UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

			•
X	QUARTERLY REPORT PURSUANT T	O SECTION 13 OR 15(d) O	OF THE SECURITIES EXCHANGE ACT OF 1934
	For th	e quarterly period ended Ma	arch 30, 2024
		OR	
	TRANSITION REPORT PURSUANT T	O SECTION 13 OR 15(d) O	OF THE SECURITIES EXCHANGE ACT OF 1934
	For the transition	on period from	to
		Commission file number 000)-11917
		DAVEY	
	THE DAVI	EY TREE EXPE	RT COMPANY
	(Exact r	name of registrant as specified	ed in its charter)
	Ohio		34-0176110
	(State or other jurisdiction of incorporation or	organization)	(I.R.S. Employer Identification Number)
	(Addre:	1500 North Mantua Str P.O. Box 5193 Kent, OH 44240 as of principal executive office	
	(D orietm	(330) 673-9511	ding area anda)
C	, -	ant's telephone number, inclu	iding area code)
Secur	rities registered pursuant to Section 12(b) of the		
	Title of each class	Trading Symbol(s)	
	N/A	N/A	N/A
1934		rter period that the registrant	filed by Section 13 or 15(d) of the Securities Exchange Act o was required to file such reports), and (2) has been subject to
405 o			nteractive Data File required to be submitted pursuant to Rul (or for such shorter period that the registrant was required to
or an	,	•	ated filer, a non-accelerated filer, a smaller reporting company ccelerated filer," "smaller reporting company," and "emerging
	Large Accelerated Filer \Box	Accelerated File	ler Emerging Growth Company
	Non-Accelerated Filer 🗵	Smaller Reporting Compan	ny □
	emerging growth company, indicate by check ma ew or revised financial accounting standards prov		d not to use the extended transition period for complying with of the Exchange Act. \square
Indica	ate by check mark whether the registrant is a shel	l company (as defined in Rule	12b-2 of the Exchange Act). Yes □ No 🗷
	were 41,067,447 Common Shares, \$.50 par va e market.	lue, outstanding as of May 3	3, 2024. The registrant's Common Shares are not traded on

The Davey Tree Expert Company Quarterly Report on Form 10-Q March 30, 2024

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"We," "us," "our," the "Company," "The Registrant," "Davey" and "Davey Tree," unless the context otherwise requires, means The Davey Tree Expert Company and its subsidiaries.

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(In thousands, except per share data dollar amounts)

]	March 30, 2024	De	cember 31, 2023
Assets				
Current assets:				
Cash	\$	15,099	\$	11,070
Accounts receivable, net		345,136		360,470
Operating supplies		20,933		18,369
Other current assets		102,092		116,771
Total current assets		483,260		506,680
Property and equipment, net		337,521		312,678
Right-of-use assets - operating leases		111,408		110,248
Marketable securities and other investments		33,892		34,565
Insurance receivable		200,000		200,000
Other assets		12,007		11,875
Intangible assets, net		18,843		20,214
Goodwill		84,739		84,800
Total assets	\$	1,281,670	\$	1,281,060
Liabilities and shareholders' equity				
Current liabilities:				
Accounts payable	\$	61,717	\$	59,140
Accrued expenses		58,390		81,944
Current portion of long-term debt and finance lease liabilities		37,490		45,223
Other current liabilities		91,144		89,965
Total current liabilities		248,741		276,272
Long-term debt		309,423		283,177
Lease liabilities - finance leases		14,682		13,544
Lease liabilities - operating leases		72,014		71,134
Self-insurance accruals		90,733		84,053
Litigation accruals		200,000		200,000
Other noncurrent liabilities		11,606		11,726
Total liabilities		947,199		939,906
Commitments and contingencies (Note P)		<i>y</i> .,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Redeemable common shares related to 401KSOP and Employee Stock Ownership Plan (ESOP)				
8,645 and 8,499 shares at redemption value as of March 30, 2024 and December 31, 2023		191,916		188,680
Common shareholders' equity:		171,710		100,000
Common shares, \$.50 par value, per share; 96,000 shares authorized; 77,183 and 77,328 shares issued				
and outstanding before deducting treasury shares and which excludes 8,645 and 8,499 shares				
subject to redemption as of March 30, 2024 and December 31, 2023		39,161		39,308
Additional paid-in capital		195,482		197,962
Common shares subscribed, unissued		22,796		22,832
Retained earnings		327,091		330,436
Accumulated other comprehensive loss				
Accumulated other comprehensive loss	_	(5,502) 579,028		(4,785) 585,753
Less: Cost of common shares held in treasury; 44,323 shares at March 30, 2024 and 44,480 shares at		379,028		363,733
December 31, 2023		420,097		416,616
Common shares subscription receivable		16,376		16,663
Total common shareholders' equity		142,555		152,474
Total liabilities and shareholders' equity	\$	1,281,670	\$	1,281,060
Total Information and State Holders oquity	Ψ	1,201,070	Ψ	1,201,000

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

(In thousands, except per share dollar amounts)

	Three Mont	Three Months Ended					
	March 30, 2024	April 1, 2023					
Revenues	\$ 404,809	\$ 371,334					
Costs and expenses:							
Operating	280,779	249,069					
Selling	69,976	68,223					
General and administrative	38,491	31,437					
Depreciation and amortization	16,408	13,994					
Gain on sale of assets, net	(1,079)	(2,896					
Total costs and expenses	404,575	359,827					
Income from operations	234	11,507					
Other income (expense):							
Interest expense	(4,067)	(3,871					
Interest income	526	399					
Other, net	(1,364)	(651					
(Loss) income before income taxes	(4,671)	7,384					
Income tax (benefit) expense	(2,396)	1,388					
Net (loss) income	<u>\$ (2,275)</u> <u>\$</u>	5,996					
Net (loss) income per share:							
Basic	\$ (.05)	.14					
Diluted	\$ (.05)	\$.13					
Weighted-average shares outstanding:							
Basic	41,832	43,077					
Diluted	41,832	45,122					

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (In thousands)

		Three Mon	ths Er	ıded
	M	Iarch 30, 2024		pril 1, 2023
Net (loss) income	\$	(2,275)	\$	5,996
Components of other comprehensive income (loss), net of tax:				
Foreign currency translation adjustments		(581)		31
Unrealized loss on available-for-sale securities		(136)		(59)
Other comprehensive loss, net of tax		(717)		(28)
Comprehensive (loss) income	\$	(2,992)	\$	5,968

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY (Unaudited) (In thousands, except per share data)

		Additional Common Paid-in Shares Capital		S Sub	Common Shares Subscribed, Unissued Retained Earnings			Accumulated Other Comprehensive Income (Loss), Net of Tax			Common Shares Held in Treasury		Common Shares Subscription Receivable		Total Common hareholders' Equity	
Balances at January 1, 2024	\$	39,308	\$	197,962	\$	22,832	\$	330,436	\$	(4,785)	\$	(416,616)	\$	(16,663)	\$	152,474
Net loss		_		_		_		(2,275)		_		_		_		(2,275)
Change in 401KSOP and ESOP related shares		(147)		(3,090)		_		_		_		_		_		(3,237)
Shares sold to employees		_		2,097		_		_		_		1,568		_		3,665
Options exercised		_		(149)		_		_		_		3,466		_		3,317
Subscription shares		_		18		(36)		_		_		18		287		287
Stock-based compensation		_		(1,356)		_		_		_		_		_		(1,356)
Dividends, \$.025 per share		_		_		_		(1,070)		_		_		_		(1,070)
Other comprehensive loss		_		_		_		_		(717)		_		_		(717)
Shares purchased		_		_		_		_		_		(8,533)		_		(8,533)
Balances at March 30, 2024	\$	39,161	\$	195,482	\$	22,796	\$	327,091	\$	(5,502)	\$	(420,097)	\$	(16,376)	\$	142,555

	ommon Shares	dditional Paid-in Capital	S Sub	ommon Shares oscribed, nissued	Retained Earnings		Accumulated Other Comprehensive Income (Loss), Net of Tax			Shares S Held in Sub		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Shares Held in		Common Shares Subscription Receivable		Total Common areholders' Equity
Balances at January 1, 2023	\$ 38,550	\$ 162,828	\$	23,864	\$	293,993	\$	(5,588)	\$	(363,502)	\$	(20,345)	\$	129,800																																
Net income	_	_		_		5,996		_		_		_		5,996																																
Change in 401KSOP and ESOP related shares	(154)	(2,593)		_		7		_		_		_		(2,740)																																
Shares sold to employees	_	1,616		_		_		_		1,412		_		3,028																																
Options exercised	_	(1,205)		_		_		_		788		_		(417)																																
Subscription shares	_	_		_		_		_		_		371		371																																
Stock-based compensation	_	1,524		_		_		_		_		_		1,524																																
Dividends, \$.020 per share	_	_		_		(877)		_		_		_		(877)																																
Other comprehensive loss	_	_		_		_		(28)		_		_		(28)																																
Shares purchased	 			_						(8,419)				(8,419)																																
Balances at April 1, 2023	\$ 38,396	\$ 162,170	\$	23,864	\$	299,119	\$	(5,616)	\$	(369,721)	\$	(19,974)	\$	128,238																																

THE DAVEY TREE EXPERT COMPANY CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (In thousands)

Changes in operating assets and liabilities, net of assets acquired: 14,954 (25,756) Accounts receivable (20,800) (18,418) Self-insurance accruals 5,346 6.825 Prepaid expenses 13,534 (22) Mitigation bank credit inventory 3,545 (592) Income taxes receivable (3,545) (592) Other, net (4,996) 4,721 Textering activities 3,210 (2,121) Textering activities Equipment 30,714 (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred		Three Months Ende			Ended
Net (loss) income \$ 5,996 Adjustments to reconcile net (loss) income to net cash provided by (used in) operating activities: 16,408 13,994 Other 746 (1,523) Changes in operating assets and liabilities, net of assets acquired: 746 (25,756) Accounts receivable 14,954 (25,756) Accounts payable and accrued expenses 20,800 (18,418) Self-insurance accruals 5,346 6825 Prepad expenses 13,534 (22) Propad expenses 13,549 (60) Income taxes receivable 3,749 650 Income taxes receivable 4,721 (7,245) (7,245) Other, net 60,000 4,721 (7,245) (7,					
Adjustments to reconcile net (loss) income to net cash provided by (used in) operating activities Depreciation and amortization	Operating activities				
Depreciation and amortization 16,408 13,934 Other 746 (1,523) Changes in operating assets and liabilities, net of assets acquired: ————————————————————————————————————	Net (loss) income	\$	(2,275)	\$	5,996
Other 746 (1,523) Changes in operating assets and liabilities, net of assets acquired: 14,954 (25,756) Accounts receivable 14,954 (25,756) Accounts payable and accrued expenses (20,800) (18,418) Self-insurance accruals 5,346 6,825 Perpose dexpenses 13,549 650 Income taxes receivable 3,749 650 Other, net 4,921 25,396 (20,121) Other, net Net cash provided by (used in) operating activitie 23,121 (14,125) Test cash provided by (used in) operating activitie 23,121 (14,125) Lips cash provided by (used in) operating activitie 3,131 (23,141) Experiment activities 30,714 (23,415) (3,633) (3,145) (3,633) (3,6	Adjustments to reconcile net (loss) income to net cash provided by (used in) operating activities:				
Changes in operating assets and liabilities, net of assets acquired: 14,954 (25,756) Accounts receivable (20,800) (18,418) Self-insurance accruals 5,346 6.825 Prepaid expenses 13,534 (22) Mitigation bank credit inventory 3,545 (592) Income taxes receivable (3,545) (592) Other, net (4,996) 4,721 Textering activities 3,210 (2,121) Textering activities Equipment 30,714 (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred	Depreciation and amortization		16,408		13,994
Accounts receivable 14,954 (25,756) Accounts payable and accrued expenses (20,800) (18,418) Self-insurance accruals 5,346 (8,525) Prepaid expenses 13,534 (22) Mitigation bank credit inventory 3,749 650 Income taxes receivable (3,545) 4,721 Other, net (4,996) 4,721 Vertical expenditures: 3,212 (10,125) Twesting activities Equipment 30,714 23,345 Land and buildings (7,245) 3,536 Purchases of businesses, net of cash acquired and debt incurred - (1,045) Proceeds from sales of property and equipment 1,687 3,536 Purchases of businesses, net of cash acquired and debt incurred - (1,045) Proceeds from sales of property and equipment 1,687 3,536 Purchase of marketable securities 81,687 3,536 Purchase of marketable securities 81,047 2,988 Revolving credit facility borrowings 17,764 2,988 <t< td=""><td>Other</td><td></td><td>746</td><td></td><td>(1,523)</td></t<>	Other		746		(1,523)
Accounts payable and accrued expenses (0,800) (18,48) Self-insurance accruals 5,346 6,825 Prepaid expenses 13,534 6,825 Mitigation bank credit inventory 3,749 650 Other, net 63,545 (20,120) Other, net 63,549 (20,121) Total payable and accrued with power and power	Changes in operating assets and liabilities, net of assets acquired:				
Self-insurance accruals 5,346 6,825 Prepaid expenses 13,534 (22) Mitigation bank credit inventory 3,749 650 Other, net (4,996) 4,721 Other, net 26,306 (20,121) Net cash provided by (used in) operating activities Equipment 30,714 (23,415) Equipment (30,714) (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred 7,245 (3,633) Purchases of marketable securities 1,1687 3,530 Purchases of marketable securities 11,131 10,342 Proceeds from sale of marketable securities 11,131 10,342 Revolving credit facility borrowings 171,764 25,958 Revolving credit facility payments (36,734) (36,934) Purchase of common shares for treasury (8,533) (8,149) Sale of common shares for treasury (8,533) (8,544) Purchase of inn notes payable (9,24) (3,744)	Accounts receivable		14,954		(25,756)
Prepaid expenses 13,534 (22) Mitigation bank credit inventory 3,749 650 Income taxes receivable (3,545) (502) Other, net (4,996) 4,721 Other, net 25,396 (20,121) Net cash provided by (used in) operating activities Experitive services Equipment (30,714) (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred (7,245) (3,633) Purchases of marketable securities (10,157) (10,677) Proceeds from sales of property and equipment (10,157) (10,677) Proceeds from sale of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities (11,131) 10,422 Revolving credit facility borrowings 11,176 25,985 Revolving credit facility borrowings 11,176 3,530 Sale of common shares from treasury (8,533) (8,419)<	Accounts payable and accrued expenses	(20,800)		(18,418)
Mitigation bank credit inventory 3,749 650 Income taxes receivable 3,545 650 Other, net 4,909 4,721 Net cash provided by (used in) operating activities Total expenditions Experiment 30,714 (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred 1,687 3,530 Purchases of marketable securities 1,067 1,067 Proceeds from sale of marketable securities 1,113 1,042 Proceeds from sale of marketable securities 8,113 1,047 Revolving credit facility payments 1,11,74 2,59,84 Revolving credit facility payments 1,11,14 1,11,24 1,11,24 1,25,84 Building section from	Self-insurance accruals		5,346		6,825
Income taxes receivable (3,545) (592) Other, net (4,906) 4,721 Net cash provided by (used in) operating activities Towards activities Equipment (30,714) (23,415) Equipment (7,245) (36,33) Purchases of businesses, net of cash acquired and debt incurred (7,245) (36,33) Purchases of businesses, net of cash acquired and debt incurred (10,157) (10,677) Proceeds from sales of property and equipment (10,157) (10,677) Proceeds from sales of marketable securities (10,157) (10,677) Proceeds from sales of marketable securities (10,157) (10,677) Proceeds from sales of property and equipment (10,157) (10,677) Proceeds from sales of property and equipment (10,157) (10,677) Proceeds from sales of property and equipment (10,157) (10,677) Proceeds from sales of property and equipment (10,157) (10,677) Revolving credit facility borrowings (11,147) (259,854) Revolving credit facility payments (10,152) (10,2	Prepaid expenses		13,534		(22)
Other, net (4,996) 4,721 Net cash provided by (used in) operating activities 25,366 (20,121) Investing activities Capital expenditures: Service of Cash acquired and debt incurred (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred - (10,455) Proceeds from sales of property and equipment 1,687 3,530 Purchases of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities 11,131 10,342 Purchases of marketable securities 11,131 10,342 Purchase of common share for marketable securities 11,131 10,342 Purchase of furnivetian securities 11,131 10,342 Revolving credit facility borrowings 17,176 259,854 Revolving credit facility payments (144,723) (198,288) Purchase of common shares for treasury (8,533) (8,193) Sale of common shares from treasury (8,53) (8,194) Proceeds from notes payable (1,00) (8,73) Purments of intes payable (2,09) (1,174)	Mitigation bank credit inventory		3,749		650
Net cash provided by (used in) operating activities 25,396 (20,121) Investing activities Capital expenditures: Equipment (30,714) (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred ————————————————————————————————————	Income taxes receivable		(3,545)		(592)
Net cash provided by (used in) operating activities	Other, net		(4,996)		4,721
Process Proc			25,396		(20,121)
Process Proc	Net cash provided by (used in) operating activities		23,121		(14,125)
Equipment (30,714) (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred — (1,045) Proceeds from sales of property and equipment 1,687 3,530 Purchases of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities 11,131 10,342 Proceeds from sale of marketable securities 35,298 24,889 Purchase of commerce that facility borrowings 171,764 259,854 Revolving credit facility payments (144,723) (198,288) Purchase of common shares for treasury (8,533) (8,419) Sale of common shares from treasury 7,268 2,988 Dividends paid (1,070) (877) Proceeds from notes payable 19,629 5,434 Payments of notes payable (26,939) (14,771) Payments of finance leases (11,148) (759) Effect of exchange rate changes on cash (42) 15 Cash, beginning of period 2,020 11,070 18,526					
Equipment (30,714) (23,415) Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred — (1,045) Proceeds from sales of property and equipment 1,687 3,530 Purchases of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities 11,131 10,342 Proceeds from sale of marketable securities 35,298 24,889 Purchase of commerce that facility borrowings 171,764 259,854 Revolving credit facility payments (144,723) (198,288) Purchase of common shares for treasury (8,533) (8,419) Sale of common shares from treasury 7,268 2,988 Dividends paid (1,070) (877) Proceeds from notes payable 19,629 5,434 Payments of notes payable (26,939) (14,771) Payments of finance leases (11,148) (759) Effect of exchange rate changes on cash (42) 15 Cash, beginning of period 2,020 11,070 18,526	Capital expenditures:				
Land and buildings (7,245) (3,633) Purchases of businesses, net of cash acquired and debt incurred — (1,045) Proceeds from sales of property and equipment 1,687 3,530 Purchases of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities 11,131 10,342 Net cash used in investing activities 35,298 24,898 Emactivities Revolving credit facility borrowings 111,764 259,854 Revolving credit facility payments (144,723) (198,288) Purchase of common shares for treasury 8,533 (8,419) Sale of common shares from treasury 8,533 (8,419) Sale of common shares from treasury 10,070 (877) Proceeds from notes payable 10,070 (877) Payments of notes payable 26,939 (14,711) Payments of finance leases 11,049 7,526 Met cash provided by financing activities 10,249 1,526 Ceffect of exchange rate changes on cash 42,29 1,51 Cash, begi		(30,714)		(23,415)
Purchases of businesses, net of cash acquired and debt incurred — (1,045) Proceeds from sales of property and equipment 1,687 3,530 Purchases of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities 11,131 10,342 Net cash used in investing activities Revolving credit facility borrowings 171,764 259,854 Revolving credit facility payments (144,723) (198,288) Purchase of common shares for treasury (8,533) (8,419) Sale of common shares from treasury (8,53) (8,419) Powdeds from notes payable 10,629 5,434 Payments of notes payable (26,939) 14,771 Payments of finance leases (26,939) 14,771 Payments of finance leases (26,939) 14,771 Poecease; increase in cash (42) 15 Cash, beginning of period 4,029 6,151 Cash, beginning of period 2,039 2,467 Supplemental cash flow information follows: 11,070 18,526 Interest paid	• •	,			
Proceeds from sales of property and equipment 1,687 3,530 Purchases of marketable securities (10,157) (10,677) Proceeds from sale of marketable securities Net cash used in investing activities 11,131 10,342 Financing activities Revolving credit facility borrowings 171,764 259,854 Revolving credit facility payments (144,723) (198,288) Purchase of common shares for treasury 8,533 (8,419) Sale of common shares from treasury 1,7268 2,988 Dividends paid 1,9629 5,434 Payments of notes payable 1,9629 5,434 Payments of notes payable 26,939 (14,713) Payments of finance leases 1,1149 7,559 Fifect of exchange rate changes on cash 4,129 6,151 Cash, beginning of period 4,029 6,151 Cash, beginning of period 2,11,070 18,256 Supplemental cash flow information follows: 1,11,070 18,256 The rest paid 5,526 4,430			_		
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Interest paid \$ 5,261 \$ 4,430	•	Ψ	15,077	Ψ	27,077
•		\$	5 261	\$	4 430
	Income taxes paid	Ψ	1,445	Ψ	4,430

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The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) March 30, 2024

(Amounts in thousands, except share data)

A. Basis of Financial Statement Preparation

The consolidated financial statements present the financial position, results of operations and cash flows of The Davey Tree Expert Company and its subsidiaries. When we refer to "we," "us," "our," the "Company," "Davey," or "Davey Tree", we mean The Davey Tree Expert Company and its subsidiaries, unless otherwise expressly stated or the context indicates otherwise.

We have prepared the accompanying unaudited condensed consolidated financial statements in accordance with accounting principles generally accepted in the United States ("U.S. GAAP"), as codified in the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC"), and with the rules and regulations of the Securities and Exchange Commission ("SEC") for interim financial information. The condensed consolidated financial statements include all adjustments which, in the opinion of management, are necessary for a fair presentation of the results for the interim periods presented. All such adjustments are of a normal, recurring nature. All intercompany accounts and transactions have been eliminated in consolidation.

Certain information and disclosures required by U.S. GAAP for complete financial statements have been omitted in accordance with the rules and regulations of the SEC. We suggest that these condensed consolidated financial statements be read in conjunction with the financial statements included in our annual report on Form 10-K for the year ended December 31, 2023 (the "2023 Annual Report").

Use of Estimates in Financial Statement Preparation—The preparation of financial statements in accordance with U.S. GAAP requires the use of estimates and assumptions that affect reported amounts. Our condensed consolidated financial statements include amounts that are based on management's best estimates and judgments. Estimates are used for, but not limited to, accounts receivable valuation, depreciable lives of fixed assets, long-lived asset and goodwill valuation, self-insurance accruals, income taxes, stock valuation and revenue recognition.

Our mitigation banking business creates and sells wetland, stream and other environmental credits and provides services to those engaged in permittee-responsible mitigation and environmental restoration. We record mitigation bank credit inventory at the lower of cost or net realizable value. Inventory costs are based on estimated total costs for each mitigation bank, which could change as we perform mitigation banking activities.

Our business continues to be impacted by a number of macro-economic factors, including higher fuel costs, interest rates and a highly competitive labor market, which have created an inflationary environment and cost pressures.

The Company's fiscal quarters each contain thirteen operating weeks, with the exception of the fourth quarter of a 53-week fiscal year, which contains fourteen operating weeks. The Company's fiscal quarter that ended March 30, 2024 is referred to as the first quarter of 2024, and the fiscal quarter ended April 1, 2023 is referred to as the first quarter of 2023.

Recent Accounting Guidance

Accounting Standards not yet Adopted

Accounting Standards Update 2023-07, Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures--In November 2023, the FASB issued ASU 2023-07, Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures. The

(Amounts in thousands, except share data)

new standard provides improvements to reportable segment disclosure requirements through amendments that require disclosure of significant segment expenses and other segment items on an interim and annual basis and requires all annual disclosures about a reportable segment's profit or loss and assets to be made on an interim basis. The standard also requires the disclosure of the chief operating decision maker's ("CODM") title and position and an explanation of how the CODM uses the reported measure(s) of segment profit or loss in assessing segment performance and deciding how to allocate resources. The standard also clarifies that if the CODM uses more than one measure in assessing segment performance and deciding how to allocate resources, a company may report the additional segment profit or loss measure(s) and that companies with a single reportable segment must provide all disclosures required by this amendment. The ASU is effective for fiscal years beginning after December 15, 2023, and interim periods within fiscal years beginning after December 15, 2024. The standard should be applied retrospectively to all prior periods presented in the financial statements. The Company is currently evaluating this guidance to determine the impact it may have on its consolidated financial statements.

Accounting Standards Update 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures—In December 2023, the FASB issued ASU 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures. The new standard was issued to improve transparency and decision usefulness of income tax disclosures by providing information that helps investors better understand how an entity's operations, tax risks, tax planning and operational opportunities affect its tax rate and prospects for future cash flows. The amendments in this update primarily relate to requiring greater disaggregated disclosure of information in the rate reconciliation, income taxes paid, income (loss) from continuing operations before income tax expense (benefit), and income tax expense (benefit) from continuing operations. The ASU is effective for fiscal years beginning after December 15, 2024, and early adoption is permitted. The standard can be applied prospectively or retrospectively. The Company is currently evaluating this guidance to determine the impact it may have on its consolidated financial statements.

B. Seasonality of Business

Due to the seasonality of our business, our operating results for the three months ended March 30, 2024 are not indicative of results that may be expected for any other interim period or for the year ending December 31, 2024. Our business seasonality traditionally results in higher revenues during the second and third quarters as compared with the first and fourth quarters of the year, while the methods of accounting for fixed costs, such as depreciation expense, amortization, rent and interest expense, are not significantly impacted by business seasonality.

C. Accounts Receivable, Net and Supplemental Balance-Sheet Information

Accounts receivable, net, consisted of the following:

Accounts receivable, net	 March 30, 2024	De	cember 31, 2023
Accounts receivable	\$ 238,553	\$	263,426
Unbilled receivables ⁽¹⁾	 110,242		99,485
	348,795		362,911
Less allowances for credit losses	 3,659		2,441
Accounts receivable, net	\$ 345,136	\$	360,470

Unbilled receivables consist of work-in-process in accordance with the terms of contracts, primarily with utility services customers.

(Amounts in thousands, except share data)

The following items comprised the amounts included in the balance sheets:

Other current assets	March 30, 2024	De	ecember 31, 2023
Refundable income taxes	\$ 3,54	5 \$	_
Prepaid expenses	30,94	7	44,534
Mitigation bank credit inventory	24,63	6	28,385
Assets invested for self-insurance	21,18	3	20,959
Payroll taxes refundable	21,61	8	22,591
Other	16	3	302
Total	\$ 102,09	2 \$	116,771
Property and equipment, net	March 30, 2024	De	ecember 31, 2023
Land and land improvements	\$ 28,43	5 \$	28,177
Buildings and leasehold improvements	106,85	4	99,964
Equipment	704,25	0	684,562
	839,53	9	812,703
Less accumulated depreciation	502,01	8	500,025
Total	\$ 337,52	1 \$	312,678
Other assets, noncurrent	March 30, 2024	Do	ecember 31, 2023
Investmentcost-method affiliate	\$ 1,63	0 \$	1,405
Deferred income taxes	6,00		6,001
Cloud computing arrangements	6		107
Other	4,30		4,362
Total	\$ 12,00		11,875
Accrued expenses	March 30, 2024		ecember 31, 2023
Employee compensation	\$ 17,38	7 \$	40,656
		2	14,483
Accrued compensated absences	14,91	3	,
Accrued compensated absences Self-insured medical claims	14,91 1,18		
1	· · · · · · · · · · · · · · · · · · ·	9	2,309
Self-insured medical claims	1,18	9 8	2,309 1,135
Self-insured medical claims Income tax payable	1,18 80	9 8 6	2,309 1,135 1,275
Self-insured medical claims Income tax payable Customer advances, deposits	1,18 80 3,29	9 8 6 0	2,309 1,135 1,275 6,017
Self-insured medical claims Income tax payable Customer advances, deposits Taxes, other than income	1,18 80 3,29 6,97	9 8 6 0 7	2,309 1,135 1,275 6,017 16,069 81,944
Self-insured medical claims Income tax payable Customer advances, deposits Taxes, other than income Other	1,18 80 3,29 6,97 13,82 \$ 58,39 March 30,	9 8 6 0 7 0 \$	2,309 1,135 1,275 6,017 16,069 81,944
Self-insured medical claims Income tax payable Customer advances, deposits Taxes, other than income Other Total Other current liabilities	1,18 80 3,29 6,97 13,82 \$ 58,39 March 30, 2024	9 8 6 0 7 0 \$ De	2,309 1,135 1,275 6,017 16,069 81,944 ecember 31, 2023
Self-insured medical claims Income tax payable Customer advances, deposits Taxes, other than income Other Total Other current liabilities Notes payable	1,18 80 3,29 6,97 13,82 \$ 58,39 March 30,	9 8 6 0 7 0 \$ De	2,309 1,135 1,275 6,017 16,069 81,944 ecember 31, 2023
Self-insured medical claims Income tax payable Customer advances, deposits Taxes, other than income Other Total Other current liabilities Notes payable Current portion of:	1,18 80 3,29 6,97 13,82 \$ 58,39 March 30, 2024 \$ 2,49	9 8 6 0 7 0 \$ D 0 \$	2,309 1,135 1,275 6,017 16,069 81,944 ecember 31, 2023
Self-insured medical claims Income tax payable Customer advances, deposits Taxes, other than income Other Total Other current liabilities Notes payable	1,18 80 3,29 6,97 13,82 \$ 58,39 March 30, 2024	9 8 6 0 7 0 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,309 1,135 1,275 6,017 16,069 81,944 ecember 31,

(Amounts in thousands, except share data)

Other noncurrent liabilities	March 202	,	Dec	cember 31, 2023
Non-qualified retirement plans	\$	5,808	\$	5,630
Other		5,798		6,096
Total	\$	11,606	\$	11,726

D. Business Combinations

We had no cash investments in businesses during the first three months of 2024. During the year ended December 31, 2023, our cash investments in businesses was \$21,746 and debt issued, in the form of notes payable to the sellers, was \$7,046. The results of operations of acquired businesses have been included in the condensed consolidated statements of operations beginning as of the effective dates of acquisition.

E. Marketable Securities

The following table summarizes available-for-sale debt securities held at March 30, 2024 and December 31, 2023 by asset type:

	Available-For-Sale Debt Securities										
	Amortized Cost			Gross Unrealized Gains	Gross Unrealized Losses			Fair Value Net Carrying Amount)			
March 30, 2024											
Fixed maturity:											
United States Government and agency securities	\$	34,812	\$	166	\$	(32)	\$	34,946			
Corporate notes and bonds		260				_		260			
Total available-for-sale debt securities	\$	35,072	\$	166	\$	(32)	\$	35,206			
December 31, 2023 Fixed maturity:											
United States Government and agency securities	\$	36,409	\$	411	\$	(18)	\$	36,802			
Corporate notes and bonds		260				_		260			
Total available-for-sale debt securities	\$	36,669	\$	411	\$	(18)	\$	37,062			

Marketable securities are composed of available-for-sale debt securities and marketable equity securities and all marketable securities are held at fair value. We carry a portion of our marketable securities portfolio in long-term assets since they are generally held for the settlement of our insurance claims processed through our wholly owned captive insurance subsidiary.

Available-for-sale debt securities are included in other current assets and marketable securities and other investments totaling \$35,206 and \$37,062 at March 30, 2024 and December 31, 2023, respectively. Realized gains and losses on sales of available-for-sale debt securities are recognized in net income on the specific identification basis. Changes in the fair values of available-for-sale debt securities that are determined to be holding gains or losses are recorded through accumulated other comprehensive income (loss) net of applicable taxes, within shareholders' equity. In assessing whether a credit loss exists, we evaluate our ability to hold the investment, the strength of the underlying collateral and the extent to which the investment's amortized cost or cost, as appropriate, exceeds its related fair value.

(Amounts in thousands, except share data)

We held \$13,510 and \$12,102 in marketable equity securities as of March 30, 2024 and December 31, 2023, respectively. Realized and unrealized gains and losses on marketable equity securities are included in other income (expense) in the Consolidated Statements of Operations.

The net carrying values of available-for-sale debt securities at March 30, 2024 by contractual maturity, are shown below. Expected maturities may differ from contractual maturities because the issuers of the securities may have the right to prepay obligations without prepayment penalties.

	Amortized Cost		F	air Value
Due:				
Less than one year	\$	15,118	\$	15,191
One year through five years		19,954		20,015
Six years through ten years		_		_
After ten years				_
Total	\$	35,072	\$	35,206

F. Identified Intangible Assets and Goodwill, Net

The carrying amounts of the identified intangible assets and goodwill acquired in connection with our acquisitions were as follows:

		March 30, 2024					December 31, 2023					
		Carrying Amount		• •		• •		Accumulated Amortization		Carrying Amount	Accumulated Amortization	
Amortized intangible assets:												
Customer lists/relationships	\$	41,535	\$	29,962	\$	41,679	\$	29,252				
Employment-related		13,139		10,342		13,007		9,957				
Tradenames		12,856		8,383		12,860		8,123				
Amortized intangible assets	-	67,530	\$	48,687		67,546	\$	47,332				
Less accumulated amortization		48,687				47,332						
Identified intangible assets, net	\$	18,843			\$	20,214						
Goodwill	\$	84,739			\$	84,800						

(Amounts in thousands, except share data)

The changes in the carrying amounts of goodwill, by segment, for the three months ended March 30, 2024 and the year ended December 31, 2023 were as follows:

	lance at ary 1, 2024	Acq	quisitions	and	Station Other stments	alance at ch 30, 2024
Utility	\$ 4,941	\$	_	\$	_	\$ 4,941
Residential and Commercial	 79,859		_		(61)	79,798
Total	\$ 84,800	\$	_	\$	(61)	\$ 84,739
				Т	-1-4*	

	nce at ry 1, 2023	Acquisitions	Translation and Other Adjustments	De	Balance at ecember 31, 2023
Utility	\$ 4,941	\$ _	\$ _	\$	4,941
Residential and Commercial	 65,166	 14,758	 (65)		79,859
Total	\$ 70,107	\$ 14,758	\$ (65)	\$	84,800

Estimated future aggregate amortization expense of intangible assets--The estimated future aggregate amortization expense of intangible assets, as of March 30, 2024, was as follows:

E-4'----4--1 E-4-----

	A	Estimated Future mortization Expense
Remaining nine months of 2024	\$	3,809
2025		4,357
2026		3,517
2027		2,932
2028		2,136
2029		1,685
Thereafter		407
	\$	18,843

G. Short and Long-Term Debt and Commitments Related to Letters of Credit

We have short-term lines of credit with several banks totaling \$11,108. At March 30, 2024, we had \$6,340 available under the lines of credit with borrowings outstanding of \$2,499 and \$2,269 committed through issued letters of credit. Borrowings outstanding generally bear interest at the bank's prime rate or SOFR plus a margin adjustment of 1.86%.

(Amounts in thousands, except share data)

Our long-term debt consisted of the following:

	March 3 2024	0,	December 31, 2023
Revolving credit facility:			_
Swing-line borrowings	\$ 13	,658 \$	6,616
SOFR borrowings	155	,000	135,000
	168	,658	141,616
Senior unsecured notes:			
3.99% Senior unsecured notes	50	,000	50,000
4.00% Senior unsecured notes	25	,000	25,000
6.19% Senior unsecured notes	75	,000	75,000
	150	,000	150,000
Term loans	23	,164	32,442
	341	,822	324,058
Less debt issuance costs		412	452
Less current portion	31	,987	40,429
	\$ 309	,423 \$	283,177

Revolving Credit Facility--In August 2021, the Company amended and restated its revolving credit facility with its existing bank group. The amended and restated credit agreement, which expires in August 2026, permits borrowings, as defined, of up to \$325,000, including a letter of credit sublimit of \$150,000 and a swing-line commitment of \$30,000. Under certain circumstances, the amount available under the revolving credit facility may be increased to \$425,000. The revolving credit facility contains certain affirmative and negative covenants customary for this type of facility and includes financial covenant ratios with respect to a maximum leverage ratio (not to exceed 3.00 to 1.00 with exceptions in case of material acquisitions) and a minimum interest coverage ratio (not less than 3.00 to 1.00), in each case subject to certain further restrictions as described in the credit agreement. As of March 30, 2024, we had unused commitments under the facility approximating \$153,718, with \$171,282 committed, consisting of borrowings of \$168,658 and issued letters of credit of \$2,624.

In January 2023, we amended the amended and restated credit agreement to update the benchmark interest rate provisions to replace LIBOR with the Secured Overnight Financing Rate ("SOFR"). Following the amendment, borrowings outstanding bear interest, at Davey Tree's option, of either (a) the base rate or (b) SOFR plus a margin adjustment ranging from .875% to 1.50%--with the margin adjustments based on the Company's leverage ratio at the time of borrowing. The base rate is the greater of (i) the agent bank's prime rate, (ii) Adjusted Term SOFR plus 1.50%, or (iii) the federal funds rate plus .50%. A commitment fee ranging from .10% to .225% is also required based on the average daily unborrowed commitment.

3.99% Senior Unsecured Notes--On September 21, 2018, we issued 3.99% Senior Notes, Series A (the "3.99% Senior Notes"), in the aggregate principal amount of \$50,000. The 3.99% Senior Notes are due September 21, 2028.

The 3.99% Senior Notes were issued pursuant to a Note Purchase and Private Shelf Agreement (the "Note Purchase and Shelf Agreement") between the Company, PGIM, Inc. and the purchasers of the 3.99% Senior Notes, which was amended in September 2021. Among other things, the amendment increased the total facility limit to \$150,000 and extended the issuance period for subsequent series of promissory notes to be issued and sold pursuant to the Note Purchase and Shelf Agreement to September 2024. The amendment also amended certain provisions and covenants to generally conform them to the corresponding provisions and covenants in the amended and

(Amounts in thousands, except share data)

restated revolving credit agreement. In addition, the amendment and restatement of the revolving credit agreement in August 2021 provided that the Company is permitted to incur indebtedness arising under the Note Purchase and Shelf Agreement in an aggregate principal amount not to exceed \$150,000. As the Company has previously issued notes in an aggregate amount of \$150,000 under the Note Purchase and Shelf Agreement, it no longer has capacity to issue subsequent series of promissory notes pursuant to the Note Purchase and Shelf Agreement (the "Shelf Notes").

The 3.99% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commence on September 21, 2024 (the sixth anniversary of issuance). The Note Purchase and Shelf Agreement contains customary events of default and covenants related to limitations on indebtedness and transactions with affiliates and the maintenance of certain financial ratios. The Company may prepay at any time all, or from time to time any part of, the outstanding principal amount of the 3.99% Senior Notes, subject to the payment of a make-whole amount.

4.00% Senior Unsecured Notes--On February 5, 2019, we issued 4.00% Senior Notes, Series B (the "4.00% Senior Notes") pursuant to the Note Purchase and Shelf Agreement in the aggregate principal amount of \$25,000. The 4.00% Senior Notes are due September 21, 2028. The 4.00% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable semiannually and five equal, annual principal payments commence on September 21, 2024.

6.19% Senior Unsecured Notes--On November 28, 2023, we issued 6.19% Senior Notes, Series C (the "6.19% Senior Notes") pursuant to the Note Purchase and Shelf Agreement in the aggregate principal amount of \$75,000. The 6.19% Senior Notes are due November 28, 2028. The 6.19% Senior Notes are equal in right of payment with our revolving credit facility and all other senior unsecured obligations of the Company. Interest is payable quarterly and three annual principal payments commence on November 28, 2026.

The net proceeds of all senior notes were used to pay down borrowings under our revolving credit facility.

Term loans-Periodically, the Company will enter into term loans for the procurement of insurance or to finance acquisitions.

Aggregate Maturities of Long-Term Debt--Aggregate maturities of long-term debt based on the principal amounts outstanding at March 30, 2024 were as follows: 2024--\$31,150; 2025--\$19,848; 2026--\$200,824; 2027--\$45,000; 2028--\$45,000; and 2029 and thereafter--\$0.

Accounts Receivable Securitization Facility--In June 2023, the Company amended its Accounts Receivable Securitization Facility (the "AR Securitization program") to extend the scheduled termination date for an additional one-year period, to July 21, 2024. In addition to extending the termination date for another year, the amendment allows the borrower, a wholly-owned subsidiary of the Company, under certain circumstances, to increase the limit of its AR Securitization facility to \$150,000.

The AR Securitization program has a limit of \$90,000, of which \$89,689 was issued for LCs as of March 30, 2024 and December 31, 2023.

Under the AR Securitization program, Davey Tree transfers by selling or contributing current and future trade receivables to a wholly-owned, bankruptcy-remote financing subsidiary which pledges a perfected first priority security interest in the trade receivables--equal to the issued LCs as of March 30, 2024--to the bank in exchange for the bank issuing LCs.

(Amounts in thousands, except share data)

Fees payable to the bank include: (a) an LC issuance fee, payable on each settlement date, in the amount of .90% per annum on the aggregate amount of all LCs outstanding plus outstanding reimbursement obligations (e.g., arising from drawn LCs), if any, and (b) an unused LC fee, payable monthly, equal to (i) .35% per annum for each day on which the sum of the total LCs outstanding plus any outstanding reimbursement obligations is greater than or equal to 50% of the facility limit and (ii) .45% per annum for each day on which the sum of the total LCs outstanding plus any outstanding reimbursement obligations is less than 50% of the facility limit. If an LC is drawn and the bank is not immediately reimbursed in full for the drawn amount, any outstanding reimbursement obligation will accrue interest at a per annum rate equal to the term SOFR, plus .10% or, in certain circumstances, a base rate equal to the greatest of (i) the bank's prime rate, (ii) the federal funds rate plus .50% and (iii) 1.00% above the Daily one month SOFR plus .10% and, following any default, 2.00% plus the greater of (a) the term SOFR plus .10% and (b) a base rate equal to the greatest of (i), (ii) and (iii) above.

The agreements underlying the AR Securitization program contain various customary representations and warranties, covenants, and default provisions which provide for the termination and acceleration of the commitments under the AR Securitization program in circumstances including, but not limited to, failure to make payments when due, breach of a representation, warranty or covenant, certain insolvency events or failure to maintain the security interest in the trade receivables, and defaults under other material indebtedness.

Total Commitments Related to Issued Letters of Credit--As of March 30, 2024, total commitments related to issued LCs were \$94,582, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,269 were issued under short-term lines of credit. As of December 31, 2023, total commitments related to issued LCs were \$94,702, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,389 were issued under short-term lines of credit.

As of March 30, 2024, we were in compliance with all debt covenants.

(Amounts in thousands, except share data)

H. Leases

We lease certain office and parking facilities, warehouse space, equipment, vehicles and information technology equipment under operating and finance leases. Lease expense for these leases is recognized within the Condensed Consolidated Statements of Operations on a straight-line basis over the lease term, with variable lease payments recognized in the period those payments are incurred. The following table summarizes the amounts recognized in our Condensed Consolidated Balance Sheet related to leases:

	Condensed Consolidated Balance Sheet Classification	_ N	March 30, 2024	December 31, 2023	
Assets					
Operating lease assets	Right-of-use assets - operating leases	\$	111,408	\$	110,248
Finance lease assets	Property and equipment, net		20,188		18,613
Total lease assets		\$	131,596	\$	128,861
Liabilities					
Current operating lease liabilities	Other current liabilities	\$	39,602	\$	39,043
Non-current operating lease liabilities	Lease liabilities - operating leases		72,014		71,134
Total operating lease liabilities			111,616		110,177
Current portion of finance lease liabilities	Current portion of long-term debt and finance lease liabilities		5,503		4,794
Non-current finance lease liabilities	Lease liabilities - finance leases		14,682		13,544
Total finance lease liabilities			20,185		18,338
Total lease liabilities		\$	131,801	\$	128,515

The components of lease cost recognized within our Condensed Consolidated Statements of Operations were as follows:

	Condensed Consolidated Statements of Operations Classification		Three Mon	nths Ended		
			arch 30, 2024	A	April 1, 2023	
Operating lease cost	Operating expense	\$	5,934	\$	7,746	
Operating lease cost	Selling expense		2,648		3,113	
Operating lease cost	General and administrative expense		261		290	
Finance lease cost:						
Amortization of right-of-use assets	Depreciation and amortization		1,419		855	
Interest expense on lease liabilities	Interest expense		200		90	
Other lease cost (1)	Operating expense		1,943		1,448	
Other lease cost (1)	Selling expense		375		487	
Other lease cost (1)	General and administrative expense		(42)		26	
Total lease cost		\$	12,738	\$	14,055	

⁽¹⁾ Other lease cost includes short-term lease costs and variable lease costs.

We often have options to renew lease terms for buildings and other assets. The exercise of lease renewal options is generally at our sole discretion. In addition, certain lease agreements may be terminated prior to their original expiration date at our discretion. We evaluate each renewal and termination option at the lease commencement date to determine if we are reasonably certain to exercise the option on

(Amounts in thousands, except share data)

the basis of economic factors. The weighted average remaining lease terms as of March 30, 2024 was 3.6 years for operating leases and 4.4 years for finance leases.

The discount rate implicit within our leases is generally not determinable, and therefore the Company determines the discount rate based on its incremental borrowing rate. The incremental borrowing rate for each lease is determined based on its term and the currency in which lease payments are made, adjusted for the impacts of collateral. The weighted average discount rates used to measure our lease liabilities as of March 30, 2024 were 4.20% for operating leases and 4.47% for finance leases.

Supplemental Cash Flow Information Related to Leases		Three Months Ended					
		March 30, 2024		April 1, 2023			
Cash paid for amounts included in the measurement of lease liabilities:							
Operating cash flows from operating leases	\$	(11,919)	\$	(10,968)			
Operating cash flows from finance leases		(200)		(90)			
Financing cash flows from finance leases		(1,148)		(759)			
Right-of-use assets obtained in exchange for lease obligations:							
Operating leases		13,266		15,410			
Finance leases		2,995		2,125			
Maturity Analysis of Lease Liabilities		As of March 30, 2024		0, 2024			
		Operating Leases		Finance Leases			
Remaining nine months of 2024	\$	33,266	\$	4,789			
2025		36,683		5,632			
2026		24,365		4,761			
2027		13,719		2,863			
2028		6,256		2,033			
2029		2,492		1,242			
Thereafter		3,433		886			
Total lease payments		120,214		22,206			
Less interest		8,598		2,021			

I. Stock-Based Compensation

Our shareholders approved the 2014 Omnibus Stock Plan (the "2014 Stock Plan") at our annual meeting of shareholders on May 20, 2014. The 2014 Stock Plan replaced the expired 2004 Omnibus Stock Plan (the "2004 plan") previously approved by the shareholders in 2004. The 2014 Stock Plan is administered by the Compensation Committee of the Board of Directors and has a term of ten years. All directors of the Company and employees of the Company and its subsidiaries are eligible to participate in the 2014 Stock Plan. The 2014 Stock Plan (similar to the 2004 plan) continues the maintenance of the Employee Stock Purchase Plan, as well as provisions for the grant of stock options and other stock-based incentives. The 2014 Stock Plan provides for the grant of five percent of the number of the Company's common shares outstanding as of the first day of each fiscal year plus the number of common shares that were available for grant of awards, but not granted, in prior years. In no event, however, may the number of common shares available for the grant of awards in any fiscal year exceed ten percent of the common shares outstanding as of the first day of that fiscal year. Common shares subject to an award

(Amounts in thousands, except share data)

that is forfeited, terminated, or canceled without having been exercised are generally added back to the number of shares available for grant under the 2014 Stock Plan.

Stock-based compensation expense under all share-based payment plans -- our Employee Stock Purchase Plan, stock option plans, stock-settled stock appreciation rights ("SSARs") and restricted stock units ("RSUs") -- was included in the results of operations as follows:

	Three Mo	· •		
	March 30, 2024		April 1, 2023	
Compensation expense, all share-based payment plans	\$ 1,907	\$	1,690	

Stock-based compensation consisted of the following:

Employee Stock Purchase Plan--Under the Employee Stock Purchase Plan, all full-time employees with one year of service are eligible to purchase, through payroll deduction, common shares. Employee purchases under the Employee Stock Purchase Plan are at 85% of the fair market value of the common shares--a 15% discount. We recognize compensation costs as payroll deductions are made. The 15% discount of total shares purchased under the plan resulted in compensation cost of \$487 being recognized for the three months ended March 30, 2024 and \$445 for the three months ended April 1, 2023.

Stock Options Plan--The stock options outstanding were awarded under a graded vesting schedule, measured at fair value, and have a term of ten years. Compensation costs for stock options are recognized over the requisite service period on the straight-line recognition method. Compensation cost recognized for stock options was \$39 for the three months ended March 30, 2024 and \$65 for the three months ended April 1, 2023. Beginning in 2021, management and the Compensation Committee replaced the issuance of stock options with performance-based restricted stock units ("PRSUs") for certain employees.

Restricted Stock Units--During the three months ended March 30, 2024, the Compensation Committee awarded 72,245 PRSUs to certain management employees. The Compensation Committee made similar awards in prior periods. The awards vest over specified periods. The following table summarizes PRSUs and RSUs as of March 30, 2024.

Restricted Stock Units	Number of Stock Units	Average Grant Date		Weighted- Average Remaining Contractual Life	nrecognized ompensation Cost	ggregate ntrinsic Value
Unvested, January 1, 2024	933,843	\$	16.02			
Granted	72,245		21.94			
Forfeited	(5,341)		15.89			
Vested	(187,695)		14.32			
Unvested, March 30, 2024	813,052	\$	16.94	1.4 years	\$ 5,882	\$ 18,050
Employee PRSUs	764,781	\$	16.94	1.4 years	\$ 5,574	\$ 16,978
Nonemployee Director RSUs	48,271	\$	16.79	1.1 years	\$ 308	\$ 1,072

Compensation cost for PRSUs and RSUs is determined using a fair-value method and amortized on the straight-line recognition method over the requisite service period. "Intrinsic value" is defined as the amount by which the fair market value of a common share exceeds the

(Amounts in thousands, except share data)

grant date price of a PRSU or an RSU. Compensation expense on PRSUs and RSUs totaled \$1,381 for the three months ended March 30, 2024 and \$1,180 for the three months ended April 1, 2023.

We estimated the fair value of each stock-based award on the date of grant using a binomial option-pricing model. The binomial model considers a range of assumptions related to volatility, risk-free interest rate and employee exercise behavior. Expected volatilities utilized in the binomial model are based on historical volatility of our stock prices and other factors. Similarly, the dividend yield is based on historical experience and expected future changes. The binomial model also incorporates exercise and forfeiture assumptions based on an analysis of historical data. The expected life of the stock-based awards is derived from the output of the binomial model and represents the period of time that awards granted are expected to be outstanding.

The fair values of stock-based awards granted were estimated at the dates of grant with the following weighted-average assumptions.

	Three Mont	hs Ended
	March 30, 2024	April 1, 2023
Volatility rate	9.5 %	9.6 %
Risk-free interest rate	4.3 %	4.6 %
Expected dividend yield	.4 %	.4 %
Expected life of awards (years)	3.0	3.0

General Stock Option Information—The following table summarizes activity under the stock option plans for the three months ended March 30, 2024.

Stock Options	Number of Options Outstanding	Average as Exercise		Average Remaining Exercise Contractual			Aggregate Intrinsic Value
Outstanding, January 1, 2024	1,688,831	\$	9.04				
Granted							
Exercised	(12,256)		8.08				
Forfeited	_		_				
Outstanding, March 30, 2024	1,676,575	\$	9.05	3.2 years	\$ 22,047		
Exercisable, March 30, 2024	1,498,678	\$	8.74	2.9 years	\$ 20,172		

As of March 30, 2024, there was approximately \$116 of unrecognized compensation cost related to stock options outstanding. The cost is expected to be recognized over a weighted-average period of 0.7 years. "Intrinsic value" is defined as the amount by which the market price of a common share exceeds the exercise price of an option.

Common shares are issued from treasury upon the exercise of stock options and SSARs, the vesting of RSUs and PRSUs or purchases under the Employee Stock Purchase Plan.

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The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) March 30, 2024

(Amounts in thousands, except share data)

J. Income Taxes

Our income tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. Each quarter we update our estimate of the annual effective tax rate and, if our estimated annual tax rate changes, we make a cumulative adjustment. The estimated annual effective tax rate for the three months ended March 30, 2024 was 29.2%. Our actual effective tax rate was 51.3% and 18.8% for the three months ended March 30, 2024 and April 1, 2023, respectively. The change in the effective tax rate from statutory tax rates was primarily due to the impact of favorable discrete items which are a set amount and therefore have a larger impact on the rate based on our net income before tax in the first three months compared to the impact they will have on the rate for the full year.

As of March 30, 2024, we had unrecognized tax benefits of \$1,047, of which \$397 would affect our effective rate if recognized, and accrued interest expense related to unrecognized benefits of \$51. At December 31, 2023, we had unrecognized tax benefits of \$1,022, of which \$369 would affect our effective rate if recognized, and accrued interest expense related to unrecognized benefits of \$47. Unrecognized tax benefits are the differences between a tax position taken, or expected to be taken, in a tax return, and the benefit recognized for financial reporting purposes.

We recognize interest accrued related to unrecognized tax benefits in income tax expense. Penalties, if incurred, would be recognized as a component of income tax expense.

The Company is routinely under audit by U.S. federal, state and local authorities and Canadian authorities in the area of income tax. These audits include questioning the timing and the amount of income and deductions and the allocation of income and deductions among various tax jurisdictions. With the exception of U.S. state jurisdictions and Canada, the Company is no longer subject to examination by tax authorities for the years through 2018. As of March 30, 2024, we believe it is reasonably possible that the total amount of unrecognized tax benefits will not significantly increase or decrease.

K. Accumulated Other Comprehensive Income (Loss)

Comprehensive income (or loss) is comprised of net income (or net loss) and other components, including foreign currency translation adjustments and defined benefit pension plan adjustments.

(Amounts in thousands, except share data)

The following summarizes the components of other comprehensive income (loss) accumulated in shareholders' equity for the three months ended March 30, 2024 and April 1, 2023:

Three Months Ended March 30, 2024	Foreign Currency	Available-for- Sale Securities		Defined Benefit Pension Plans	Accumulated Other Comprehensive Income (Loss)	
Balance at January 1, 2024	\$ (4,922)	\$	92	\$ 45	\$	(4,785)
Other comprehensive income (loss) before reclassifications						
Translation adjustment	\$ (581)	\$	_	\$ _	\$	(581)
Unrealized losses	_		(152)	_		(152)
Tax effect	 		16			16
Net of tax amount	(581)		(136)			(717)
Balance at March 30, 2024	\$ (5,503)	\$	(44)	\$ 45	\$	(5,502)
Three Months Ended April 1, 2023	Foreign Currency		ailable-for- Sale Securities	Defined Benefit Pension Plans	Coı	ecumulated Other nprehensive come (Loss)
Three Months Ended April 1, 2023 Balance at January 1, 2023	0		Sale	\$ Benefit Pension	Coı	Other nprehensive
	 Currency		Sale Securities	\$ Benefit Pension Plans	Coı	Other mprehensive come (Loss)
Balance at January 1, 2023	 Currency		Sale Securities	\$ Benefit Pension Plans	Coı	Other mprehensive come (Loss)
Balance at January 1, 2023 Other comprehensive income (loss) before reclassifications	\$ (5,511)	\$	Sale Securities	Benefit Pension Plans	Cor Inc	Other mprehensive come (Loss) (5,588)
Balance at January 1, 2023 Other comprehensive income (loss) before reclassifications Translation adjustment	\$ (5,511)	\$	Sale Securities (199)	Benefit Pension Plans	Cor Inc	Other mprehensive come (Loss) (5,588)
Balance at January 1, 2023 Other comprehensive income (loss) before reclassifications Translation adjustment Unrealized losses Amounts reclassified from accumulated other comprehensive	\$ (5,511)	\$	Sale Securities (199) — (49)	Benefit Pension Plans	Cor Inc	Other mprehensive come (Loss) (5,588) 31 (49)
Balance at January 1, 2023 Other comprehensive income (loss) before reclassifications Translation adjustment Unrealized losses Amounts reclassified from accumulated other comprehensive income (loss)	\$ (5,511)	\$	Sale Securities (199) (49) (26)	Benefit Pension Plans	Cor Inc	Other mprehensive come (Loss) (5,588) 31 (49) (26)

There were no changes in defined benefit pension plans for either the three months ended March 30, 2024 or April 1, 2023. Changes in defined benefit pension plans are included in net periodic pension expense classified in the condensed consolidated statement of operations as general and administrative expense or other income (expense).

(Amounts in thousands, except share data)

L. Per Share Amounts and Common and Redeemable Shares Outstanding

We calculate our basic earnings per share by dividing net income or net loss by the weighted average number of common shares outstanding during the period. Diluted earnings per share are calculated in a similar manner, but include the effect of dilutive securities. To the extent these securities are antidilutive, they are excluded from the calculation of earnings per share. The per share amounts were computed as follows:

	Three Mon	ths Ended		
	March 30, 2024	April 1, 2023		
Income available to common shareholders:				
Net (loss) income	\$ (2,275)	\$ 5,996		
Weighted-average shares (in thousands):				
Basic:				
Outstanding	41,517	42,747		
Partially-paid share subscriptions	315	330		
Basic weighted-average shares	41,832	43,077		
Diluted:				
Basic from above	41,832	43,077		
Incremental shares from assumed:				
Exercise of stock subscription purchase rights		5		
Exercise of stock options and awards		2,040		
Diluted weighted-average shares	41,832	45,122		
Net (loss) income per share:				
Basic	\$ (.05)	\$.14		
Diluted	\$ (.05)	\$.13		
Audiditation and an about the Court Calculations				
Antidilutive amounts excluded from Calculation:	72			
Exercise of stock subscription purchase rights	72	_		
Exercise of stock options and awards	1,802	_		

The potentially dilutive shares were excluded from the calculation of diluted net loss per share for the three months ended March 30, 2024 because their effect would have been anti-dilutive.

(Amounts in thousands, except share data)

Common and Redeemable Shares Outstanding--A summary of the activity of the common and redeemable shares outstanding for the three months ended March 30, 2024 was as follows:

	Common Shares Net of Treasury Shares	Redeemable Shares	Total
Shares outstanding at January 1, 2024	32,848,308	8,499,086	41,347,394
Shares purchased	(365,026)	(19,555)	(384,581)
Shares sold	32	165,353	165,385
Options and awards exercised	376,296		376,296
Shares outstanding at March 30, 2024	32,859,610	8,644,884	41,504,494

On March 30, 2024, we had 41,504,494 common and redeemable shares outstanding, employee options exercisable to purchase 1,498,678 common shares, partially-paid subscriptions for 1,259,250 common shares and purchase rights outstanding for 455,754 common shares.

2022 Subscription Offering

Beginning April 2022, the Company offered to eligible employees and nonemployee directors the right to subscribe to a maximum of 2,666,667 common shares of the Company (including shares that may be issued upon the exercise of stock rights) at \$18.10 per share in accordance with the provisions of The Davey Tree Expert Company 2014 Omnibus Stock Plan and the rules of the Compensation Committee of the Company's Board of Directors. The offering period ended on August 1, 2022 and resulted in the subscription of 1,476,250 common shares for \$26,720 at \$18.10 per share.

Participants in the subscription offering who purchased common shares for an aggregate purchase price of less than \$5 were required to pay with cash. All participants (excluding Company directors and officers) purchasing common shares for an aggregate purchase price of \$5 or more had an option to finance their purchase through a down-payment of at least 10% of the total purchase price and a seven-year promissory note for the balance due with interest at the greater of 2.00% or the applicable federal rate in effect as of August 1, 2022, which was 3.15%. Payments on the promissory note can be made either by payroll deductions or annual lump-sum payments of both principal and interest. Common shares purchased in the offering were pledged as security for the payment of the promissory note, and the common shares will not be issued until the promissory note is paid-in-full. Dividends will be paid on all subscribed shares, subject to forfeiture to the extent that payment is not ultimately made for the shares.

All participants in the offering who purchased in excess of \$5 of common shares were granted a "right" to purchase one additional common share at a price of \$18.10 per share for every three common shares purchased in the offering. As a result of the stock subscription, rights to purchase 489,169 common shares were granted. Each right may be exercised at the rate of one-seventh per year and will expire seven years after the date that the right was granted. A purchaser may not exercise a right once he or she ceases to be the Company's employee or non-employee director, as applicable.

(Amounts in thousands, except share data)

M. Operations by Business Segment

We provide a wide range of arboricultural, horticultural, environmental and consulting services to residential, utility, commercial and government entities throughout the United States and Canada. We have two reportable operating segments organized by type or class of customer: Residential and Commercial, and Utility.

Residential and Commercial--Residential and Commercial provides services to our residential and commercial customers including: the treatment, preservation, maintenance, removal and planting of trees, shrubs and other plant life; the practice of landscaping, grounds maintenance, tree surgery, tree feeding and tree spraying; the application of fertilizer, herbicides and insecticides; and natural resource management and consulting, forestry research and development, and environmental planning.

Utility--Utility is principally engaged in providing services to our utility customers--investor-owned, municipal utilities, and rural electric cooperatives--including: the practice of line-clearing and vegetation management around power lines and rights-of-way and chemical brush control, natural resource management and consulting, forestry research and development, and environmental planning.

All other operating activities, including research, technical support and laboratory diagnostic facilities, are included in "All Other."

Measurement of Segment Profit and Loss and Segment Assets--We evaluate performance and allocate resources based primarily on operating income and also actively manage business unit operating assets. Segment information, including reconciling adjustments, is presented consistent with the basis described in our 2023 Annual Report.

Segment information reconciled to the condensed consolidated financial statements was as follows:

	Utility	 esidential and mmercial	All Other	econciling ljustments	Co	onsolidated
Three Months Ended March 30, 2024						
Revenues	\$ 241,336	\$ 162,850	\$ 623	\$ _	\$	404,809
Income (loss) from operations	 13,310	 (2,605)	(7,531)	(2,940) (a)		234
Interest expense	,			(4,067)		(4,067)
Interest income				526		526
Other income (expense), net				(1,364)		(1,364)
Income before income taxes					\$	(4,671)
Segment assets, total	\$ 369,416	\$ 377,319	\$ 	\$ 534,935 (b)	\$	1,281,670
Three Months Ended April 1, 2023						
Revenues	\$ 224,576	\$ 146,208	\$ 550	\$ _	\$	371,334
Income (loss) from operations	16,034	 (257)	 (4,024)	(246) (a)		11,507
Interest expense	,			(3,871)		(3,871)
Interest income				399		399
Other income (expense), net				(651)		(651)
Income before income taxes					\$	7,384
Segment assets, total	\$ 399,853	\$ 299,896	\$ 	\$ 304,491 (b)	\$	1,004,240

(Amounts in thousands, except share data)

Reconciling adjustments from segment reporting to the condensed consolidated financial statements include unallocated corporate items:

- (a) Reclassification of depreciation expense and allocation of corporate expenses.
- (b) Corporate assets include cash, prepaid expenses, corporate facilities, enterprise-wide information systems and other nonoperating assets.

N. Revenue Recognition

We recognize revenue in accordance with ASC Topic 606, Revenue from Contracts with Customers.

Nature of Performance Obligations and Significant Judgments

At contract inception, the Company assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promised good or service (or bundle of goods and services) that is distinct. To identify the performance obligations, the Company considers each of the goods or services promised in the contract regardless of whether they are explicitly stated or are implied by customary business practices.

Our contracts with our customers generally originate upon the completion of a quote for services for residential and commercial customers or the receipt of a purchase order (or similar work order) for utility customers. In some cases, our contracts are governed by master services agreements, in which case our contract under ASC 606 consists of the combination of the master services agreement and the quote/purchase order. Many of our contracts have a stated duration of one year or less or contain termination clauses that allow the customer to cancel the contract after a specified notice period, which is typically less than 90 days. Due to the fact that many of our arrangements allow the customer to terminate for convenience, the duration of the contract for revenue recognition purposes generally does not extend beyond the services that we have actually transferred. As a result, many of our contracts are, in effect, day-to-day or month-to-month contracts.

(Amounts in thousands, except share data)

Disaggregation of Revenue

The following tables disaggregate our revenue for the three months ended March 30, 2024 and April 1, 2023 by major sources:

		T		esidential and				***
Three Months Ended March 30, 2024		Utility	<u>Co</u>	mmercial	All Other		Consolidated	
Type of service:		4.40.440	Φ.	00.770	Φ.	(100)	Φ.	221 521
Tree and plant care	\$	149,419	\$	82,752	\$	(480)	\$	231,691
Grounds maintenance		_		32,745		_		32,745
Storm damage services		4,932		2,737		_		7,669
Consulting and other		86,985		44,616		1,103		132,704
Total revenues	\$	241,336	\$	162,850	\$	623	\$	404,809
Geography:								
United States	\$	228,007	\$	153,449	\$	623	\$	382,079
Canada		13,329		9,401		_		22,730
- WW							Ф	404.000
Total revenues	\$	241,336	\$	162,850	\$	623	\$	404,809
	\$	241,336 Utility	Ro	esidential and ommercial	\$	All Other		onsolidated
Total revenues	<u>\$</u>	· · ·	Ro	esidential and	<u>\$</u>			
Total revenues Three Months Ended April 1, 2023	\$ \$	· · ·	Ro	esidential and	\$		C	
Three Months Ended April 1, 2023 Type of service:		Utility	Ro Co	esidential and ommercial	_	All Other	C	onsolidated
Three Months Ended April 1, 2023 Type of service: Tree and plant care		Utility	Ro Co	esidential and mmercial	_	All Other	C	onsolidated 224,276
Three Months Ended April 1, 2023 Type of service: Tree and plant care Grounds maintenance		Utility 142,589	Ro Co	esidential and ommercial 81,824 28,023	_	All Other	C	224,276 28,023
Three Months Ended April 1, 2023 Type of service: Tree and plant care Grounds maintenance Storm damage services		Utility 142,589 — 3,973	Ro Co	esidential and mmercial 81,824 28,023 5,022	_	All Other (137) — —	C	224,276 28,023 8,995
Three Months Ended April 1, 2023 Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other	\$	Utility 142,589 3,973 78,014	Ro Co \$	81,824 28,023 5,022 31,339	\$	(137) — — — 687	C (\$	224,276 28,023 8,995 110,040
Three Months Ended April 1, 2023 Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other Total revenues	\$	Utility 142,589 3,973 78,014	Ro Co \$	81,824 28,023 5,022 31,339	\$	(137) — — — 687	C (\$	224,276 28,023 8,995 110,040
Three Months Ended April 1, 2023 Type of service: Tree and plant care Grounds maintenance Storm damage services Consulting and other Total revenues Geography:	\$	Utility 142,589 3,973 78,014 224,576	Ro Co \$	81,824 28,023 5,022 31,339 146,208	\$	All Other (137) — 687 550	\$ \$	224,276 28,023 8,995 110,040 371,334

(Amounts in thousands, except share data)

Contract Balances

Our contract liabilities consist of advance payments and billings in excess of costs incurred and deferred revenue. The Company recognized \$1,201 of revenue for the three months ended March 30, 2024, that was included in the contract liability balance at December 31, 2023 and \$1,280 of revenue for the three months ended April 1, 2023, that was included in the contract liability balance at December 31, 2022. Net contract liabilities consisted of the following:

	 March 30, 2024	December 31, 2023		
Contract liabilities - current	\$ 5,075	\$	3,430	
Contract liabilities - noncurrent	2,895		3,700	
Net contract liabilities	\$ 7,970	\$	7,130	

O. Fair Value Measurements and Financial Instruments

FASB ASC 820, "Fair Value Measurements and Disclosures" ("Topic 820") defines fair value based on the price that would be received to sell an asset or the exit price that would be paid to transfer a liability in an orderly transaction between market participants at the measurement date. Market participants are defined as buyers or sellers in the principal or most advantageous market for the asset or liability that are independent of the reporting entity, knowledgeable and able and willing to transact for the asset or liability.

Valuation Hierarchy--Topic 820 establishes a fair value hierarchy that prioritizes observable and unobservable inputs used to measure fair value. The hierarchy prioritizes the inputs into three broad levels:

Level 1 inputs are quoted prices in active markets for identical assets or liabilities that the entity has the ability to access.

Level 2 inputs are observable inputs other than prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated with observable market data.

Level 3 inputs are unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets and liabilities. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

(Amounts in thousands, except share data)

Our assets and liabilities measured at fair value on a recurring basis at March 30, 2024 were as follows:

					Value Measurements at arch 30, 2024 Using:				
Assets and Liabilities Recorded at Fair Value on a Recurring Basis		Total Carrying Value at March 30, 2024		Quoted Prices in Active Markets (Level 1)		Significant Other Observable Inputs (Level 2)		Significant nobservable Inputs (Level 3)	
Assets:						_			
Assets invested for self-insurance									
Certificates of deposits, current	\$	2,859	\$	2,859	\$		\$		
Certificates of deposits, noncurrent		3,500		3,500					
Available-for-sale debt securities:									
United States Government and agency securities		34,946		34,946				_	
Corporate notes and bonds		260		260		_			
Total available-for-sale debt securities		35,206		35,206					
Marketable equity securities:									
Mutual funds		11,910		11,910		_		_	
Corporate stocks		6		6		_		_	
Exchange traded funds		1,594		1,594		_		_	
Total marketable equity securities		13,510		13,510					
Liabilities:									
Deferred compensation	\$	1,671	\$	_	\$	_	\$	1,671	

Our assets and liabilities measured at fair value on a recurring basis at December 31, 2023 were as follows:

Assets and Liabilities Recorded at Fair Value on a Recurring Basis		Total Carrying Value at December 31, 2023		Quoted Prices in Active Markets (Level 1)		Significant Other Observable Inputs (Level 2)		ignificant observable Inputs Level 3)
Assets:								
Assets invested for self-insurance								
Certificates of deposits, current	\$	2,859	\$	2,859	\$	_	\$	
Certificates of deposits, noncurrent		3,500		3,500				_
Available-for-sale debt securities:								
United States Government and agency securities		36,802		36,802				
Corporate notes and bonds		260		260		_		
Total available-for-sale debt securities		37,062		37,062				
Marketable equity securities:								
Mutual funds		6,842		6,842		<u> </u>		
Corporate stocks		3,780		3,780		_		
Exchange traded funds		1,480		1,480		<u> </u>		
Total marketable equity securities		12,102		12,102		_		
Liabilities:								
Deferred compensation	\$	1,572	\$	_	\$	_	\$	1,572

(Amounts in thousands, except share data)

The assets invested for self-insurance are certificates of deposit, stocks, bonds, mutual funds and exchange traded funds--classified as Level 1--based on quoted market prices of the identical underlying securities in active markets. The estimated fair value of the deferred compensation--classified as Level 3--is based on the value of the Company's common shares.

The Company's common shares are not listed or traded on an established public trading market and market prices are, therefore, not available. Semiannually, for purposes of the Davey 401KSOP and ESOP, the fair market value of the common shares is determined by an independent stock valuation firm. The semiannual valuations utilize two approaches in determining the fair value of the common shares, a market approach and an income approach. Each approach utilizes Company performance and financial condition, using a peer group of comparable companies selected by the firm as well as significant unobservable inputs such as projected earnings and cash flow, EBITDA and cost of capital. The results of each valuation approach are utilized in a weighted average calculation to arrive at the fair market value.

The peer group at March 30, 2024 consisted of: ABM Industries Incorporated; Comfort Systems USA, Inc.; Dycom Industries, Inc.; FirstService Corporation; MYR Group, Inc.; Quanta Services, Inc.; Rollins, Inc.; and Scotts Miracle-Gro Company. The semiannual valuations are effective for a period of six months and the per-share price established by those valuations is the price at which the Board of Directors of the Company has determined that the common shares will be bought and sold during that six-month period in transactions involving the Company or one of its employee benefit or stock purchase plans. The Company provides a ready market for all shareholders through its direct purchase of their common shares, although the Company is under no obligation to do so (other than for repurchases pursuant to the put option, as described in Note Q).

Management has evaluated the classification of the common shares and determined that due to significant unobservable inputs used in the independent stock valuation, the shares are more appropriately categorized as Level 3 investments.

Fair Value of Financial Instruments--The fair values of our current financial assets and current liabilities, including cash, accounts receivable, accounts payable, and accrued expenses, among others, approximate their reported carrying values because of their short-term nature. Financial instruments classified as noncurrent assets and liabilities and their carrying values and fair values were as follows:

	March 30, 2024					December 31, 2023			
		Carrying Value		Fair Value		Carrying Value		Fair Value	
Assets:								_	
Available-for-sale debt securities	\$	35,206	\$	35,206	\$	37,062	\$	37,062	
Marketable equity securities		13,510		13,510		12,102		12,102	
Liabilities:									
Revolving credit facility, noncurrent	\$	168,658	\$	168,658	\$	141,616	\$	141,616	
Senior unsecured notes, noncurrent		135,000		131,809		135,000		130,959	
Term loans, noncurrent		6,829		6,822		7,012		7,252	
Total	\$	310,487	\$	307,289	\$	283,628	\$	279,827	

The carrying value of our revolving credit facility approximates fair value--classified as Level 2--as the interest rates on the amounts outstanding are variable. The fair value of our senior unsecured notes and term loans--classified as Level 2--is determined based on expected future weighted-average interest rates with the same remaining maturities.

(Amounts in thousands, except share data)

Market Risk--In the normal course of business, we are exposed to market risk related to changes in foreign currency exchange rates, changes in interest rates and changes in fuel prices. We do not hold or issue derivative financial instruments for trading or speculative purposes. In prior years, we have used derivative financial instruments to manage risk, in part, associated with changes in interest rates and changes in fuel prices. Presently, we are not engaged in any hedging or derivative activities.

P. Commitments and Contingencies

We are party to a number of lawsuits, threatened lawsuits and other claims arising out of the normal course of business. On a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. Where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. These accruals may be increased or decreased to reflect any relevant developments on a quarterly basis. Where a loss is not probable or the amount of the loss is not estimable, we do not record an accrual, consistent with applicable accounting guidance. Based on information currently available to us, advice of counsel, and available insurance coverage, we believe that our established accruals are adequate and the liabilities arising from the legal proceedings will not have a material adverse effect on our consolidated financial condition. We note, however, that in light of the inherent uncertainty in legal proceedings, there can be no assurance that the ultimate resolution of a matter will not exceed established accruals. As a result, the outcome of a particular matter or a combination of matters may be material to our results of operations for a particular period, depending upon the size of the loss or our income for that particular period.

Georgia Wrongful Death Suit

In November 2017, a wrongful death lawsuit was filed in Savannah, Georgia in the State Court of Chatham County ("State Court") against Davey Tree, its subsidiary, Wolf Tree, Inc. ("Wolf Tree"), a former Davey employee, a Wolf Tree employee, and two former Wolf Tree employees. That complaint, as subsequently amended, alleges various acts of negligence and seeks compensatory damages for the wrongful death of the plaintiff's husband, a Wolf Tree employee, who was shot and killed in August 2017.

In July 2018, a related survival action was filed in Savannah, Georgia by the deceased's estate against Davey Tree, its subsidiary, Wolf Tree, and four current and former employees, which arises out of the same allegations, seeks compensatory and punitive damages and also includes three Racketeer Influenced and Corrupt Organizations Act ("RICO") claims under Georgia law seeking treble damages. The 2018 case was removed to the United States District Court for the Southern District of Georgia, Savannah Division ("Federal Court"), on August 2, 2018.

The cases were mediated unsuccessfully in December 2018 and the State Court case was originally set for trial on January 22, 2019. However, as discussed below, the two civil cases were ultimately stayed for more than four years.

On December 6, 2018, a former Wolf Tree employee pled guilty to conspiracy to conceal, harbor, and shield illegal aliens. On December 21, 2018, the United States Department of Justice ("DOJ") filed a motion to stay both actions on the grounds that on December 7, 2018, an indictment was issued charging two former Wolf Tree employees and another individual with various crimes, including conspiracy to murder the deceased. The State Court case was stayed on December 28, 2018 and the Federal Court case was stayed on January 8, 2019.

(Amounts in thousands, except share data)

On January 29, 2019, the State Court ordered the parties to return to mediation, which occurred on April 17, 2019, but was unsuccessful in resolving the matters.

By November 2022, all three of the individually charged defendants had either been convicted at trial or pled guilty to Federal criminal charges in the Federal Court related to their involvement with the murder and other illegal activities. All three criminal defendants have now been sentenced.

Since the individual defendants' criminal matters are now resolved, the State Court permitted limited additional discovery and amended motions for summary judgment. The Company's motion for summary judgment was argued before the State Court in October 2023 and remained pending as of the end of the first quarter of 2024. On March 6, 2024, the State Court granted the plaintiff's motion to drop less than all parties from the lawsuit. As a result, Davey Tree is the only remaining defendant in the State Court case. The State Court has set a civil jury trial for the week of July 29 to August 2, 2024.

The stay in the Federal Court case was lifted on April 4, 2023. The Company moved to dismiss the alleged civil RICO claims, further filed a motion to stay the case until the motion to dismiss was decided, and moved for partial summary judgment on certain state law claims. The Federal Court granted the Company's motion to stay discovery pending resolution of the motion to dismiss. On March 27, 2024, the Federal Court ordered the plaintiff to refile a deficient RICO statement, dismissed the Company's motion to dismiss without prejudice and leave to refile once the plaintiff's RICO statement has been refiled, and set a briefing schedule. The Federal Court has not yet set a trial date.

Previously, on December 17, 2018, the United States Attorney's Office for the Southern District of Georgia ("United States Attorney") informed the Company and Wolf Tree that they are also under investigation for potential civil or other violations of immigration and other laws relating to the subject matters of the criminal investigation referenced above. The Company and Wolf Tree fully cooperated with the investigation.

On July 12, 2023, the Company and Wolf Tree entered into a non-prosecution and settlement agreement (the "settlement agreement") with the United States Attorney's Office for the Southern District of Georgia and the United States Department of Homeland Security ("DHS"), resolving the investigation for potential violations of immigration and other laws by the Company and Wolf Tree.

The United States Attorney recognized that, since August 2017, both the Company and Wolf Tree have fully cooperated with the criminal and civil investigation and, in entering into the settlement agreement, the United States Attorney took into consideration the Company's and Wolf Tree's implementation of a significant compliance program.

The Company and Wolf Tree agreed to pay \$3,984 as part of the settlement agreement, including civil penalties, forfeiture and restitution, an amount the Company and Wolf Tree had previously reserved. The United States Attorney agreed that it will not bring any criminal charges against the Company or Wolf Tree concerning the subject matter of the investigation and released the Company and Wolf Tree from civil liability concerning certain immigration code provisions. The DHS also agreed to release the Company and Wolf Tree from administrative liability relating to the subject matter of the investigation, all of which are subject to standard reservations of rights and certain reserved claims. The settlement agreement closes the investigation by the United States Attorney and DHS. The settlement is not an admission of liability by the Company or Wolf Tree.

(Amounts in thousands, except share data)

The civil cases in the State Court of Chatham County in Georgia and the United States District Court for the Southern District of Georgia, Savannah Division relating to the same subject matter, remain pending. In both civil cases, the Company and Wolf Tree have denied all liability and are vigorously defending against the actions. The Company also has retained separate counsel for some of the individual defendants, each of whom has denied all liability and also are vigorously defending the actions.

Northern California Wildfires

Five lawsuits were filed that name contractors for PG&E Corporation and its subsidiary, Pacific Gas and Electric Company (together, "PG&E"), including Davey Tree, with respect to claims arising from a wildfire event that occurred in Pacific Gas and Electric Company's service territory in northern California beginning on October 8, 2017. An action was brought on August 8, 2019 in Napa County Superior Court, entitled *Walker, et al. v. Davey Tree Surgery Company, et al.*, Case No. 19CV001194. An action was brought on October 8, 2019 in San Francisco County Superior Court, entitled *Abram, et al. v. ACRT, Inc., et. al*, Case No. CGC-19-579861. An action was brought on October 7, 2019 in San Francisco Superior Court, entitled *Adams, et al. v. Davey Resource Group, Inc., et al.*, Case No. CGC-19-579828. An action was brought on October 8, 2019 in Sacramento Superior Court, entitled *Antone, et al. v. ACRT, Inc. et al.*, Case No. 34-2019-00266662. An action was brought on October 7, 2019 in Sacramento Superior Court, entitled *Bennett, et al. v. ACRT, Inc. et al.*, Case No. 2019-00266501.

Three additional actions were brought on January 28, 2021 in San Francisco County Superior Court, by fire victims represented by a trust ("Plaintiffs' Trust"), which was assigned contractual rights in the PG&E bankruptcy proceedings. These cases are entitled *John K. Trotter*, *Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589438; *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589439; and *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. ACRT Pacific, LLC, et al.*, Case No. CGC-21-589441. On September 22, 2021, the Court granted Davey Tree's petition to coordinate all cases as a California Judicial Council Coordination Proceeding, *In Re North Bay Fire Cases*, JCCP No. 4955. As a result of the coordination order, all of the actions were stayed in their home jurisdictions, subject to further court order.

In November 2022, Davey Tree filed a cross-complaint against the Plaintiffs' Trust and PG&E related to the contractual obligations of limitation of liability and hold harmless. Since that time, Davey Tree has dismissed the cross-complaint against PG&E without prejudice. The Plaintiffs' Trust filed a demurrer which challenged Davey Tree's claim that the hold harmless provisions in its contracts with PG&E are an obligation of the Plaintiffs' Trust. In response to the demurrer, Davey Tree filed an amended cross-complaint against the Plaintiffs' Trust on April 13, 2023. The Plaintiffs' Trust has since filed another demurrer seeking to dismiss the cross complaint by Davey Tree, and Davey Tree has filed a response. The Plaintiffs' Trust filed a motion for summary adjudication which challenged the limitation of liability as set forth in the assigned contracts. The Court denied the motion for summary adjudication in an order entered April 12, 2023.

At a case management conference in JCCP No. 4955 on February 24, 2022, the Court ordered that Davey Tree and the plaintiffs participate in a mediation. The mediation commenced on October 17, 2022. At a case management conference on September 26, 2023, the parties reported to the Court that they had reached a settlement in principle and needed additional time to work on a long form settlement agreement. The parties jointly requested that the Court continue trial dates and other proceedings while the parties attempt to reach final terms on a global resolution. The Court originally set a trial date for October 2, 2023 involving the claim of the Plaintiffs' Trust as to the Atlas burn location. On July 26, 2023, based on a joint request by the parties, the Court vacated the October 2, 2023 Atlas trial date and reset the Atlas trial for February 26, 2024, which has been vacated.

(Amounts in thousands, except share data)

On November 10, 2022, the Court authorized the plaintiff's to contact Napa County Superior Court for the purpose of setting a trial date in the *Walker* case for claims related to the Patrick burn location. On December 15, 2022, the Court in the *Walker* case set a trial date of March 4, 2024. Pursuant to the parties' stipulation, that trial date has been continued to August 19, 2024.

Davey Tree has responded to all claims asserted by the plaintiffs in these actions, denying all liability, and is vigorously defending against plaintiffs' alleged claims. However, we believe that a range of losses is probable and we have accrued our best estimate within this range which is also equal to our total coverage limits under our self-insurance and third party insurance providers for the 2017-2018 policy year of \$220,000. We believe that any losses would be recovered through our self-insurance and third party insurance providers and have accrued a corresponding insurance recoverable within our Condensed Consolidated Balance Sheet as of December 31, 2023.

Q. The Davey 401KSOP and Employee Stock Ownership Plan

On March 15, 1979, the Company consummated a plan, which transferred control of the Company to its employees. As a part of this plan, the Company initially sold 120,000 common shares (presently, 46,080,000 common shares adjusted for stock splits) to its Employee Stock Ownership Trust ("ESOT") for \$2,700. The Employee Stock Ownership Plan ("ESOP"), in conjunction with the related ESOT, provided for the grant to certain employees of certain ownership rights in, but not possession of, the common shares held by the trustee of the ESOT. Annual allocations of shares have been made to individual accounts established for the benefit of the participants.

Defined Contribution and Savings Plans--Most employees are eligible to participate in The Davey 401KSOP and ESOP Plan. Effective January 1, 1997, the plan commenced operations and retained the existing ESOP participant accounts and incorporated a deferred savings plan (a "401(k) plan") feature. Participants in the 401(k) plan are allowed to make before-tax contributions, within Internal Revenue Service established limits, through payroll deductions. Effective January 1, 2020, we match, in either cash or our common shares, 100% of the first three percent and 50% of the next two percent of each participant's before-tax contribution, limited to the first five percent of the employee's compensation deferred each year. All non-bargaining domestic employees who attained age 21 and completed one year of service are eligible to participate. In May 2004, we adopted the 401K Match Restoration Plan, a defined contribution plan that supplements the retirement benefits of certain employees that participate in the savings plan feature of The Davey 401KSOP and ESOP Plan, but are limited in contributions because of tax rules and regulations.

Our common shares are not listed or traded on an established public trading market, and market prices are, therefore, not available. Semiannually, an independent stock valuation firm assists with the appraisal of the fair market value of our common shares based upon our performance and financial condition. The Davey 401KSOP and ESOP Plan includes a put option for shares of the Company's common stock distributed from the plan. Shares are distributed from the Davey 401KSOP and ESOP Plan to former participants of the plan, their beneficiaries, donees or heirs (each, a "participant"). Since our common stock is not currently traded on an established securities market, if the owners of distributed shares desire to sell their shares, the Company is required to purchase the shares at fair value for two 60-day periods after distribution of the shares from the Davey 401KSOP and ESOP. The fair value of distributed shares subject to the put option totaled \$5,229 and \$5,272 as of March 30, 2024 and December 31, 2023, respectively. The fair value of the shares held in the Davey 401KSOP and ESOP totaled \$186,687 and \$183,408 as of March 30, 2024 and December 31, 2023, respectively. Due to the Company's obligation under the put option, the distributed shares subject to the put option and the shares held in the Davey 401KSOP and ESOP (collectively referred to as 401KSOP and ESOP related shares) are recorded at fair value, classified as temporary equity in the mezzanine

The Davey Tree Expert Company Notes to Condensed Consolidated Financial Statements (Unaudited) March 30, 2024 (Amounts in thousands, except share data)

section of the consolidated balance sheets and totaled \$191,916 and \$188,680 as of March 30, 2024 and December 31, 2023, respectively. Changes in the fair value of the 401KSOP and ESOP Plan related shares are reflected in retained earnings while net share activity associated with the 401KSOP and ESOP Plan related shares are first reflected in additional paid-in capital and then retained earnings if additional paid-in capital is insufficient.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

(Amounts in thousands, except share data)

Management's Discussion and Analysis of Financial Condition and Results of Operations is provided as a supplement to the accompanying condensed consolidated financial statements and notes to help provide an understanding of our financial condition, cash flows and results of operations.

We provide a wide range of arboricultural, horticultural, environmental and consulting services to residential, utility, commercial and government entities throughout the United States and Canada.

Our Business--Our operating results are reported in two segments organized by type or class of customer: Residential and Commercial, and Utility. Residential and Commercial provides services to our residential and commercial customers including: the treatment, preservation, maintenance, removal and planting of trees, shrubs and other plant life; the practice of landscaping, grounds maintenance, tree surgery, tree feeding and tree spraying; the application of fertilizer, herbicides and insecticides; and natural resource management and consulting, forestry research and development, and environmental planning. Utility is principally engaged in providing services to our utility customers--investor-owned, municipal utilities, and rural electric cooperatives--including: the practice of line-clearing and vegetation management around power lines and rights-of-way and chemical brush control, natural resource management and consulting, forestry research and development, and environmental planning. All other operating activities, including research, technical support and laboratory diagnostic facilities, are included in "All Other."

Recent Trends

Our business continues to be impacted by a number of macro-economic factors. Global supply chains and product availability remain highly challenged and ongoing global events in Eastern Europe, as well as the Israel-Hamas war, have only exacerbated an already difficult operating environment. These factors, combined with higher fuel costs, higher interest rates and a highly competitive labor market, have created an inflationary environment and cost pressures.

Inflation rates in the markets in which we operate have increased and may continue to rise. Inflation has led us to experience higher costs, including higher labor costs and costs for materials from suppliers and transportation costs, and, in the competitive markets in which we operate, we may not be able to increase our prices correspondingly to preserve our gross margins and profitability. If inflation rates continue to rise or remain elevated for a sustained period of time, they could have a material adverse effect on our business, financial condition, results of operations and liquidity. We have generally been able to offset increases in these costs through various productivity and cost reduction initiatives, as well as adjusting our prices to pass through some of these higher costs to our customers; however, our ability to raise our prices depends on market conditions and competitive dynamics. Given the timing of our actions compared to the timing of these inflationary pressures, there may be periods during which we are unable to fully recover the increases in our costs.

RESULTS OF OPERATIONS

The following table sets forth our consolidated results of operations as a percentage of revenues and the change in such percentages for the periods presented.

	Thr	Three Months Ended			
	March 30, 2024	April 1, 2023	Change		
Revenues	100.0 %	100.0 %	— %		
Costs and expenses:					
Operating	69.4	67.1	2.3		
Selling	17.3	18.4	(1.1)		
General and administrative	9.5	8.5	1.0		
Depreciation and amortization	4.0	3.7	.3		
Gain on sale of assets, net	(.3)	(.8)	.5		
Income from operations	.1	3.1	(3.0)		
Other income (expense):					
Interest expense	(1.0)	(1.0)	_		
Interest income	.1	.1	_		
Other, net	(.3)	(.2)	(.1)		
(Loss) income before income taxes	(1.2)	2.0	(3.2)		
Income tax (benefit) expense	(.6)	.4	(1.0)		
Net (loss) income	(.6)%	1.6 %	(2.2)%		

First Three Months—Three Months Ended March 30, 2024 Compared to Three Months Ended April 1, 2023

Our results of operations for the three months ended March 30, 2024 compared to the three months ended April 1, 2023 were as follows:

		Three Months Ended					
	March 30, 2024	April 1, 2023	Change	Percentage Change			
Revenues	\$ 404,809	\$ 371,334	\$ 33,475	9.0 %			
Costs and expenses:							
Operating	280,779	249,069	31,710	12.7			
Selling	69,976		1,753	2.6			
General and administrative	38,491	31,437	7,054	22.4			
Depreciation and amortization	16,408	13,994	2,414	17.3			
Gain on sale of assets, net	(1,079)	(2,896)	1,817	(62.7)			
	404,575	359,827	44,748	12.4			
Income from operations	234	11,507	(11,273)	(98.0)			
Other income (expense):							
Interest expense	(4,067)	(3,871)	(196)	5.1			
Interest income	526	399	127	31.8			
Other, net	(1,364)	(651)	(713)	109.5			
(Loss) income before income taxes	(4,671)	7,384	(12,055)	(163.3)			
Income tax (benefit) expense	(2,396)	1,388	(3,784)	(272.6)			
Net income	\$ (2,275)	\$ 5,996	\$ (8,271)	(137.9)%			

Revenues--Revenues of \$404,809 increased \$33,475 compared with \$371,334 in the first three months of 2023. Utility Services increased \$16,760 or 7.5% compared with the first three months of 2023. The increase was primarily attributable to new accounts, as well as increased work year-over-year on accounts and price increases on existing accounts within both our U.S. and Canadian operations. Residential and Commercial Services increased \$16,642 or 11.4% compared with the first three months of 2023. Increases were primarily in grounds maintenance and consulting and other revenue.

Operating Expenses--Operating expenses of \$280,779 increased \$31,710 compared with the first three months of 2023 and, as a percentage of revenue, increased to 69.4% from 67.1%. Utility Services increased \$18,249 or 11.0% compared with the first three months of 2023 and, as a percentage of revenue, increased to 76.0% from 73.6%. The increase was attributable to increases in labor and benefits expense, subcontractor expense, materials expense, tools and parts expense and fuel expense. Residential and Commercial Services increased \$13,611 or 16.1% compared with the first three months of 2023 and, as a percentage of revenue, increased to 60.3% from 57.8%. The increase was primarily attributable to increases in labor and benefits expense, material expense, equipment expense, subcontractor expense, and tools and parts expense.

Fuel costs of \$11,293 decreased \$1,368, or 10.8%, from the \$12,661 incurred in the first three months of 2023 and impacted operating expenses within all segments. The \$1,368 decrease included usage decreases approximating \$550 and price decreases approximating \$818.

Selling Expenses—Selling expenses of \$69,976 increased \$1,753 compared with the first three months of 2023 but, as a percentage of revenue, decreased to 17.3% from 18.4%. Utility Services increased \$182 or .7% compared to the first three months of 2023 but, as a percentage of revenue, decreased to 11.5% from 12.2%. The increase was primarily attributable to an increase in field management travel expense which was partially offset by decreases in field management wages and taxes. Residential and Commercial Services experienced an increase of \$1,565 or 3.7% compared to the first three months of 2023 but, as a percentage of revenue, decreased to 26.7% from 28.7%. The increase was primarily attributable to increases in office rent, professional services and field management travel expense.

General and Administrative Expenses—General and administrative expenses of \$38,491 increased \$7,054 from \$31,437 in the first three months of 2023. The increase was primarily attributable to increases in salary and incentive expense and office supplies expense.

Depreciation and Amortization Expense--Depreciation and amortization expense of \$16,408 increased \$2,414 from \$13,994 incurred in the first three months of 2023 which was primarily attributable to placing our enterprise software in service.

Gain on the Sale of Assets, Net--Gain on the sale of assets of \$1,079 for the first three months of 2024 decreased \$1,817 from the \$2,896 gain in the first three months of 2023. We sold fewer units of equipment at a lower average gain per unit during the first three months of 2024 as compared with the first three months of 2023.

Interest Expense--Interest expense of \$4,067 increased \$196 from the \$3,871 incurred in the first three months of 2023. The increase was attributable to higher average borrowing and increased interest rates during the first three months of 2024, as compared with the first three months of 2023

Other, Net--Other expense, net, of \$1,364 increased \$713 from the \$651 expense incurred in the first three months of 2023 and consisted of nonoperating income and expense, including gains and losses on marketable securities, pension expense and foreign currency translation adjustments.

Income Tax (Benefit) Expense--Income tax benefit for the first three months of 2024 was \$2,396, as compared to expense of \$1,388 for the first three months of 2023. Our tax provision for interim periods is determined using an estimate of our annual effective tax rate adjusted for discrete items, if any, that are taken into account in the relevant period. The effective tax rate for the first three months of 2024 was 51.3%. Our effective tax rate for the first three months of 2023 was 18.8%. The change in the effective tax rate from statutory tax rates was primarily due to the impact of discrete items and state and local taxes.

Net (loss) Income--Net loss of \$2,275 for the first three months of 2024 was \$8,271 less than the net income of \$5,996 for the first three months of 2023.

LIQUIDITY AND CAPITAL RESOURCES

Our principal financial requirements are for capital spending, working capital and business acquisitions. Cash generated from operations, our revolving credit facility and note issuances are our primary sources of capital.

Cash Flow Summary

Our cash flows from operating, investing and financing activities for the three months ended March 30, 2024 and April 1, 2023 were as follows:

		Three Months Ended			
	1	March 30, 2024		April 1, 2023	
Cash provided by (used in):					
Operating activities	\$	23,121	\$	(14,125)	
Investing activities		(35,298)		(24,898)	
Financing activities		16,248		45,162	
Effect of exchange rate changes on cash		(42)		12	
Increase in cash	\$	4,029	\$	6,151	

Cash Provided By Operating Activities—Cash provided by operating activities was \$23,121 for the first three months of 2024, a change of \$37,246 when compared to the first three months of 2023. The \$37,246 increase in operating cash flow was primarily attributable to the change of \$40,710 related to accounts receivable and the change of \$13,556 related to prepaid expenses, which was partially offset by the change of \$9,717 related to other operating assets and liabilities.

Overall, accounts receivable decreased \$14,954 during the first three months of 2024, as compared to an increase of \$25,756 during the first three months of 2023. With respect to the change in accounts receivable arising from business levels, the "days-sales-outstanding" in accounts receivable (sometimes referred to as "DSO") at the end of the first three months of 2024 decreased by 12 days to 74 days, when compared to 86 days at the end of the first three months of 2023. As we continue to grow and expand our service offerings, our DSO will be influenced by various factors such as individual contract terms, the nature of the work performed and special situations such as storm work.

Prepaid expenses decreased \$13,534 in the first three months of 2024, a change of \$13,556 compared to the \$22 increase in the first three months of 2023. The change was primarily related to prepaid insurance premiums.

Other operating assets and liabilities increased \$4,996 in the first three months of 2024, a change of \$9,717 compared to the \$4,721 decrease in the first three months of 2023. The change was primarily attributable to increases in operating supplies and prepaid income taxes.

Cash Used In Investing Activities—Cash used in investing activities for the first three months of 2024 was \$35,298, a \$10,400 increase when compared to the first three months of 2023. The increase was primarily the result of increases in capital expenditures for land and buildings and equipment.

Cash Provided By Financing Activities--Cash provided by financing activities was \$16,248 during the first three months of 2024, a decrease of \$28,914 as compared with the \$45,162 provided during the first three months of 2023. During the first three months of 2024, our revolving credit facility, net provided \$27,041 in cash as compared with \$61,566 provided during the first three months of 2023. We use the credit facility primarily for capital expenditures, redemptions of shares and payments of notes payable related to acquisitions. Notes payable decreased \$7,310 during the first three months of 2024, a change of \$2,027 when compared to the \$9,337 decrease in the first three months of 2023. Treasury share transactions (purchases and sales) used \$1,265 for the first three months of 2024, \$4,166 more than the \$5,431 used in the first three months of 2023. Dividends paid of \$1,070 during the first three months of 2024 increased \$193 as compared with \$877 paid in the first three months of 2023.

The Company currently repurchases common shares at shareholders' requests in accordance with the terms of the Davey 401KSOP and ESOP Plan and also repurchases common shares from time to time at the Company's discretion. The amount of common shares offered to the Company for repurchase by the holders of shares distributed from the Davey 401KSOP and ESOP Plan is not within the control of the Company, but is at the discretion of the shareholders. The Company expects to continue to repurchase its common shares, as offered by its shareholders from time to time, at their then current fair value. However, other than for repurchases pursuant to the put option under the Davey 401KSOP and ESOP Plan, as described in Note Q, such purchases are not required, and the Company retains the right to discontinue them at any time. Repurchases of redeemable common shares at shareholders' request approximated \$133 and \$19 during the three months ended March 30, 2024 and April 1, 2023, respectively. Share repurchases, other than redeemable common shares, approximated \$8,400 and \$8,400 during the three months ended March 30, 2024 and April 1, 2023, respectively.

Contractual Obligations Summary and Commercial Commitments

As of March 30, 2024, total commitments related to issued letters of credit were \$94,582, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,269 were issued under short-term lines of credit. As of December 31, 2023, total commitments related to issued letters of credit were \$94,702, of which \$2,624 were issued under the revolving credit facility, \$89,689 were issued under the AR Securitization program, and \$2,389 were issued under short-term lines of credit.

Also, as is common in our industry, we have performance obligations that are supported by surety bonds, which expire during 2024 through 2027. We intend to renew the surety bonds where appropriate and as necessary.

Capital Resources

Cash generated from operations, our revolving credit facility and note issuances are our primary sources of capital.

Business seasonality traditionally results in higher revenues during the second and third quarters as compared with the first and fourth quarters of the year, while our methods of accounting for fixed costs, such as depreciation and amortization expense, rent and interest expense, are not significantly impacted by business seasonality. Capital resources during these periods are equally affected. We satisfy seasonal working capital needs and other financing requirements with the revolving credit facility and other short-term lines of credit. We continually review our existing sources of financing and evaluate alternatives. At March 30, 2024, we had working capital of \$234,519, availability under short-term lines of credit approximating \$6,340 and \$153,718 available under our revolving credit facility.

For more information regarding our outstanding debt, see "Part I - Item 1 - Note G, Short and Long-Term Debt and Commitments Related to Letters of Credit."

We believe our sources of capital, at this time, provide us with the financial flexibility to meet our capital-spending plans and to continue to complete business acquisitions for at least the next twelve months and for the reasonably foreseeable future.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Our consolidated financial statements are prepared in accordance with accounting principles generally accepted in the United States. The preparation of these financial statements requires the use of estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the periods presented.

As discussed in our 2023 Annual Report, we believe that our policies related to revenue recognition, the allowance for credit losses, stock valuation and self-insurance accruals are our "critical accounting policies and estimates"--those most important to the financial presentations and those that require the most difficult, subjective or complex judgments.

On an ongoing basis, we evaluate our estimates and assumptions, including those related to accounts receivable, specifically those receivables under contractual arrangements primarily with Utility customers; allowance for credit losses; and self-insurance accruals. We base our estimates on historical experience and on various other factors that we believe to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results could differ from these estimates. Our critical accounting policies have not changed materially from those discussed in our 2023 Annual Report.

NOTE REGARDING FORWARD-LOOKING STATEMENTS

This quarterly report on Form 10-Q contains forward-looking statements (within the meaning of the Private Securities Litigation Reform Act of 1995). These statements relate to future events or our future financial performance. In some cases, forward-looking statements may be identified by terminology such as "may," "will," "should," "could," "might," "expects," "plans," "anticipates," "believes," "estimates," "seeks," "predicts," "potential," "would," "continue" or the negative of these terms or other comparable terminology. These statements are only predictions and involve known and unknown risks, uncertainties and other factors, many of which are difficult to predict and are outside of our control, that may cause our or our industry's actual results, levels of activity, performance or achievements to differ materially from what is expressed or implied in these forward-looking statements. Some important factors that could cause actual results to differ materially from those in the forward-looking statements or materially adversely affect our business, results of operations or financial condition include: an overall decline in the health of the economy or our industry, including as a result of rising inflation or interest rates, instability in the global banking system, geopolitical conditions, the possibility of an economic recession, or public health crises; our inability to attract and retain a sufficient number of qualified employees for our field operations or qualified management personnel and the possibility that increased wage rates may result from our need to attract and retain employees; increases in the cost of obtaining adequate insurance, or the inadequacy of our self-insurance accruals or insurance coverages; inability to obtain, or cancellation of, third-party insurance coverage; the impact of wildfires in California and other areas, as well as other severe weather events and natural disasters, which events may worsen or increase due to the effects of climate change; payment delays or delinquencies resulting from financial difficulties of our significant customers, particularly utilities; the outcome of litigation and third-party and governmental regulatory claims against us; an increase in our operating expenses due to significant increases in fuel prices for extended periods of time, and recent volatility arising from the effects of the Russia-Ukraine conflict and the Israel-Hamas war; disruptions, delays or price increases within our supply chain; our ability to withstand intense competition; the potential impact of acquisitions or other strategic transactions; the effect of various economic factors, including inflationary pressures, that may adversely impact our customers' spending and pricing for our services, and impede our collection of accounts receivable; the impact of global climate change and related regulations; fluctuations in our quarterly results due to the seasonal nature of our business or changes in general and local economic conditions, among other factors; being contractually bound to an unprofitable contract; a disruption in our information technology systems, including a disruption related to cybersecurity, or the impact of costs incurred to comply with cybersecurity or data privacy regulations; damage to our reputation of quality, integrity and performance; limitations on our shareholders' ability to sell their common shares due to the lack of a public market for such shares; our ability to continue to declare cash dividends; our failure to comply with environmental laws resulting in significant liabilities, fines and/or penalties; difficulties obtaining surety bonds or letters of credit necessary to support our operations; uncertainties in the credit and financial markets, including the negative impacts of the Russia-Ukraine conflict and the Israel-Hamas war, supply chain

shortages and disruptions, rising interest rates, labor shortages and inflationary cost pressures, among other factors, potentially limiting our access to capital; fluctuations in foreign currency exchange rates; significant increases in health care costs; the impact of corporate citizenship and environmental, social and governance matters and/or our reporting of such matters; our ability to successfully implement our new enterprise resource planning system in a cost-effective and timely manner; the impact of events such as natural disasters, public health epidemics or pandemics, such as COVID-19, terrorist attacks or other external events; the impact of tax increases and changes in tax rules; and our inability to properly verify the employment eligibility of our employees.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity, performance, or achievements. We are under no duty to update any of the forward-looking statements after the date of this quarterly report on Form 10-Q to conform these statements to actual future results, except as required by applicable securities laws.

The factors described above, as well as other factors that may adversely impact our actual results, are discussed in "Part I - Item 1A. Risk Factors." of our 2023 Annual Report.

Item 3. Quantitative and Qualitative Disclosures about Market Risk.

While we have experienced inflation and higher interest rates during 2024, there have been no material changes in our reported market risks or risk management policies since the filing of our 2023 Annual Report on Form 10-K, which was filed with the Securities and Exchange Commission on March 11, 2024.

Item 4. Controls and Procedures.

(a) Management's Evaluation of Disclosure Controls and Procedures

As of the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")). Based on that evaluation, our Chief Executive Officer and Chief Financial Officer concluded that the design and operation of our disclosure controls and procedures were effective at the reasonable assurance level as of the end of the period covered by this report in ensuring that information required to be disclosed in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms and is accumulated and communicated to our management, including our Chief Executive Officer and our Chief Financial Officer, as appropriate to allow timely decisions regarding required disclosure.

(b) Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting during the fiscal quarter ended March 30, 2024 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

(c) Inherent Limitation on Effectiveness of Controls

Our management, including our Chief Executive Officer and Chief Financial Officer, does not expect that our disclosure controls and procedures or our internal controls will prevent all error and all fraud. A control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of

the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the Company have been detected.

Part II. Other Information

Items 3 and 4 are not applicable.

Item 1. Legal Proceedings.

We are party to a number of lawsuits, threatened lawsuits and other claims arising out of the normal course of business. On a quarterly basis, we assess our liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. Where it is probable that we will incur a loss and the amount of the loss can be reasonably estimated, we record a liability in our consolidated financial statements. These accruals may be increased or decreased to reflect any relevant developments on a quarterly basis. Where a loss is not probable or the amount of the loss is not estimable, we do not record an accrual, consistent with applicable accounting guidance. Based on information currently available to us, advice of counsel, and available insurance coverage, we believe that our established accruals are adequate and the liabilities arising from the legal proceedings will not have a material adverse effect on our consolidated financial condition. We note, however, that in light of the inherent uncertainty in legal proceedings, there can be no assurance that the ultimate resolution of a matter will not exceed established accruals. As a result, the outcome of a particular matter or a combination of matters may be material to our results of operations for a particular period, depending upon the size of the loss or our income for that particular period.

Georgia Wrongful Death Suit

In November 2017, a wrongful death lawsuit was filed in Savannah, Georgia in the State Court of Chatham County ("State Court") against Davey Tree, its subsidiary, Wolf Tree, Inc. ("Wolf Tree"), a former Davey employee, a Wolf Tree employee, and two former Wolf Tree employees. That complaint, as subsequently amended, alleges various acts of negligence and seeks compensatory damages for the wrongful death of the plaintiff's husband, a Wolf Tree employee, who was shot and killed in August 2017.

In July 2018, a related survival action was filed in Savannah, Georgia by the deceased's estate against Davey Tree, its subsidiary, Wolf Tree, and four current and former employees, which arises out of the same allegations, seeks compensatory and punitive damages and also includes three Racketeer Influenced and Corrupt Organizations Act ("RICO") claims under Georgia law seeking treble damages. The 2018 case was removed to the United States District Court for the Southern District of Georgia, Savannah Division ("Federal Court"), on August 2, 2018.

The cases were mediated unsuccessfully in December 2018 and the State Court case was originally set for trial on January 22, 2019. However, as discussed below, the two civil cases were ultimately stayed for more than four years.

On December 6, 2018, a former Wolf Tree employee pled guilty to conspiracy to conceal, harbor, and shield illegal aliens. On December 21, 2018, the United States Department of Justice ("DOJ") filed a motion to stay both actions on the grounds that on December 7, 2018, an indictment was issued charging two former Wolf Tree employees and another individual with various crimes, including conspiracy to murder the deceased. The State Court case was stayed on December 28, 2018 and the Federal Court case was stayed on January 8, 2019. On January 29, 2019, the State Court ordered the parties to return to mediation, which occurred on April 17, 2019, but was unsuccessful in resolving the matters.

By November 2022, all three of the individually charged defendants had either been convicted at trial or pled guilty to Federal criminal charges in the Federal Court related to their involvement with the murder and other illegal activities. All three criminal defendants have now been sentenced.

Since the individual defendants' criminal matters are now resolved, the State Court permitted limited additional discovery and amended motions for summary judgment. The Company's motion for summary judgment was argued before the State Court in October 2023 and remained pending as of the end of the first quarter of 2024. On March 6, 2024, the State Court granted the plaintiff's motion to drop less than all parties from the lawsuit. As a result, Davey Tree is the only remaining defendant in the State Court case. The State Court has set a civil jury trial for the week of July 29 to August 2, 2024.

The stay in the Federal Court case was lifted on April 4, 2023. The Company moved to dismiss the alleged civil RICO claims, further filed a motion to stay the case until the motion to dismiss was decided, and moved for partial summary judgment on certain state law claims. The Federal Court granted the Company's motion to stay discovery pending resolution of the motion to dismiss. On March 27, 2024, the Federal Court ordered the plaintiff to refile a deficient RICO statement, dismissed the Company's motion to dismiss without prejudice and leave to refile once the plaintiff's RICO statement has been refiled, and set a briefing schedule. The Federal Court has not yet set a trial date.

Previously, on December 17, 2018, the United States Attorney's Office for the Southern District of Georgia ("United States Attorney") informed the Company and Wolf Tree that they are also under investigation for potential civil or other violations of immigration and other laws relating to the subject matters of the criminal investigation referenced above. The Company and Wolf Tree fully cooperated with the investigation.

On July 12, 2023, the Company and Wolf Tree entered into a non-prosecution and settlement agreement (the "settlement agreement") with the United States Attorney's Office for the Southern District of Georgia and the United States Department of Homeland Security ("DHS"), resolving the investigation for potential violations of immigration and other laws by the Company and Wolf Tree.

The United States Attorney recognized that, since August 2017, both the Company and Wolf Tree have fully cooperated with the criminal and civil investigation and, in entering into the settlement agreement, the United States Attorney took into consideration the Company's and Wolf Tree's implementation of a significant compliance program.

The Company and Wolf Tree agreed to pay \$3,984,325 as part of the settlement agreement, including civil penalties, forfeiture and restitution, an amount the Company and Wolf Tree had previously reserved. The United States Attorney agreed that it will not bring any criminal charges against the Company or Wolf Tree concerning the subject matter of the investigation and released the Company and Wolf Tree from civil liability concerning certain immigration code provisions. The DHS also agreed to release the Company and Wolf Tree from administrative liability relating to the subject matter of the investigation, all of which are subject to standard reservations of rights and certain reserved claims. The settlement agreement closes the investigation by the United States Attorney and DHS. The settlement is not an admission of liability by the Company or Wolf Tree.

The civil cases in the State Court of Chatham County in Georgia and the United States District Court for the Southern District of Georgia, Savannah Division relating to the same subject matter, remain pending. In both civil cases, the Company and Wolf Tree have denied all liability and are vigorously defending against the actions. The Company also has retained separate counsel for some of the individual defendants, each of whom has denied all liability and also are vigorously defending the actions.

Northern California Wildfires

Five lawsuits were filed that name contractors for PG&E Corporation and its subsidiary, Pacific Gas and Electric Company (together, "PG&E"), including Davey Tree, with respect to claims arising from a wildfire event that occurred in Pacific Gas and Electric Company's service territory in northern California beginning on October 8, 2017. An action was brought on August 8, 2019 in Napa County Superior Court, entitled *Walker, et al. v. Davey Tree Surgery Company, et al.*, Case No. 19CV001194. An action was brought on October 8, 2019 in San Francisco County Superior Court, entitled *Abram, et al. v. ACRT, Inc., et. al*, Case No. CGC-19-579861. An action was brought on October 7, 2019 in San Francisco Superior Court, entitled *Adams, et al. v. Davey Resource Group, Inc., et al.*, Case No. CGC-19-579828. An action was brought on October 8, 2019 in Sacramento Superior Court, entitled *Antone, et al. v. ACRT, Inc. et al.*, Case No. 34-2019-00266662. An action was brought on October 7, 2019 in Sacramento Superior Court, entitled *Bennett, et al. v. ACRT, Inc. et al.*, Case No. 2019-00266501.

Three additional actions were brought on January 28, 2021 in San Francisco County Superior Court, by fire victims represented by a trust ("Plaintiffs' Trust"), which was assigned contractual rights in the PG&E bankruptcy proceedings. These cases are entitled *John K. Trotter*, *Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589438; *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. Davey Resource Group, Inc., et al.*, Case No. CGC-21-589439; and *John K. Trotter, Trustee of the PG&E Fire Victim Trust v. ACRT Pacific, LLC, et al.*, Case No. CGC-21-589441. On September 22, 2021, the Court granted Davey Tree's petition to coordinate all cases as a California Judicial Council Coordination Proceeding, *In Re North Bay Fire Cases*, JCCP No. 4955. As a result of the coordination order, all of the actions were stayed in their home jurisdictions, subject to further court order.

In November 2022, Davey Tree filed a cross-complaint against the Plaintiffs' Trust and PG&E related to the contractual obligations of limitation of liability and hold harmless. Since that time, Davey Tree has dismissed the cross-complaint against PG&E without prejudice. The Plaintiffs' Trust filed a demurrer which challenged Davey Tree's claim that the hold harmless provisions in its contracts with PG&E are an obligation of the Plaintiffs' Trust. In response to the demurrer, Davey Tree filed an amended cross-complaint against the Plaintiffs' Trust on April 13, 2023. The Plaintiffs' Trust has since filed another demurrer seeking to dismiss the cross complaint by Davey Tree, and Davey Tree has filed a response. The Plaintiffs' Trust filed a motion for summary adjudication which challenged the limitation of liability as set forth in the assigned contracts. The Court denied the motion for summary adjudication in an order entered April 12, 2023.

At a case management conference in JCCP No. 4955 on February 24, 2022, the Court ordered that Davey Tree and the plaintiffs participate in a mediation. The mediation commenced on October 17, 2022. At a case management conference on September 26, 2023, the parties reported to the Court that they had reached a settlement in principle and needed additional time to work on a long form settlement agreement. The parties jointly requested that the Court continue trial dates and other proceedings while the parties attempt to reach final terms on a global resolution. The Court originally set a trial date for October 2, 2023 involving the claim of the Plaintiffs' Trust as to the Atlas burn location. On July 26, 2023, based on a joint request by the parties, the Court vacated the October 2, 2023 Atlas trial date and reset the Atlas trial for February 26, 2024, which has been vacated.

On November 10, 2022, the Court authorized the plaintiff's to contact Napa County Superior Court for the purpose of setting a trial date in the *Walker* case for claims related to the Patrick burn location. On December 15, 2022, the Court in the *Walker* case set a trial date of March 4, 2024. Pursuant to the parties' stipulation, that trial date has been continued to August 19, 2024.

Davey Tree has responded to all claims asserted by the plaintiffs in these actions, denying all liability, and is vigorously defending against plaintiffs' alleged claims. However, we believe that a range of losses is probable and we have accrued our best estimate within this range which is also equal to our total coverage limits under our self-insurance and third party insurance providers for the 2017-2018 policy year

of \$220,000,000. We believe that any losses would be recovered through our self-insurance and third party insurance providers and have accrued a \$200,000,000 corresponding insurance recoverable within our Condensed Consolidated Balance Sheet as of March 30, 2024.

Item 1A. Risk Factors.

Our 2023 Annual Report includes a detailed discussion of our risk factors. Disclosure of risks should not be interpreted to imply that the risks have not already materialized. There have been no material changes to the risk factors described in the 2023 Annual Report during the three months ended March 30, 2024.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

The following table provides information on purchases of our common shares outstanding made by us during the first three months of 2024.

Period	Total Number of Shares Purchased (1)	 Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs
Fiscal 2024				
January 1 to January 27	2,262	\$ 20.80	_	2,798,291
January 28 to February 24	77	20.80	_	2,798,291
February 25 to March 30	382,242	22.20		2,798,291
Total First Quarter	384,581	22.19		
Total Year-to-Date	384,581	\$ 22.19		

⁽¹⁾ During the three months ended March 30, 2024, the Company purchased 384,581 shares from shareholders excluding those purchased through publicly announced plans. The Company provides a ready market for all shareholders through our direct purchase of their common shares although we are under no obligation to do so (other than for repurchases pursuant to the put option under The Davey 401KSOP and ESOP Plan).

Our common shares are not listed or traded on an established public trading market and market prices are, therefore, not available. Semiannually, for purposes of the Davey 401KSOP and ESOP, an independent stock valuation firm assists with the appraisal of the fair market value of the common shares, based upon our performance and financial condition, using a peer group of comparable companies selected by that firm. The peer group currently consists of: ABM Industries Incorporated; Comfort Systems USA, Inc.; Dycom Industries, Inc.; FirstService Corporation; MYR Group, Inc.; Quanta Services, Inc.; Rollins, Inc.; and Scotts Miracle-Gro Company. The semiannual valuations are effective for a period of six months and the per-share price established by those valuations is the price at which our Board of Directors has determined our common shares will be bought and sold during that six-month period in transactions involving Davey Tree or one of its employee benefit or stock purchase plans. Since 1979, we have provided a ready market for all shareholders through our direct purchase of their common shares, although we are under no obligation to do so (other than for repurchases pursuant to the put option under The Davey 401KSOP and ESOP Plan, as described in "Part I - Item 1 - Note Q, The Davey 401KSOP and Employee Stock Ownership Plan"). The purchases described above were added to our treasury stock.

At the Annual Meeting of Shareholders of the Company held on May 16, 2017, the shareholders of the Company approved proposals to amend the Company's Articles of Incorporation to (i) expand the Company's right of first refusal with respect to proposed transfers of shares of the Company's common shares, (ii) clarify provisions regarding when the Company may provide notice of its decision to exercise

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its right of first refusal with respect to proposed transfers of common shares by the estate or personal representative of a deceased shareholder, and (iii) grant the Company a right to repurchase common shares held by certain shareholders of the Company.

On May 10, 2017, the Board of Directors of the Company adopted a policy regarding the Company's exercise of the repurchase rights granted to the Company through amendments to the Company's Articles of Incorporation, as approved by shareholders on May 16, 2017.

Until further action by the Board, it is the policy of the Company not to exercise its repurchase rights under the amended Articles with respect to shares of the Company's common shares held by current and retired employees and current and former directors of the Company (subject to exceptions set forth in the policy) (collectively, "Active Shareholders"), their spouses, their first-generation descendants and trusts established exclusively for their benefit.

Until further action by the Board, it is also the policy of the Company not to exercise its rights under the amended Articles to repurchase shares of the Company's common shares proposed to be transferred by an Active Shareholder to his or her spouse, a first-generation descendant, or a trust established exclusively for the benefit of one or more of an Active Shareholder, his or her spouse and first-generation descendants of an Active Shareholder, or upon the death of an Active Shareholder, such transfers from the estate or personal representative of a deceased Active Shareholder. The Board may suspend, change or discontinue the policy at any time without prior notice.

In accordance with the amendments to the Articles approved by the Company's shareholders at the 2017 Annual Meeting, on May 17, 2017, the Company's Board of Directors authorized the Company to repurchase up to 400,000 common shares, which authorization was increased by an additional 2,000,000 common shares in May 2018 and increased further by an additional 3,000,000 common shares in September 2021. Of the 5,400,000 total shares authorized, 2,798,291 remained available under the program, as of March 30, 2024. Share repurchases may be made from time to time and the timing of any repurchases and the actual number of shares repurchased will depend on a variety of factors. The Company is not obligated to purchase any shares, and repurchases may be commenced, suspended or discontinued from time to time without prior notice. The repurchase program does not have an expiration date.

Item 5. Other Information.

Rule 10b5-1 Trading Plans

The Company's securities are not traded on a public market. During the quarter ended March 30, 2024, none of the Company's directors or executive officers adopted, modified or terminated any contract, instruction or written plan for the purchase or sale of the Company's securities that was intended to satisfy the affirmative defense conditions of Rule 10b5-1© of the Exchange Act or any "non-Rule 10b5-1 trading arrangement" (as defined in Item 408(c) of Regulation S-K).

Item 6. Exhibits.

See the Exhibit Index below.

Exhibits

Exhibit No. Description

<u>10.1</u> *	The Davey Tree Expert Company Board of Directors Revised Compensation Plan (January 1, 2024 Restatement) (Incorporated by reference to Exhibit 10.9 to the Registrant's Annual Report on Form 10-K filed with the Securities and Exchange Commission on March 11, 2024).	
31.1	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.	Filed Herewith
31.2	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.	Filed Herewith
32.1	Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350.	Furnished Herewith
<u>32.2</u>	Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350.	Furnished Herewith
101	The following materials from the Company's Quarterly Report on Form 10-Q for the quarter ended March 30, 2024, formatted in iXBRL (inline eXtensible Business Reporting Language): (i) the Condensed Consolidated Balance Sheets (unaudited), (ii) the Condensed Consolidated Statements of Operations (unaudited), (iii) the Condensed Consolidated Statements of Comprehensive Income (unaudited), (iv) the Condensed Consolidated Statements of Shareholders' Equity (unaudited), (v) the Condensed Consolidated Statements of Cash Flows (unaudited), and (vi) Notes to Condensed Consolidated Financial Statements (unaudited). The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document.	Filed Herewith
104	Cover Page Interactive Data File (embedded within the inline XBRL document)	Filed Herewith

^{*} Management contracts or compensatory plans or arrangements.

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

THE DAVEY TREE EXPERT COMPANY

Date: May 9, 2024 By: /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Assistant Secretary

(Principal Financial Officer)

Date: May 9, 2024 By: /s/ Thea R. Sears

Thea R. Sears

Vice President and Controller (Principal Accounting Officer)

Certification

Certification of Chief Executive Officer

- I, Patrick M. Covey, certify that:
 - 1. I have reviewed this quarterly report on Form 10-Q of The Davey Tree Expert Company;
 - 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 - 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 - 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
 - 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 9, 2024 /s/ Patrick M. Covey

Patrick M. Covey

Chairman, President and Chief Executive Officer

Certification

Certification of Chief Financial Officer

- I, Joseph R. Paul, certify that:
 - 1. I have reviewed this quarterly report on Form 10-Q of The Davey Tree Expert Company;
 - 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 - 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 - 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
 - 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 9, 2024 /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Assistant Secretary

Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Certification of Chief Executive Officer

- I, Patrick M. Covey, Chairman, President and Chief Executive Officer of The Davey Tree Expert Company (the "Company"), do hereby certify in accordance with 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:
 - 1. The Quarterly Report on Form 10-Q of the Company for the period ended March 30, 2024 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)), as applicable; and
 - 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 9, 2024 /s/ Patrick M. Covey

Patrick M. Covey

Chairman, President and Chief Executive Officer

Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

Certification of Chief Financial Officer

- I, Joseph R. Paul, Executive Vice President, Chief Financial Officer and Assistant Secretary of The Davey Tree Expert Company (the "Company"), do hereby certify in accordance with 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:
 - 1. The Quarterly Report on Form 10-Q of the Company for the period ended March 30, 2024 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)), as applicable; and
 - 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 9, 2024 /s/ Joseph R. Paul

Joseph R. Paul

Executive Vice President, Chief Financial Officer and Assistant Secretary