, 2023 /s/ Patrick M. Covey

Patrick M. Covey

Chairman, President and Chief Executive Officer

Certification

Certification of Chief Financial Officer

- I, Joseph R. Paul, certify that:
 - 1. I have reviewed this quarterly report on Form 10-Q of The Davey Tree Expert Company;
 - 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 - 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 - 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
 - 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 9, 2023 /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Assistant Secretary

Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Certification of Chief Executive Officer

- I, Patrick M. Covey, Chairman, President and Chief Executive Officer of The Davey Tree Expert Company (the "Company"), do hereby certify in accordance with 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:
 - 1. The Quarterly Report on Form 10-Q of the Company for the period ended July 1, 2023 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)), as applicable; and
 - 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 9, 2023 /s/ Patrick M. Covey

Patrick M. Covey

Chairman, President and Chief Executive Officer

Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Certification of Chief Financial Officer

- I, Joseph R. Paul, Executive Vice President, Chief Financial Officer and Assistant Secretary of The Davey Tree Expert Company (the "Company"), do hereby certify in accordance with 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:
 - 1. The Quarterly Report on Form 10-Q of the Company for the period ended July 1, 2023 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)), as applicable; and
 - 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 9, 2023 /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Assistant Secretary